



FACT BOOK 2014

データでみる北陸電力 2014年度版

 北陸電力株式会社

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 北陸電力
Hokuriku Electric Power Company



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- (注) 1. 図及び表の数値は四捨五入のため合計が合わない場合があります。
2. 10電力の資料は有価証券報告書等により、その他表記のない資料は北陸電力の調査によるものです。
3. 10電力とは、北海道、東北、東京、中部、関西、中国、四国、九州、沖縄及び北陸電力です。

Notes:1.Since the figures in the charts and tables of this Fact Book have been rounded, there may be slight discrepancies between totals of individual rounded figures and actual total values.
2.Data on all 10 of Japan's electric power companies comes from annual securities filings and other publicly available sources. Unless otherwise noted, data reflects research conducted by Hokuriku Electric Power Company.
3.References to "10 electric power companies" refer to electric power companies in Hokkaido, Tohoku, Tokyo, Chubu, Kansai, Chugoku, Shikoku, Kyushu, Okinawa, and Hokuriku.

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Forward-looking statements in this Fact Book incorporate elements of risk and uncertainty, and actual performance may differ from forecasts and projections.

表1 会社概要 Company Profile

(2013年度または2014年3月31日現在) (Information current as of fiscal 2013 or March 31, 2014)

項 目							
設立年月日	Date of establishment	1951年5月1日 May 1, 1951					
資本金	Capital	117,641百万円 ¥117,641 million					
総資産※1	Total assets※1	1,440,151百万円 ¥1,440,151 million (1,407,925百万円 ¥1,407,925 million)					
売上高※1	Sales※1	509,638百万円 ¥509,638 million (495,689百万円 ¥495,689 million)					
経常利益※1	Ordinary income※1	9,896百万円 ¥9,896 million (7,347百万円 ¥7,347 million)					
当期純利益※1	Net income※1	2,516百万円 ¥2,516 million (1,622百万円 ¥1,622 million)					
発電設備	Installed capacity	発電所数	Number of power plants	出力	Capacity		
		水 力	Hydro	129力所	129sites	1,913千kW	1,913MW
		火 力	Thermal	6力所	6sites	4,400千kW	4,400MW
		原 子 力	Nuclear	1力所	1site	1,746千kW※2	1,746MW※2
		新エネルギー	New energy	7力所	7sites	9千kW	9MW
		小 計	Subtotal	143力所	143sites	8,069千kW	8,069MW
他社受電	Purchases from other suppliers	—		1,148千kW	1,148MW		
合 計	Total	—		9,217千kW	9,217MW		
送配電設備	Transmission and distribution facilities	架 空	Overhead	地 中	Underground		
		送電線巨長	Total transmission network length	3,191km	130km		
		配電線路巨長	Total distribution network length	41,699km	1,338km		
変電設備	Substations	変電所数	Number of substations	出 力	Capacity		
		200力所	200	29,778千kVA	29,778 MVA		
販売電力量	Electricity sales	電 灯	Residential	電 力	Commercial/industrial		
		8,475百万kWh	8,475 GWh	19,603百万kWh	19,603 GWh		
		合 計	Total	28,078百万kWh	28,078 GWh		
お客さま数	Number of customers	電 灯	Residential	電 力	Commercial/industrial		
		1,878千口	1,878,000	228千口	228,000		
		合 計	Total	2,106千口	2,106,000		
従業員数※1	Number of employees※1	7,137人 7,137 (4,853人 4,853)					

(注) 1. ※1欄の数字は連結。()内は個別。 2. ※2は志賀2号機において、整流板を設置して運転の場合。 3. お客さま数は特定規模以外。 4. 従業員数は就業人員数。
Notes: 1. ※1 refer to consolidated figures. Non-consolidated figures are in parentheses.
2. ※2 is in the case of installation of turbine straightening vane in Shika Unit 2.
3. Excludes customers of power producers and suppliers.
4. Includes all workers at the company.

表2 資本金の推移 Capital over Time

(単位:百万円) (Unit: Millions of yen)

年 月 日	Date	増 資 額	Amount of increase	増資後資本金	Capital after increase
1951年5月1日	May 1, 1951	—	—	370	370
~1960年3月31日	Through March 31, 1960	15,230	15,230	15,600	15,600
~1970年3月31日	Through March 31, 1970	16,748	16,748	32,348	32,348
~1980年3月31日	Through March 31, 1980	44,651	44,651	77,000	77,000
~1990年3月31日	Through March 31, 1990	38,814	38,814	115,814	115,814
~2000年3月31日	Through March 31, 2000	1,827	1,827	117,641	117,641
~2014年3月31日	Through March 31, 2014	—	—	117,641	117,641

図1 電力各社の販売区域 Service Areas of Japan's 10 Electric Power Companies

〈北陸電力の販売区域〉Hokuriku Electric Power's service area

富山県、石川県、福井県(小浜市、大飯郡、三方郡、三方上中郡を除く)、岐阜県のうち飛騨市神岡町、同宮川町の一部、郡上市白鳥町の一部。

Toyama Prefecture, Ishikawa Prefecture, Fukui Prefecture (except Obama-shi, Ooi-gun, Mikata-gun, and Mikatakaminaka-gun), and parts of Kamioka-cho and Miyagawa-cho (Hida-shi) and Shirotori-cho (Gujo-shi) in Gifu Prefecture

(注)特定規模需要の販売区域は、この限りでない。

Note: The areas served by power producers and suppliers (a new category of electricity retailers created by recent regulatory changes) are distinct from the service areas shown in the map.

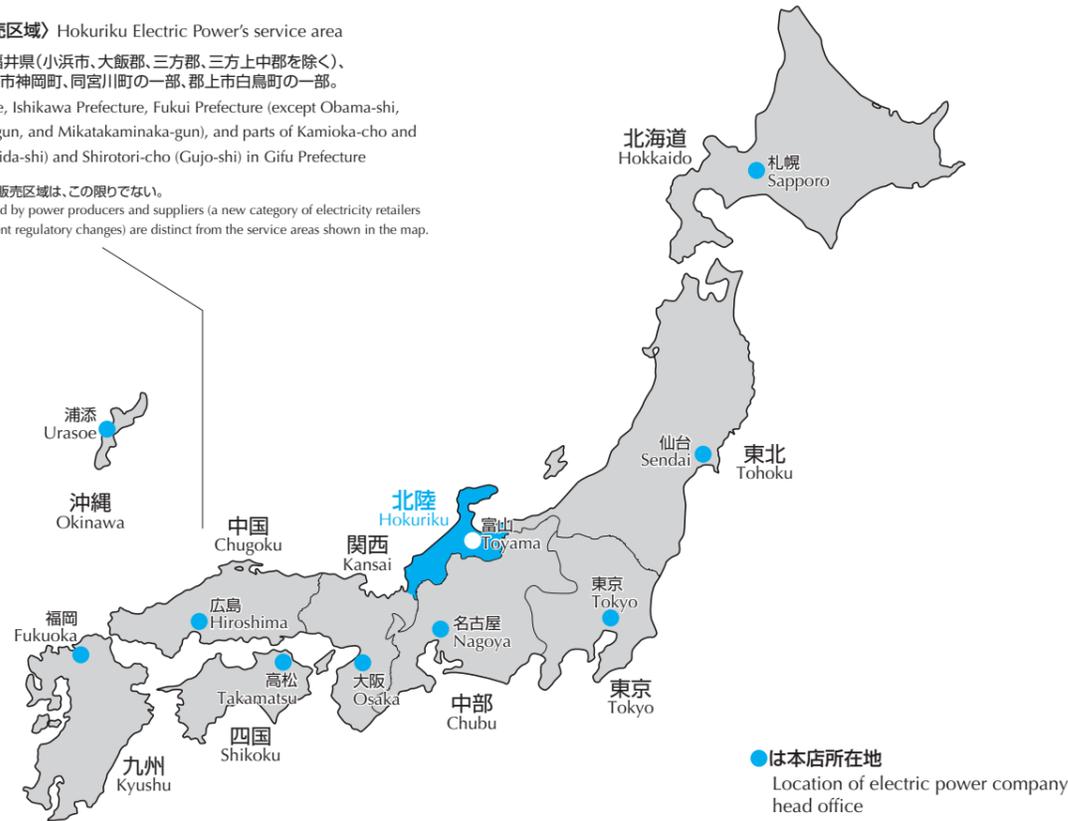


表3 電力各社の概要 Overview of Japan's 10 Electric Power Companies

(2013年度または2014年3月31日現在)(Information current as of fiscal 2013 or March 31, 2014)

会社	項目	資本金(百万円) Capital (Millions of yen)	総資産(百万円) Total assets (Millions of yen)	売上高(百万円) Sales (Millions of yen)	経常損益(百万円) Ordinary income (Millions of yen)	当期純損益(百万円) Net income (Millions of yen)	発電設備(千kW) Installed capacity (MW)	販売電力量(百万kWh) Electricity sales (GWh)	従業員数(人) Number of employees
北海道 Hokkaido		114,291	1,782,776 1,719,859	630,340 604,643	△95,370 △98,824	△62,972 △64,207	7,549	30,636	11,069 5,353
東北 Tohoku		251,441	4,243,037 3,982,750	2,038,882 1,833,196	39,056 38,660	34,303 36,039	17,772	77,452	24,667 12,436
東京 Tokyo		1,400,975	14,801,106 14,369,843	6,631,422 6,449,896	101,418 43,233	438,647 398,905	65,046	266,692	45,744 34,689
中部 Chubu		430,777	5,782,180 5,434,531	2,842,186 2,638,200	△92,627 △104,196	△65,327 △67,277	33,386	127,070	30,888 16,854
北陸 Hokuriku		117,641	1,440,151 1,407,925	509,638 495,689	9,896 7,347	2,516 1,622	8,069	28,078	7,137 4,853
関西 Kansai		489,320	7,777,519 6,916,202	3,327,484 2,958,246	△111,326 △122,909	△97,408 △93,091	35,968	140,414	33,657 20,813
中国 Chugoku		185,527	2,948,019 2,739,232	1,256,054 1,181,173	△3,632 △18,267	△9,384 △18,861	11,990	58,980	14,216 8,957
四国 Shikoku		145,551	1,397,277 1,334,456	636,332 566,542	△1,737 △8,117	△3,289 28,005	6,964	27,214	8,506 4,819
九州 Kyushu		237,304	4,549,852 4,218,037	1,791,152 1,682,994	△131,449 △137,267	△96,096 △90,939	20,138	84,450	20,870 11,517
沖縄 Okinawa		7,586	428,333 408,570	179,266 172,059	6,936 5,207	4,731 3,917	2,435	7,556	2,562 1,531
合計 Total		3,380,413	45,150,250 42,531,405	19,842,756 18,582,638	△278,835 △395,133	145,721 134,113	209,316	848,541	199,316 121,822

(注) 1. 各欄上段は連結、下段は個別。 2. 従業員数は就業人員数。 3. 四捨五入のため合計が合わない場合がある。

Notes: 1. The top figure in each cell represents consolidated operations, while the bottom figure represents non-consolidated operations.

2. Includes all workers.

3. There may be a slight discrepancy in totals due to rounding.

図2 総資産の推移(連結・個別) Total Assets (Consolidated and Non-consolidated)

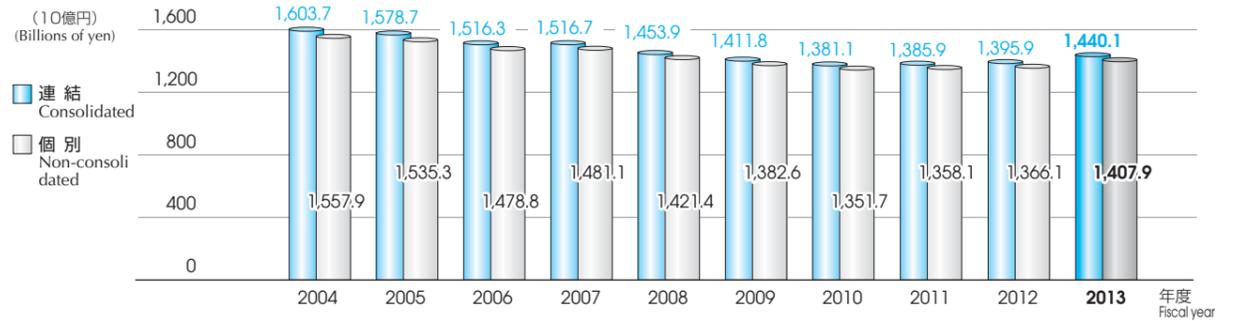


図3 売上高の推移(連結・個別) Sales (Consolidated and Non-consolidated)

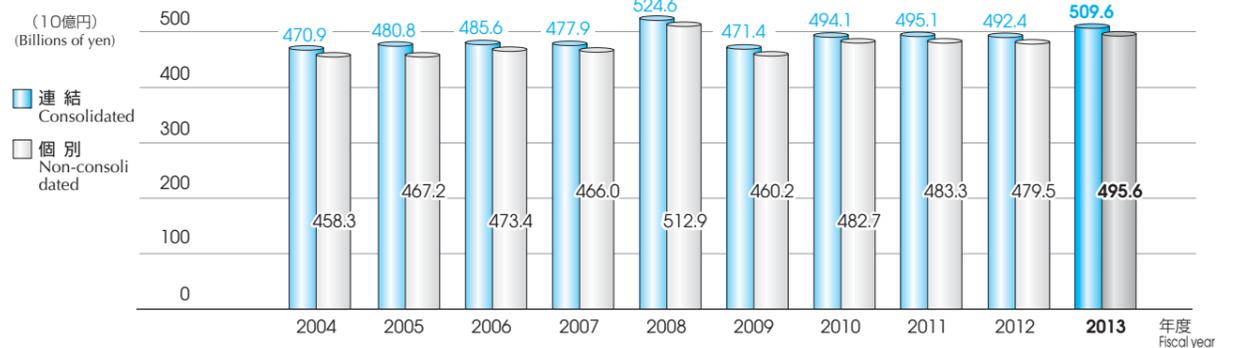


図4 経常損益の推移(連結・個別) Ordinary Income (Consolidated and Non-consolidated)

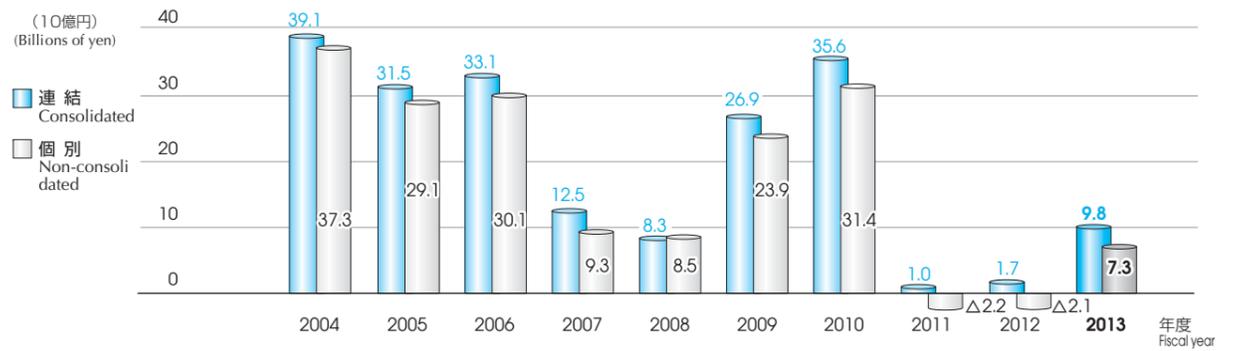
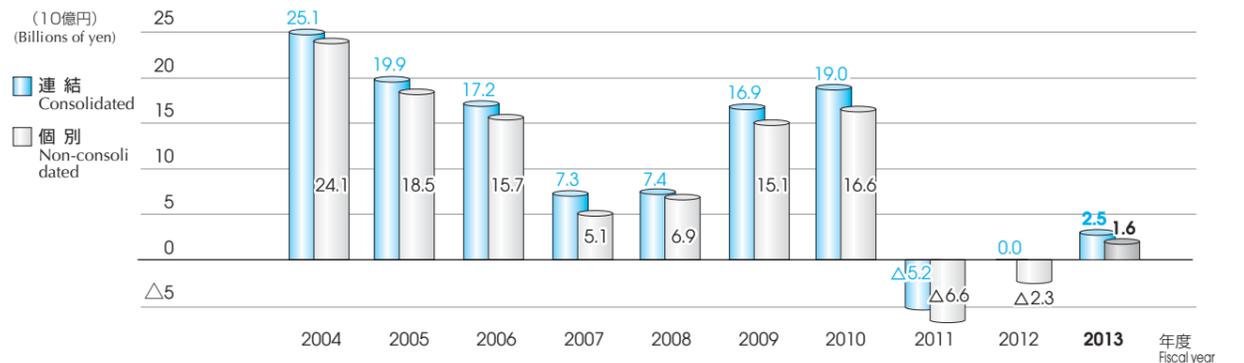


図5 当期純損益の推移(連結・個別) Net Income (Consolidated and Non-consolidated)



2 電力需要 Electricity Demand

図6 発電設備の推移 Installed Capacity

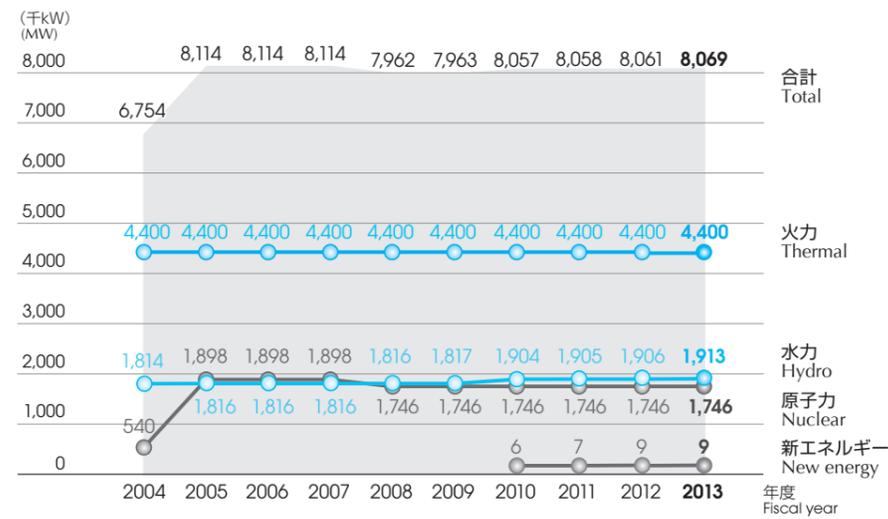


図7 販売電力量の推移 Electricity Sales

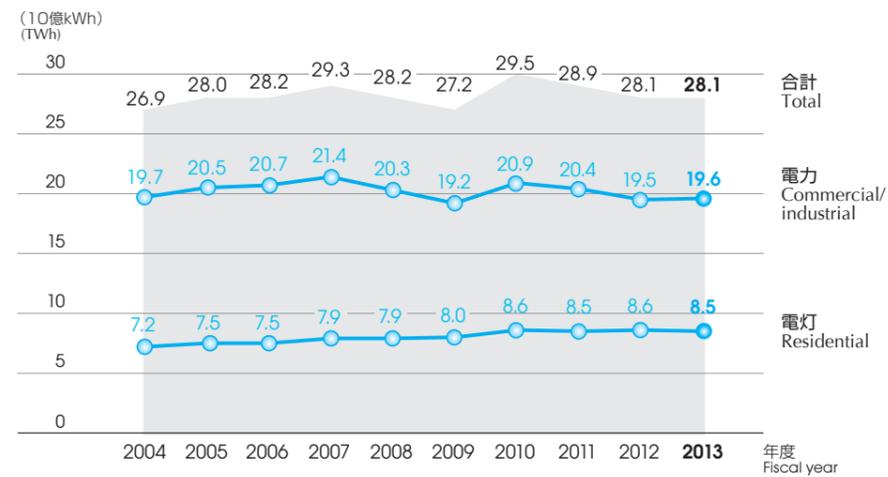


図8 従業員数の推移 Number of Employees

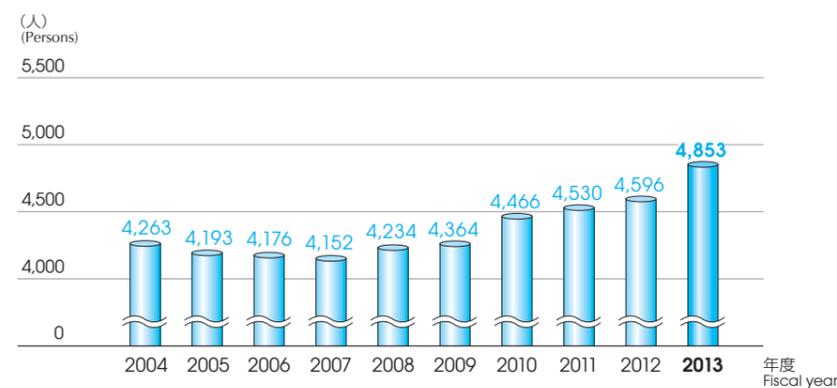


図9 オール電化住宅件数の推移(累計) Number of Fully-electrified Households (Cumulative Total)

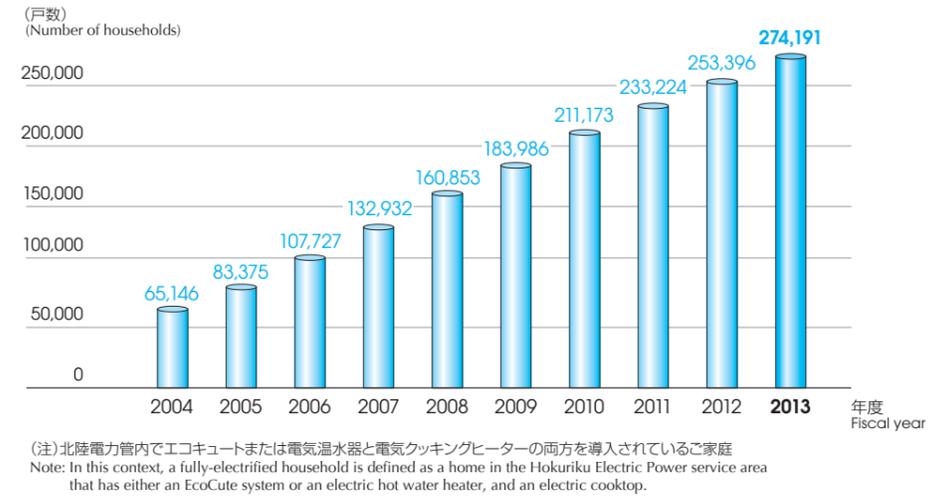


図10 販売電力量と最大電力の推移 Electricity Sales and Peak Load

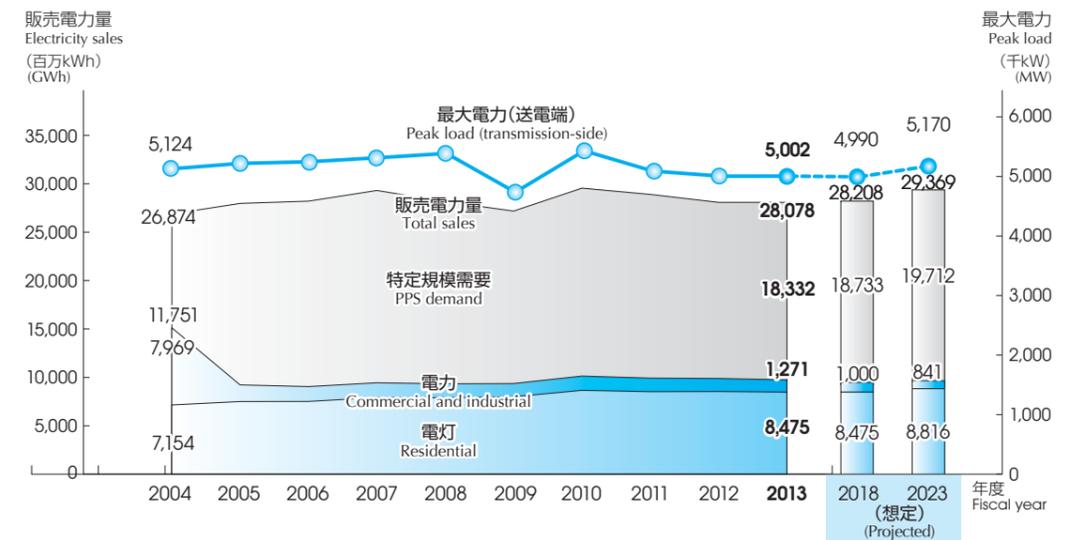


表4

項目	年度 (Fiscal year)										(想定) (Projected)	
	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2018	2023
a. 電灯 (百万kWh) Residential (GWh) (A)	7,154	7,505	7,514	7,913	7,902	7,995	8,662	8,522	8,539	8,475	8,475	8,816
b. 電力 (百万kWh) Commercial/industrial (GWh) (B)	7,969	1,718	1,534	1,529	1,433	1,368	1,474	1,402	1,349	1,271	1,000	841
c. 特定規模需要 (百万kWh) PPS demand (GWh) (C)	11,751	18,743	19,152	19,863	18,819	17,812	19,407	18,974	18,187	18,332	18,733	19,712
a+b+c 販売電力量 (百万kWh) Total sales (A+B+C)	26,874	27,966	28,200	29,305	28,154	27,175	29,543	28,898	28,075	28,078	28,208	29,369
最大電力 (送電端) (千kW) Peak load (transmission-side) (MW)	5,124	5,215	5,243	5,310	5,383	4,733	5,427	5,087	5,000	5,002	4,990	5,170

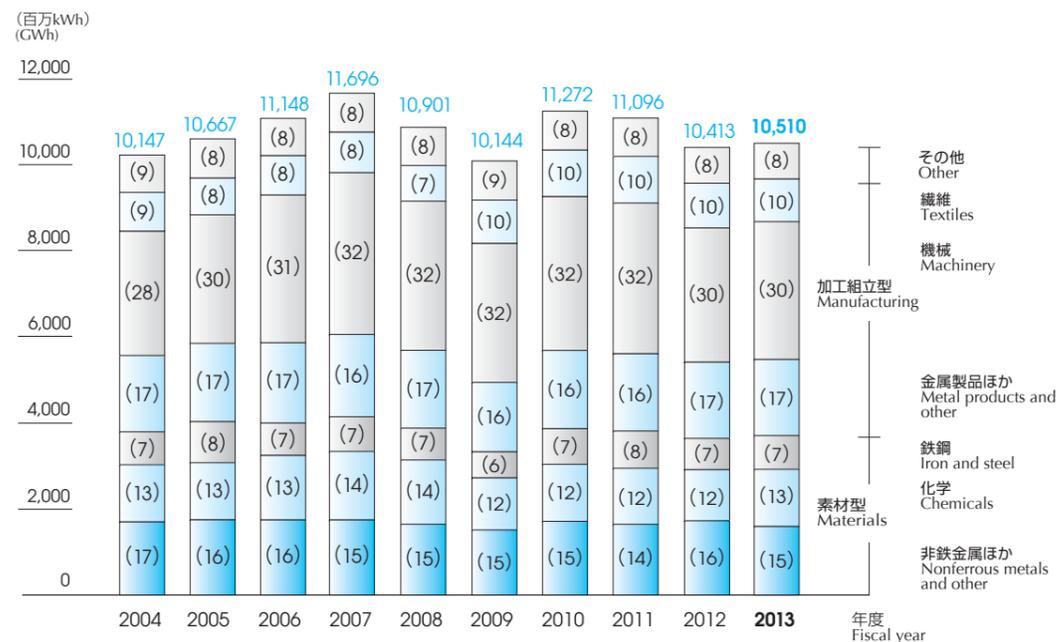
(注) 最大電力 = 最大3日平均電力 一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。
 Note: Peak load is defined as the average of the three highest daily loads, which is obtained by averaging load figures for the three days with the highest loads during a certain period of time (in this case, one month).

表5 販売電力量の推移 Electricity Sales

(単位:百万kWh)(Unit: GWh)

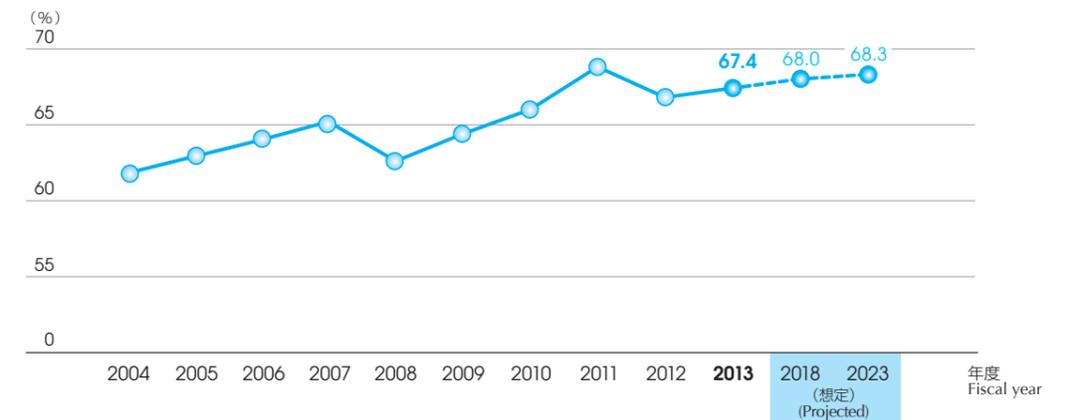
項目	年度 Fiscal year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
電灯 Residential		7,154	7,505	7,514	7,913	7,902	7,995	8,662	8,522	8,539	8,475
電力 Commercial/industrial		19,720	20,461	20,686	21,392	20,252	19,180	20,881	20,376	19,536	19,603
電灯・電力の合計 Total		26,874	27,966	28,200	29,305	28,154	27,175	29,543	28,898	28,075	28,078
大口電力(再掲) Large industrial (from "commercial/industrial" above)		10,147	10,667	11,148	11,696	10,901	10,144	11,272	11,096	10,413	10,510

図11 大口電力の業種別需要の推移 Large Industrial Demand by Sector



(注) 1. ()内は構成比%
 2. 非鉄金属ほかには、「窯業土石」「紙・パルプ」などが含まれる
 3. 金属製品ほかには、「食料品」などが含まれる
 Notes: 1. Figures in parentheses indicate the percentage of the total value.
 2. "Nonferrous metals and other" includes segments such as ceramics, soil and stone, and paper/pulp.
 3. "Metal products and other" includes segments such as foodstuffs.

図12 年負荷率の推移 Annual Load Factor



(注) 年負荷率
 (発電所などの電力設備の稼働率:気温補正後) = $\frac{\text{年間の平均電力}}{\text{年間の最大電力}} \times 100$
 Note: Annual load factor
 The power plant and other facility uptime after correction for temperature has been calculated by dividing the annual average load by the annual peak load and multiplying by 100.

図13 季節によって異なる電気の使われ方 Electricity Use by Season

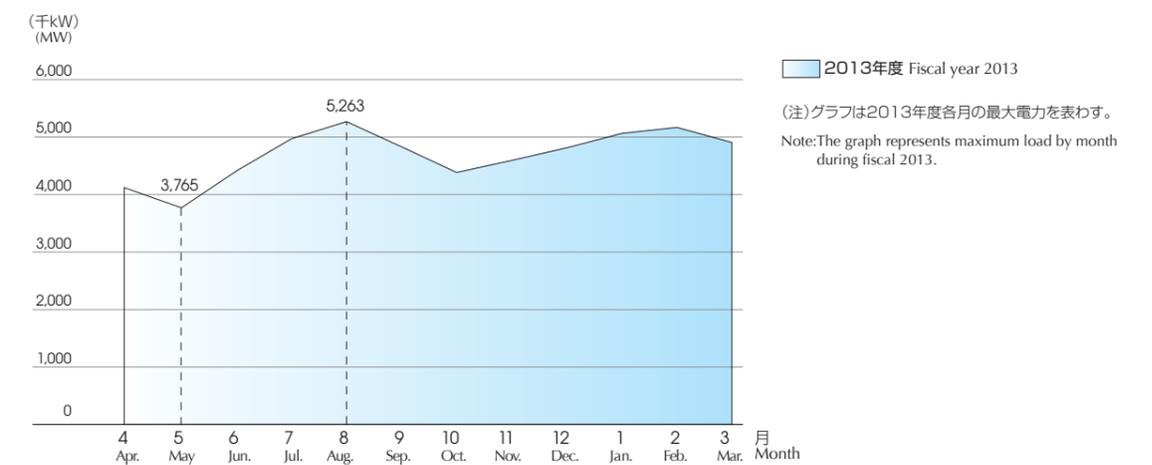


図14 時間帯によって異なる電気の使われ方 Electricity Use by Time of Day

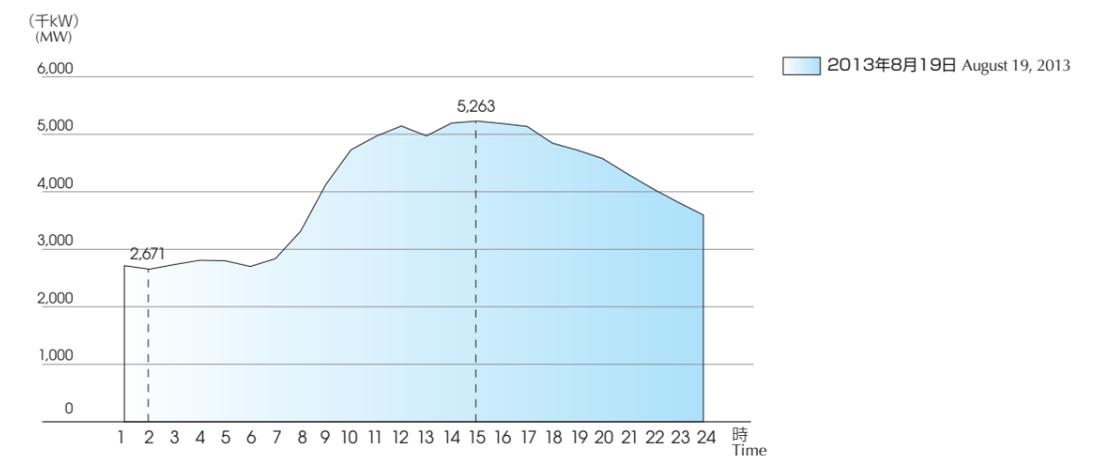


表6 需給実績の推移 Electricity Supply and Demand

(単位:百万kWh)(Unit: GWh)

項目		年度 Fiscal year						
		2007	2008	2009	2010	2011	2012	2013
発電電力量 (Generated and purchased electricity)	水力発電電力量 Hydro generation	5,518	5,201	5,556	6,180	6,444	5,902	6,489
	火力発電電力量 Thermal generation	25,302	20,566	16,035	16,557	23,701	23,726	22,910
	原子力発電電力量 Nuclear generation	0	9,261	9,673	12,445	0	0	0
	新エネルギー発電電力量 New energy generation	-	-	-	4	6	6	8
	他社受電電力量 Purchased electricity	4,342	3,760	5,379	4,279	2,757	2,209	2,280
	融通電力量 Interchange	△2,763	△7,511	△6,457	△6,707	△1,011	△834	△667
	揚水発電所の揚水用電力量 Consumed for pumped storage	△32	△28	△11	△10	△14	△19	△14
	合計 Total	32,367	31,248	30,175	32,748	31,884	30,989	31,005
	損失電力量等 Company use	△3,062	△3,094	△3,000	△3,204	△2,986	△2,914	△2,927
	販売電力量 Electricity sales	29,305	28,154	27,175	29,543	28,898	28,075	28,078
出水率(%) Flow factor (%)	90.5	88.5	95.2	99.4	103.7	93.2	104.9	

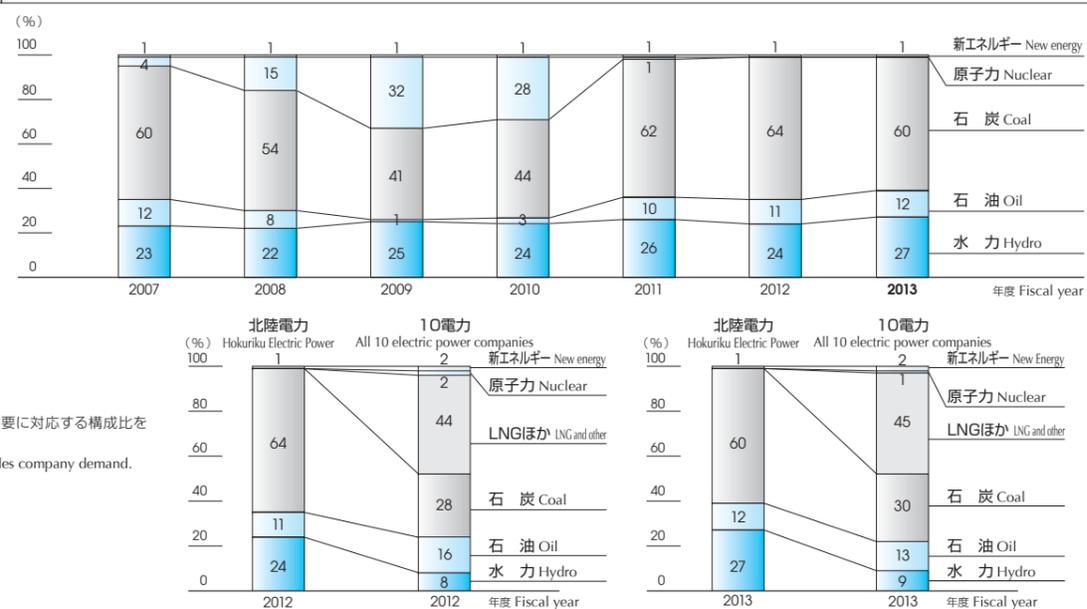
表7 需給計画(最大電力) Supply and Demand Plan (Peak Load)

(単位:千kW)(Unit: MW)

項目	年度 Fiscal year	2007	2008	2009	2010	2011	2012	2013	(想定) (Projected)		年平均増加率 Annual average growth rate 2012~23 _{2012 to 2023}
		2018	2023								
a.需要(送電端) Demand (transmission-side) (A)		5,310	5,383	4,733	5,427	5,087	5,000	5,002	4,990	5,170	(0.4%)
供給力(送電端) Supply capacity (transmission-side)		5,893	5,812	5,878	6,181	5,665	5,568	5,721	-	-	-
b.供給予備力 Reserve capacity (B)		583	429	1,145	754	578	568	719	-	-	-
供給予備率b/a(%) Capacity margin (B/A) (%)		11.0 (10.1)	8.0 (8.0)	24.2 (15.5)	13.9 (18.0)	11.4 (14.9)	11.4 (13.1)	14.4 (16.1)	-	-	-

(注) 1.最大電力=最大3日平均電力
一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。
2.供給予備力=発電所事故、漏水、需給の変動など、事前に予測しがたい事態の発生があっても安定した供給を行うため、予め想定需要以上に保有する供給力。
3.()内は気温補正後の値。
Notes: 1. Peak load is defined as the average of the three highest daily loads, which is obtained by averaging load figures for the three days with the highest loads during a certain period of time (in this case, one month).
2. Reserve capacity refers to supply capacity that is maintained above and beyond projected demand levels to ensure stable supply in the event of an unexpected event such as a power plant accident, flood, or change in the balance between supply and demand.
3. Figures in parentheses reflect correction for temperature.

図15 発電電力量構成比の推移 Power Generation Breakdown

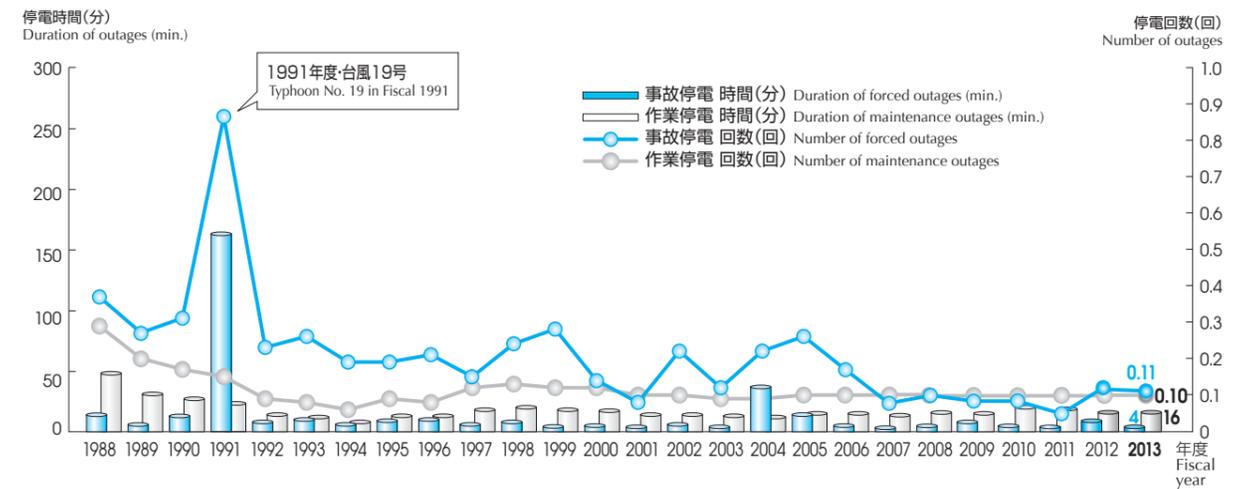


(注) 自社需要に対応する構成比を記載
Note: Includes company demand.

図16 原子力設備利用率・出水率の推移 Nuclear Power Capacity Factor and Flow Rate



図17 お客さま1戸当たりの停電の推移 Number and Duration of Outages per Household



4 電力供給設備 Electricity Supply Facilities

図18 発電設備の推移 Installed Capacity



(注) 1. 他社受電分を含む。
2. ()内は構成比%
Notes: 1. Includes electricity purchased from other suppliers.
2. Figures in parentheses indicate the percentage of the total value.

表8 (単位:千kW)(Unit: MW)

項目	1993	1998	2007	2008	2009	2010	2011	2012	2013
水力 Hydro	(2,491) 1,806	(2,522) 1,806	(2,548) 1,816	(2,549) 1,816	(2,550) 1,817	(2,551) 1,904	(2,551) 1,905	(2,553) 1,906	(2,560) 1,913
火力 Thermal	(3,462) 2,662	(4,662) 3,862	(4,450) 4,400						
石油 Oil	(2,412) 2,162	(2,412) 2,162	(1,500) 1,500						
石炭 Coal	(1,050) 500	(2,250) 1,700	(2,950) 2,900						
LNG LNG	(-) -								
原子力 Nuclear	(970) 540	(970) 540	(2,328) 1,898	(2,176) 1,746	(2,176) 1,746	(2,176) 1,746	(2,176) 1,746	(2,176) 1,746	(2,176) 1,746
新エネルギー New energy	(-) -	(-) -	(-) -	(-) -	(-) -	(6) 6	(7) 7	(14) 9	(30) 9
合計 Total	(6,923) 5,008	(8,155) 6,208	(9,326) 8,114	(9,175) 7,962	(9,176) 7,963	(9,184) 8,057	(9,185) 8,058	(9,193) 8,061	(9,217) 8,069

(注) 上段()内は、他社受電分を含む。下段は自社設備。
Note: Figures in parentheses include electricity purchased from other suppliers. The bottom number in each cell indicates capacity of company-operated facilities.

5 設備投資 Capital Investment

図19 設備投資額の推移(設備別) Capital Investment by Facility Type

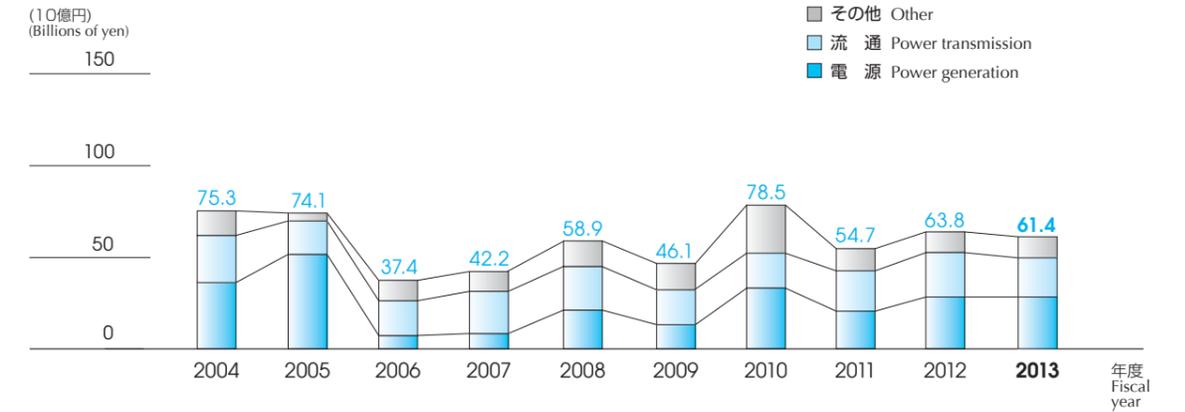


表9 (単位:10億円)(Unit: Billions of yen)

項目	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
電力 Power generation	36.2	51.6	7.3	8.4	21.2	13.2	33.1	20.6	28.3	28.3
送電 Power transmission	25.7	18.1	19.0	23.0	23.8	18.9	19.1	22.0	24.2	21.3
その他 Other	13.4	4.4	11.1	10.8	13.9	14.0	26.3	12.1	11.3	11.8
合計 Total	75.3	74.1	37.4	42.2	58.9	46.1	78.5	54.7	63.8	61.4

図20 設備投資額の推移(資金源別) Capital Investment by Source of Funds

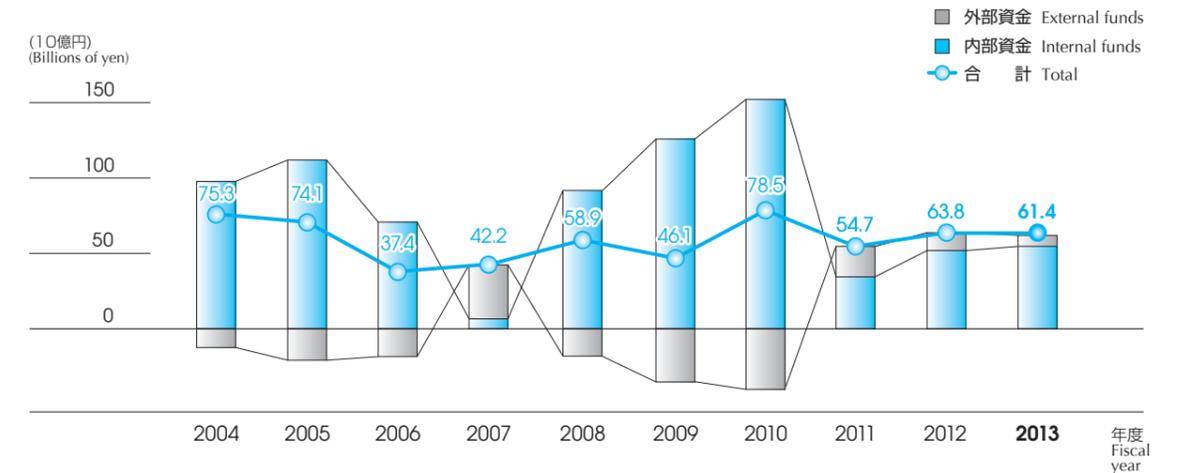


表10 (単位:10億円)(Unit: Billions of yen)

項目	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
内部資金 Internal funds	97.8	111.9	70.8	6.6	91.7	109.7	151.4	34.5	51.9	2.9
外部資金 External funds	△22.5	△37.8	△33.4	35.6	△32.8	△63.6	△72.9	20.2	11.9	58.5
合計 Total	75.3	74.1	37.4	42.2	58.9	46.1	78.5	54.7	63.8	61.4

図21 資金調達推移 Fund Procurement

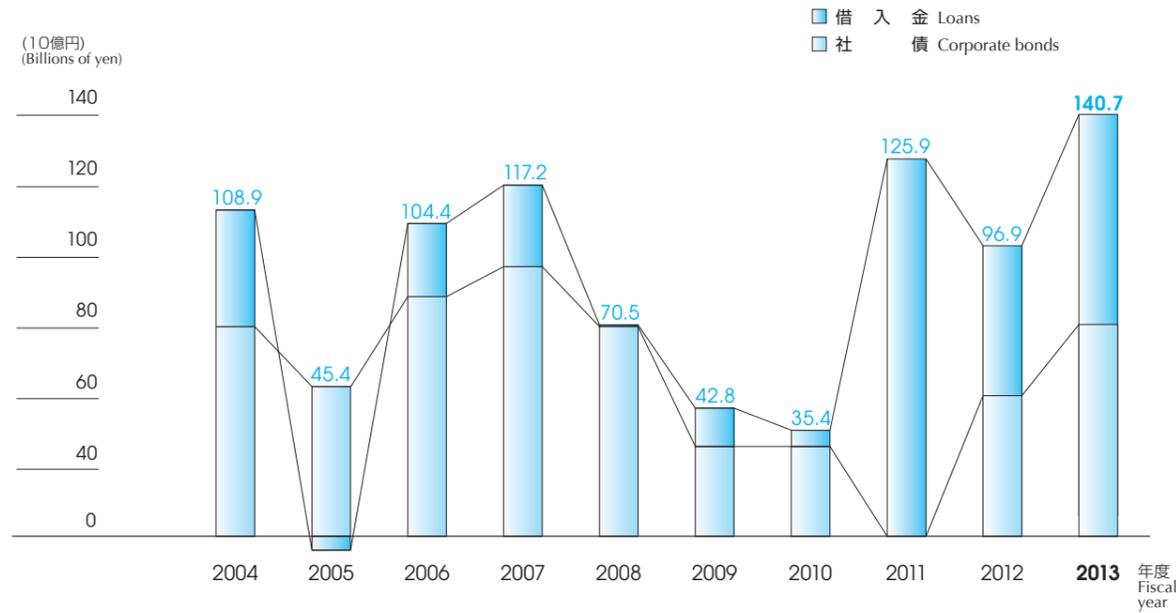


表11

(単位:10億円)(Unit: Billions of yen)

項目	年度 Fiscal year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
借入金 Loans		38.9	4.6	24.4	27.2	0.5	12.8	5.4	125.9	46.9	70.7
社債 Corporate bonds		70.0	50.0	80.0	90.0	70.0	30.0	30.0	-	50.0	70.0
合計 Total		108.9	45.4	104.4	117.2	70.5	42.8	35.4	125.9	96.9	140.7

(注)借入金は長期借入金(1年超)の借入額および短期借入金(1年以内)の純増減額にて算定。
Note: "Loans" for each year has been calculated by totaling long-term loans payable (maturing in more than one year) and the net increase (decrease) in short-term loans payable (maturing in less than one year).

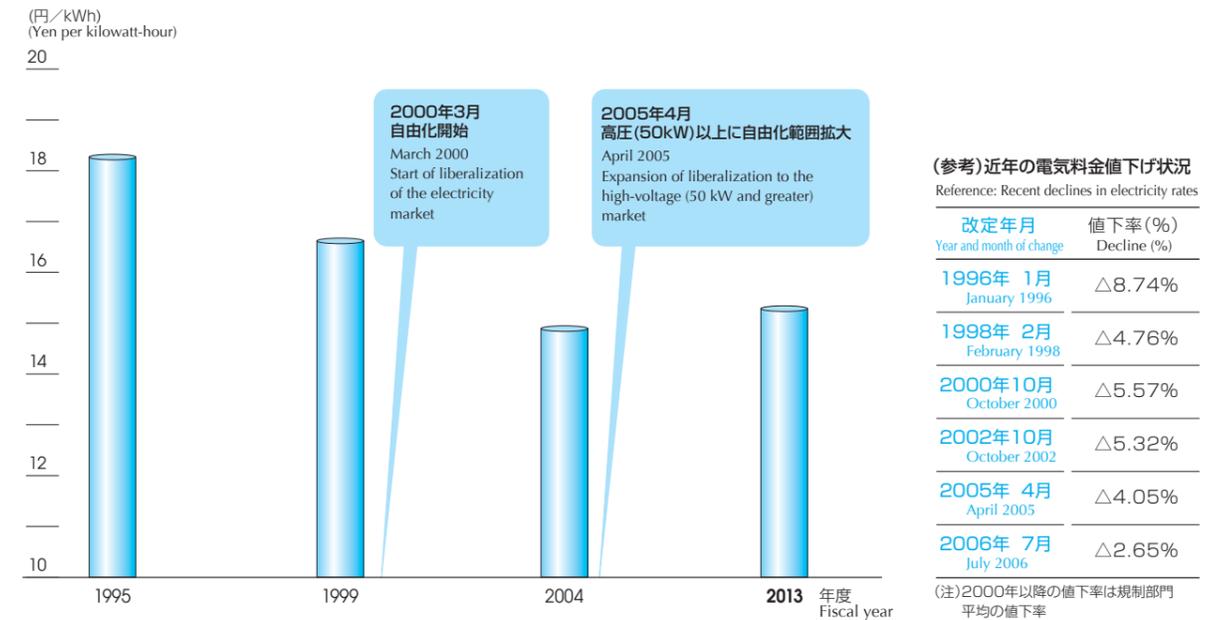
表12 格付取得状況 Credit Ratings

格付機関 Rating agency	長期債務格付 Long-term debt rating
格付投資情報センター Rating and Investment Information	A+ (第5ランク Fifth grade)
ムーディーズ社 Moody's	A3 (第7ランク Seventh grade)

(2014年3月31日現在 As of March 31, 2014)

図22 北陸電力の電気料金の推移 Hokuriku Electric Power Electricity Rates

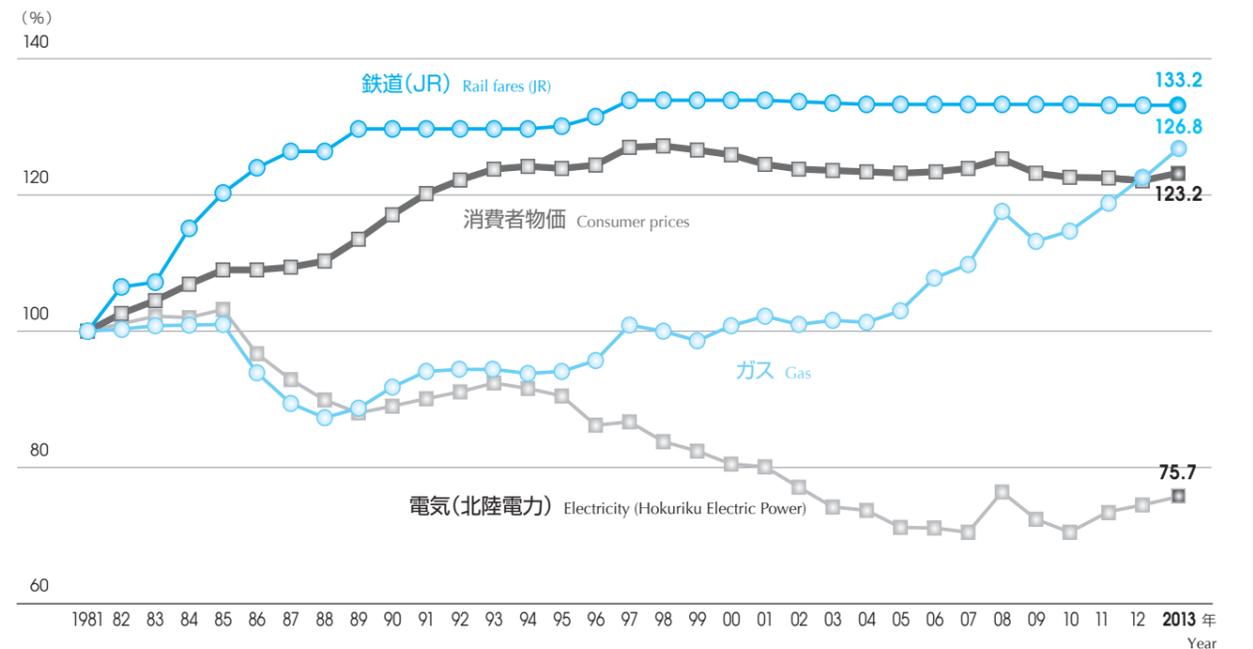
※Excluding Photovoltaic Power Promotion Surcharges and Renewable Energy Surcharges



(注)各年度の電気料金収入(電灯料・電力料)*を販売電力量で除した値をグラフ化したもの。
※太陽光発電促進付加金および再生可能エネルギー発電促進賦課金を除く。
Note: The graph represents the results of dividing electricity rate income (for both residential and commercial/industrial customers) for each fiscal year by total electricity sales for that year.
*Excludes solar power and renewable energy surcharges.

(参考)近年の電気料金値下げ状況
Reference: Recent declines in electricity rates
(注)2000年以降の値下率は規制部門平均の値下率
Note: Rates for 2000 and later represent the average decline for the regulated market.

図23 公共料金の推移 Public Utility Rates



(注)1. 1981年の水準を100とする。
2. 電気(北陸電力)以外は、総務省「消費者物価指数年報」等による。
3. 電気(北陸電力)は、年度の電灯料・電力料(再生可能エネルギー発電促進賦課金および太陽光発電促進付加金を除く)を販売電力量で除した値をグラフ化
Notes: 1. Where 1981 = 100
2. Data for rates other than electricity (Hokuriku Electric Power) taken from the Annual Report on the Consumer Price Index (compiled by the Ministry of Internal Affairs and Communications).
3. Electricity rates (Hokuriku Electric Power) have been calculated by dividing annual residential and commercial/industrial fees (excluding renewable energy and solar power surcharges) by total electricity sales.

図24 経常利益の推移 Ordinary Income

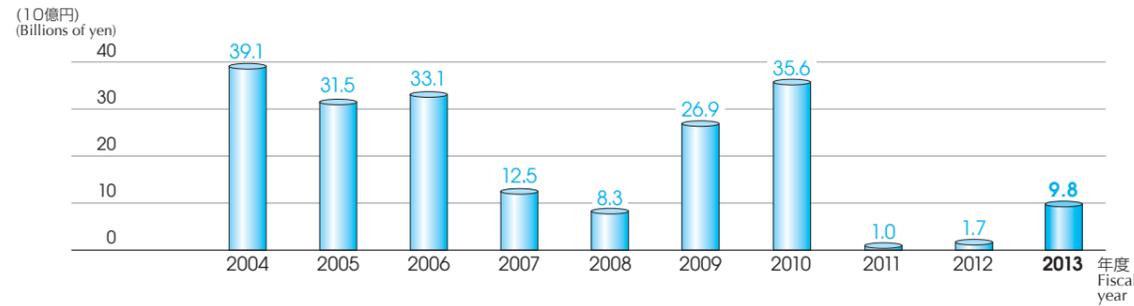


図25 有利子負債残高の推移 Outstanding Interest-bearing Debt

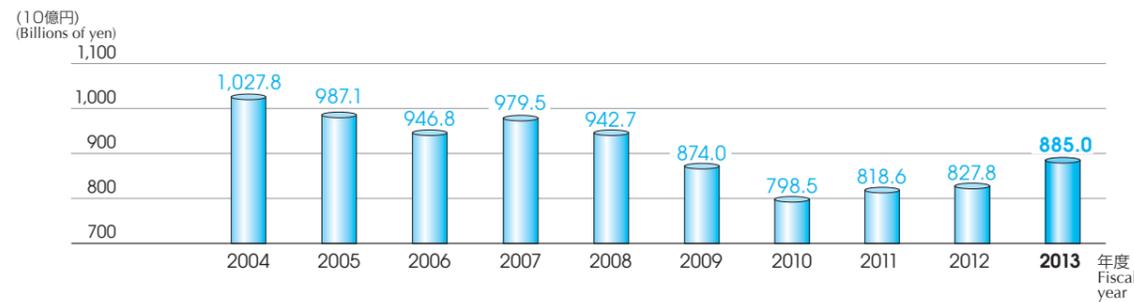
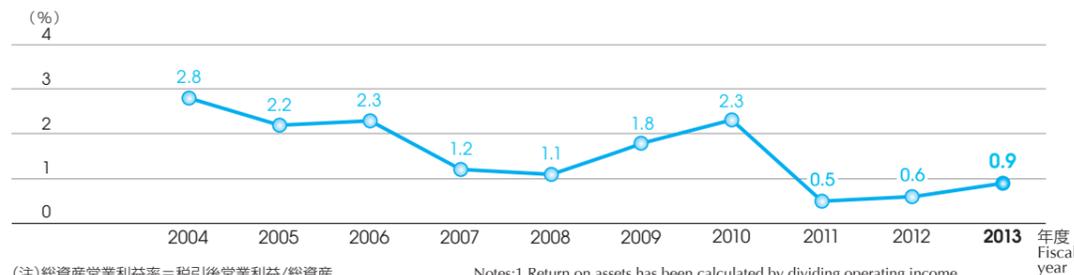
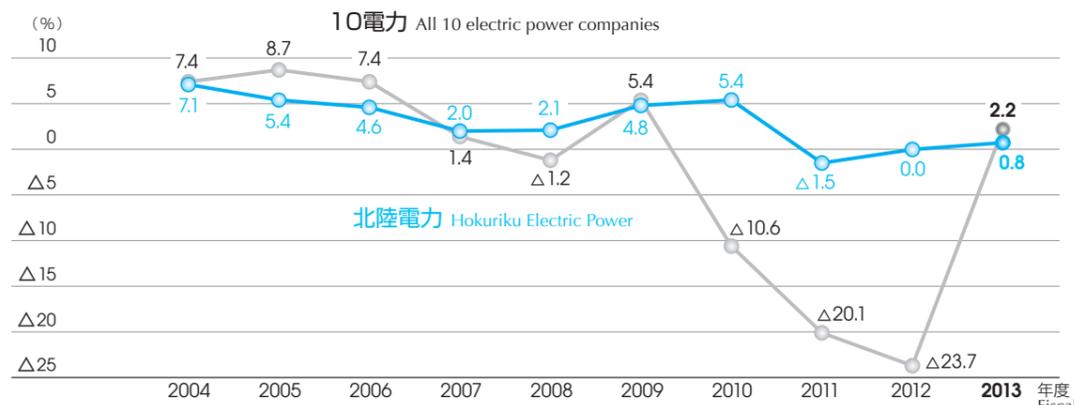


図26 ROA(総資産営業利益率)の推移 Return on Assets (Ratio of Operating Income to Total Assets)



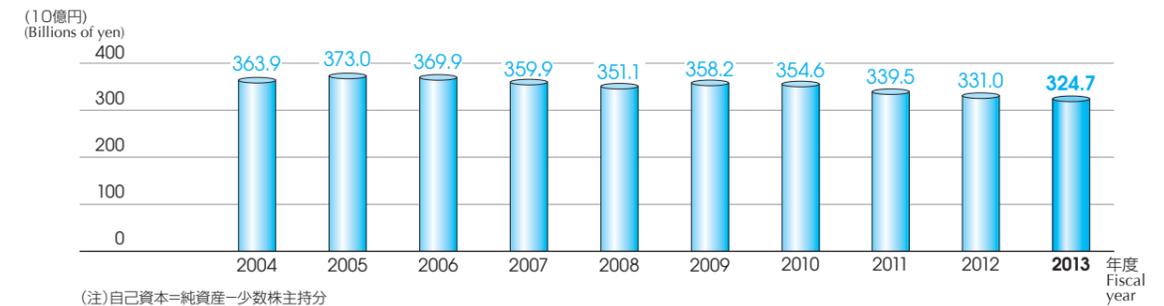
(注)総資産営業利益率=税引後営業利益/総資産
なお、総資産は期首期末平均とする。
Notes:1.Return on assets has been calculated by dividing operating income after taxes by total assets, which in turn have been calculated by averaging the value of total assets at the beginning and end of the fiscal year.

図27 自己資本利益率(ROE)の推移 Return on Equity



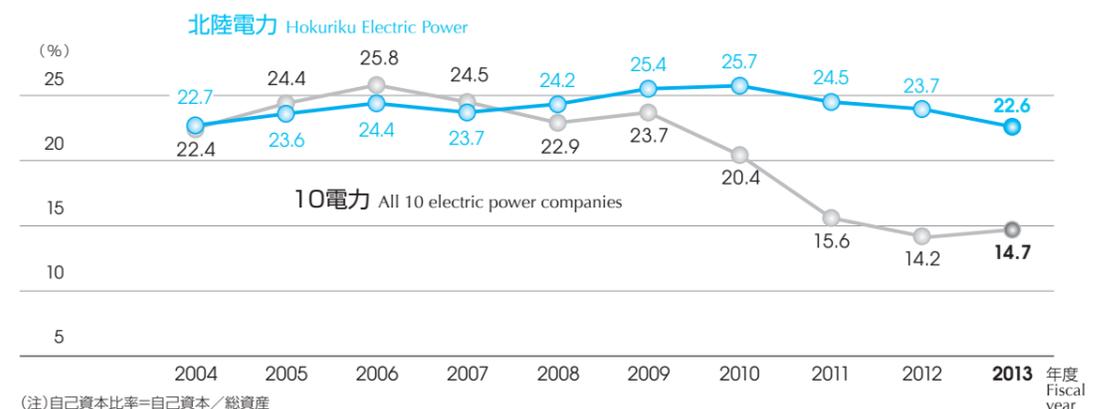
(注)自己資本利益率(ROE)=当期純損益/自己資本
なお、自己資本は期首期末平均とする。
Notes:1.Return on equity has been calculated by dividing net income by shareholders' equity, which in turn has been calculated by averaging shareholders' equity at the beginning and end of the fiscal year.

図28 自己資本の推移 Shareholders' Equity



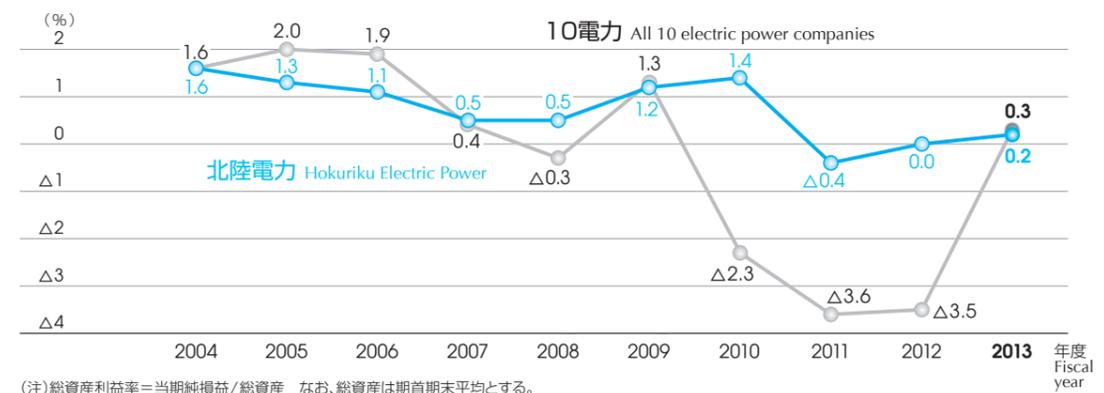
(注)自己資本=純資産-少数株主持分
Note:Shareholders' equity has been calculated by subtracting minority interests from net assets.

図29 自己資本比率の推移 Capital-to-asset Ratio



(注)自己資本比率=自己資本/総資産
Note:The capital-to-asset ratio has been calculated by dividing shareholders' equity by total assets.

図30 総資産利益率の推移 Return on Total Assets



(注)総資産利益率=当期純損益/総資産
なお、総資産は期首期末平均とする。
Note:Return on total assets has been calculated by dividing net income by total assets, which in turn has been calculating by averaging the value of total assets at the beginning and end of the fiscal year.

図31 売上高当期純利益率の推移 Ratio of Net Income to Sales

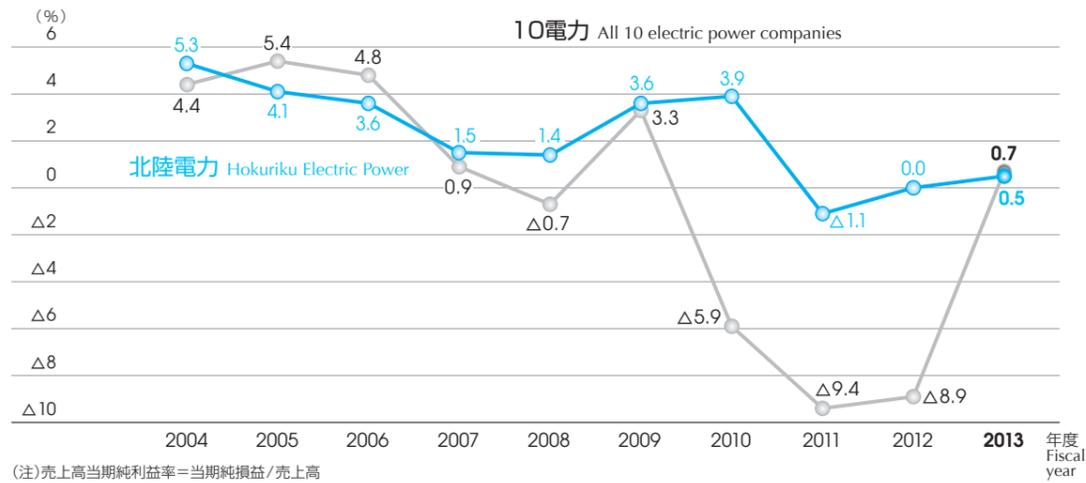


図32 売上高経常利益率の推移 Ratio of Ordinary Income to Sales

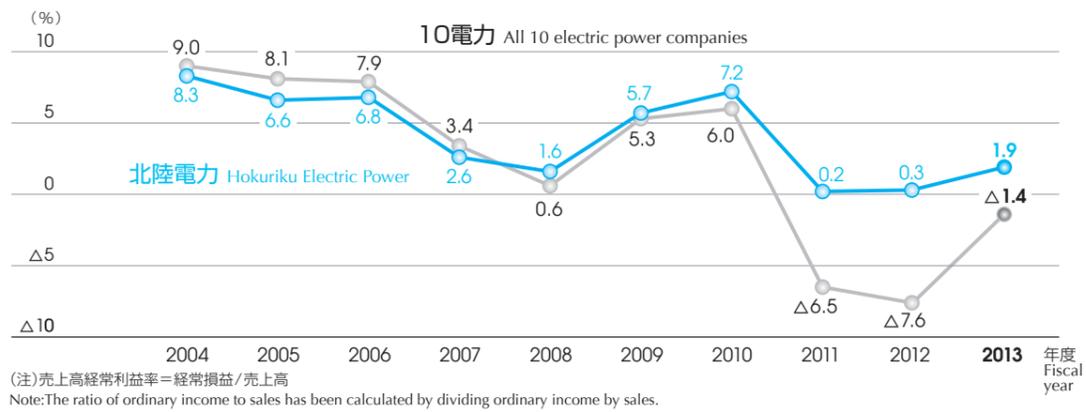


図33 1株当たり当期純損益の推移 Net Income per Share

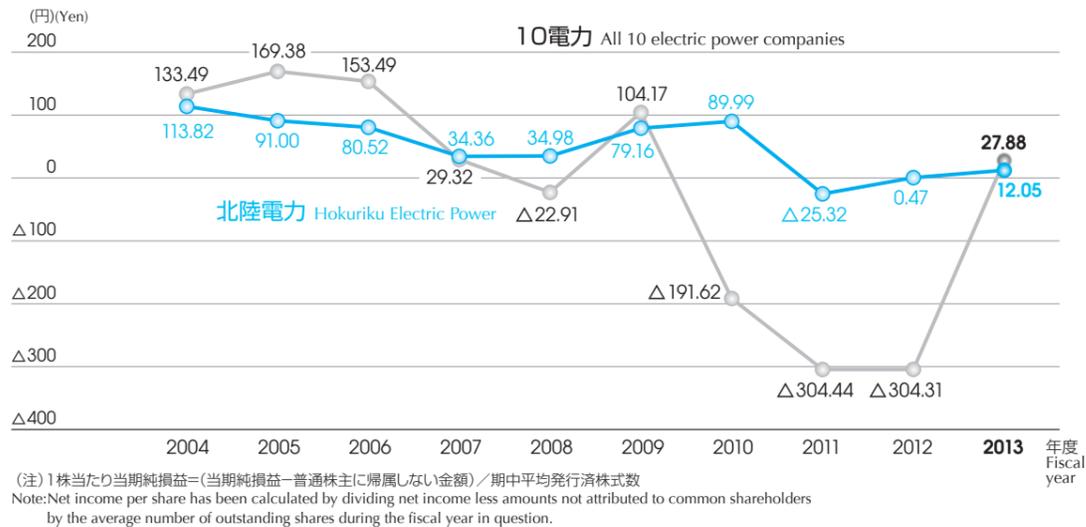


図34 1株当たり純資産の推移 Net Assets per Share

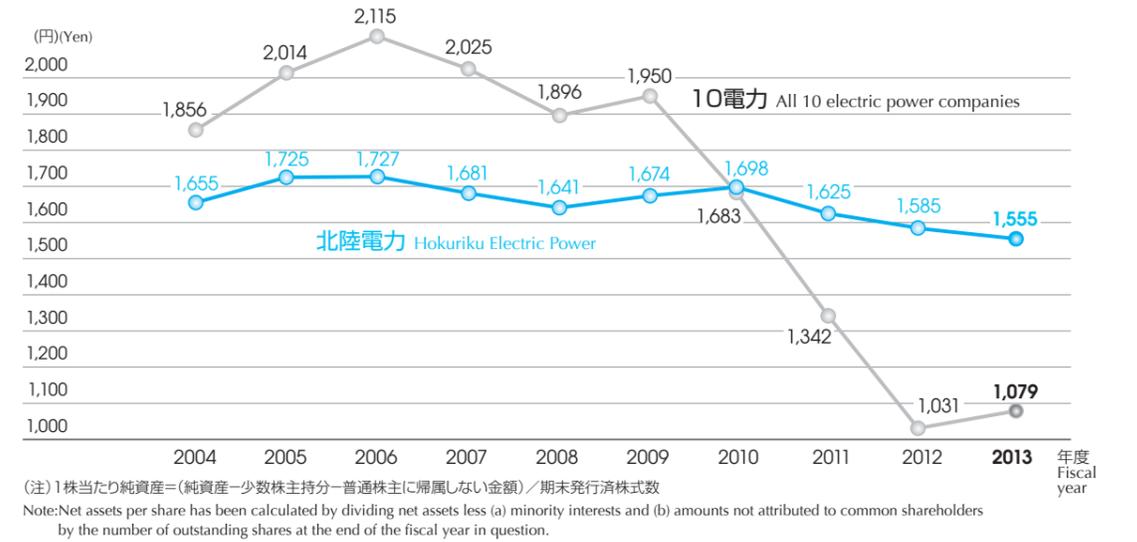


図35 株価収益率(PER)の推移 Price-to-earnings Ratio (PER)

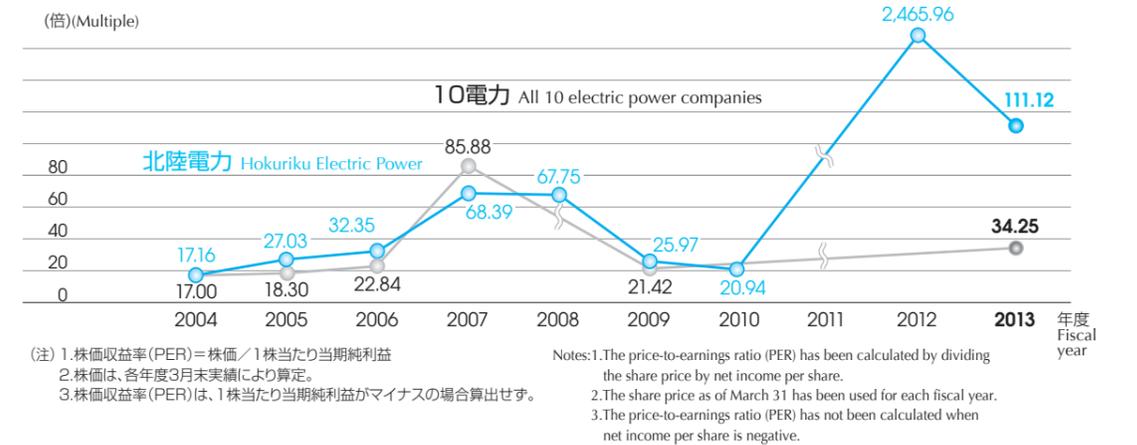


図36 株価純資産倍率(PBR)の推移 Price-to-book Ratio

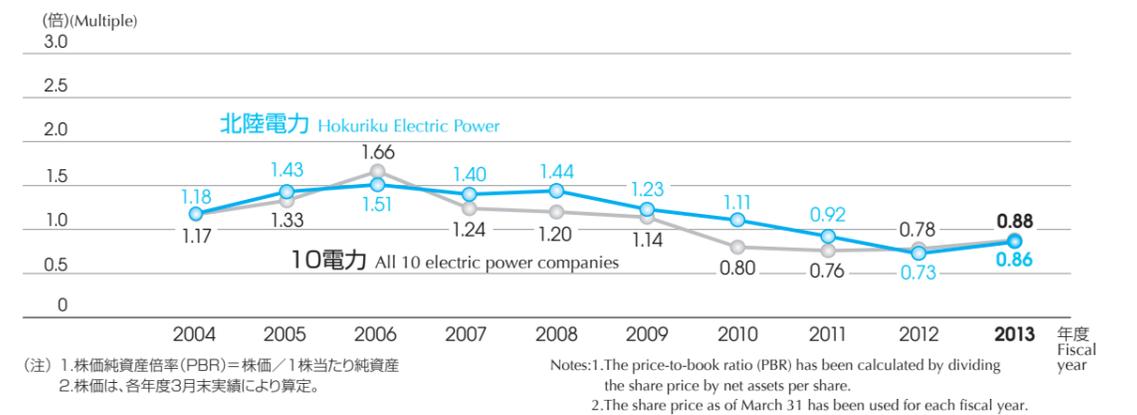


表13 連結貸借対照表 Consolidated Balance Sheets

		(単位:百万円)(Unit: Millions of yen)										
科目		年度 Fiscal year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
資産の部 Assets	固定資産 Noncurrent assets		1,524,235	1,479,980	1,403,696	1,327,378	1,268,293	1,208,765	1,232,331	1,196,262	1,183,664	1,160,354
	電気事業固定資産及びその他の固定資産 Electricity business property, plant and equipment		946,136	1,238,623	1,158,543	1,087,319	1,037,770	985,505	984,589	945,062	923,797	891,694
	取得価額 Acquisition cost		2,697,108	3,115,288	3,132,530	3,152,665	3,183,038	3,210,073	3,281,512	3,306,518	3,343,721	3,363,477
	(減価償却累計額) (Less accumulated depreciation)		1,750,972	1,876,664	1,973,986	2,065,345	2,145,267	2,224,568	2,296,922	2,361,455	2,419,924	2,471,783
	固定資産仮勘定 Construction in progress		378,240	23,678	21,994	24,843	25,899	22,553	26,874	31,129	34,774	34,954
	核燃料 Nuclear fuel		81,911	77,527	78,880	85,549	86,113	82,012	89,789	95,161	96,994	99,844
	投資その他の資産 Investments and other assets		117,947	140,151	144,277	129,666	118,509	118,693	131,078	124,908	128,098	133,860
	長期投資 Long-term investments		56,465	69,587	62,837	53,833	45,682	46,928	55,593	55,828	61,620	62,467
	使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel		-	16,054	26,850	23,394	23,073	24,143	24,966	21,036	17,231	13,312
	退職給付に係る資産 Net defined benefit assets		-	-	-	-	-	-	-	-	-	9,414
	繰延税金資産 Deferred tax assets		47,024	39,996	41,567	40,706	39,060	37,904	41,080	36,112	37,221	36,144
	その他 Other assets		14,457	14,513	13,020	11,731	10,692	9,717	9,437	11,931	12,026	12,522
	流動資産 Current assets		79,454	98,726	112,667	189,324	185,622	203,094	148,831	189,659	212,311	279,797
	現金及び預金 Cash and deposits		21,004	23,313	45,662	93,973	96,837	113,651	73,973	92,749	116,340	184,664
	受取手形及び売掛金 Notes and accounts receivable-trade		36,524	40,311	35,587	47,697	38,664	36,949	38,252	36,521	37,974	42,697
	たな卸資産 Inventories		11,496	15,199	18,129	21,606	30,101	19,156	21,083	27,228	28,636	24,377
	繰延税金資産 Deferred tax assets		6,593	8,061	9,752	10,059	8,926	8,821	8,376	10,461	8,574	7,590
	その他 Other current assets		3,836	11,841	3,535	15,987	11,091	24,515	7,144	22,697	20,786	20,466
	繰延資産 Deferred assets		38	33	-	-	-	-	-	-	-	-
合計 Total assets		1,603,728	1,578,740	1,516,364	1,516,703	1,453,915	1,411,859	1,381,163	1,385,922	1,395,976	1,440,151	
負債及び純資産の部 Liabilities and net assets	固定負債 Noncurrent liabilities		1,022,722	925,891	925,484	935,237	905,525	858,455	814,650	836,126	863,234	892,347
	長期負債(1年以内期限到来分除く) Long-term debt (excluding portion maturing within one year)		906,854	830,049	833,718	853,934	823,771	771,497	686,486	712,200	744,344	789,698
	退職給付引当金 Provision for retirement benefits		78,786	56,321	48,481	39,229	36,431	37,097	33,591	31,546	27,816	-
	退職給付に係る負債 Net defined benefit liabilities		-	-	-	-	-	-	-	-	-	28,908
	使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel		25,573	26,062	27,412	23,929	23,815	24,859	25,670	21,734	17,989	14,069
	使用済燃料再処理等準備引当金 Provision for reprocessing of irradiated nuclear fuel without specific plans		-	-	1,159	1,206	2,444	3,421	5,019	5,220	5,429	5,646
	原子力発電施設解体引当金 Provision for decommissioning of nuclear power plants		11,507	13,457	14,713	16,937	19,062	21,580	-	-	-	-
	資産除去債務 Asset retirement obligations		-	-	-	-	-	-	63,881	65,423	67,654	54,024
	流動負債 Current liabilities		205,470	269,099	210,404	212,498	191,608	190,597	204,890	199,664	191,795	209,005
	1年以内に期限到来の固定負債 Noncurrent liabilities maturing within one year		52,315	116,793	90,210	109,977	111,262	92,305	110,972	89,567	87,423	100,929
	短期借入金(コマーシャル・ペーパーを含む) Short-term debt (including commercial paper)		72,591	56,751	43,633	32,108	20,313	20,216	15,018	30,419	15,821	15,823
	支払手形及び買掛金 Notes and accounts payable-trade		16,189	14,015	12,397	23,320	14,102	11,239	22,344	20,263	24,908	25,288
	未払税金 Accrued income taxes and other		16,421	9,394	20,814	5,971	7,886	18,207	14,197	8,110	8,183	7,799
	その他 Other current liabilities		47,952	72,143	43,349	41,121	38,042	48,627	42,357	51,303	55,458	59,164
	特別法上の引当金 Reserves under the special laws		9,759	9,254	10,574	8,979	5,592	4,594	6,976	10,627	9,896	13,985
	濁水準備引当金 Reserve for fluctuation in water levels		9,759	9,254	10,574	8,979	5,592	4,594	6,976	10,627	9,896	13,985
	負債合計 Total liabilities		1,237,952	1,204,244	1,146,463	1,156,715	1,102,726	1,053,647	1,026,516	1,046,418	1,064,927	1,115,337
	株主資本 Shareholders' equity		352,224	352,708	353,811	350,266	346,716	352,914	351,131	335,382	325,031	317,092
	資本金 Capital		117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641
資本剰余金 Capital surplus		33,993	33,993	34,001	34,002	34,008	34,007	33,993	33,993	33,993	33,993	
利益剰余金 Retained earnings		201,416	210,309	216,714	213,365	210,148	216,386	202,760	187,026	176,681	168,754	
自己株式 Treasury stock		△826	△9,235	△14,547	△14,743	△15,082	△15,120	△3,263	△3,279	△3,284	△3,297	
その他の包括利益累計額 Accumulated other comprehensive income		11,716	20,386	16,090	9,721	4,472	5,298	3,514	4,121	6,017	7,705	
少数株主持分 Minority interests		1,835	1,401	-	-	-	-	-	-	-	16	
純資産合計 Total net assets		365,776	374,495	369,901	359,987	351,188	358,212	354,646	339,503	331,049	324,814	
合計 Total liabilities and net assets		1,603,728	1,578,740	1,516,364	1,516,703	1,453,915	1,411,859	1,381,163	1,385,922	1,395,976	1,440,151	

(注)1. 数値はすべて各年度3月31日現在。
 2. 連結決算対象会社数
 ●2004~2007 / 連結子会社...11社・持分法適用会社...3社
 ●2008~ / 連結子会社...11社・持分法適用会社...2社

Notes:1. All figures are as of March 31 of the fiscal year in question.
 2. Number of subsidiaries included in consolidated accounting:
 2004 to 2007
 Consolidated subsidiaries: 11
 Affiliates subject to the equity method: 3
 2008 and later
 Consolidated subsidiaries: 11
 Affiliates subject to the equity method: 2

表14 連結損益計算書 Consolidated Statements of Operations

(単位:百万円)(Unit: Millions of yen)												
科目	年度 Fiscal year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	
営業収益 Operating revenue		470,907	480,813	485,698	477,911	524,600	471,422	494,165	495,118	492,487	509,638	
営業費用 Operating expenses		400,338	425,647	430,340	450,241	498,420	430,428	444,176	483,457	480,729	489,782	
営業利益 Operating income		70,569	55,166	55,358	27,669	26,180	40,994	49,989	11,661	11,758	19,855	
その他損益(△利益) Other expenses (income)		31,432	23,602	22,190	15,101	17,857	14,044	14,362	10,624	10,045	9,959	
支払利息 Interest expense		30,770	24,670	22,496	17,099	16,440	15,403	17,505	12,704	12,268	12,769	
その他 Other		662	△1,067	△305	△1,998	1,417	△1,359	△3,142	△2,079	△2,223	△2,810	
経常利益 Ordinary income		39,137	31,563	33,168	12,568	8,322	26,949	35,626	1,036	1,713	9,896	
濁水準備金引当又は取崩し Provision or reversal of reserve for fluctuation in water levels		23	△504	1,320	△1,595	△3,387	△998	2,382	3,650	△731	4,088	
特別利益 Extraordinary income		-	-	-	536	2,998	-	-	6,000	-	-	
特別損失 Extraordinary loss		-	-	3,890	2,045	-	-	2,397	-	-	-	
税金等調整前当期純利益 Income before income taxes and minority interests		39,113	32,068	27,957	12,653	14,708	27,948	30,846	3,385	2,444	5,807	
法人税、住民税及び事業税 Income taxes-current		19,265	11,236	11,332	1,173	1,465	10,209	12,950	5,604	2,412	1,966	
法人税等調整額 Income taxes-deferred		△5,370	680	△862	4,124	5,758	804	△1,192	3,069	△65	1,310	
少数株主利益 Minority interest in income		82	209	227	-	-	-	-	-	-	14	
当期純損益 Net income		25,135	19,941	17,259	7,355	7,484	16,933	19,087	△5,288	98	2,516	
普通株1株当たり当期純損益(円) Net income per common share (yen)		113.82	91.00	80.52	34.36	34.98	79.16	89.99	△25.32	0.47	12.05	

(注) 連結決算対象会社数
 ●2004~2007 / 連結子会社...11社 ・持分法適用会社...3社
 ●2008~ / 連結子会社...11社 ・持分法適用会社...2社

表15 連結キャッシュ・フロー計算書 Consolidated Statement of Cash Flows

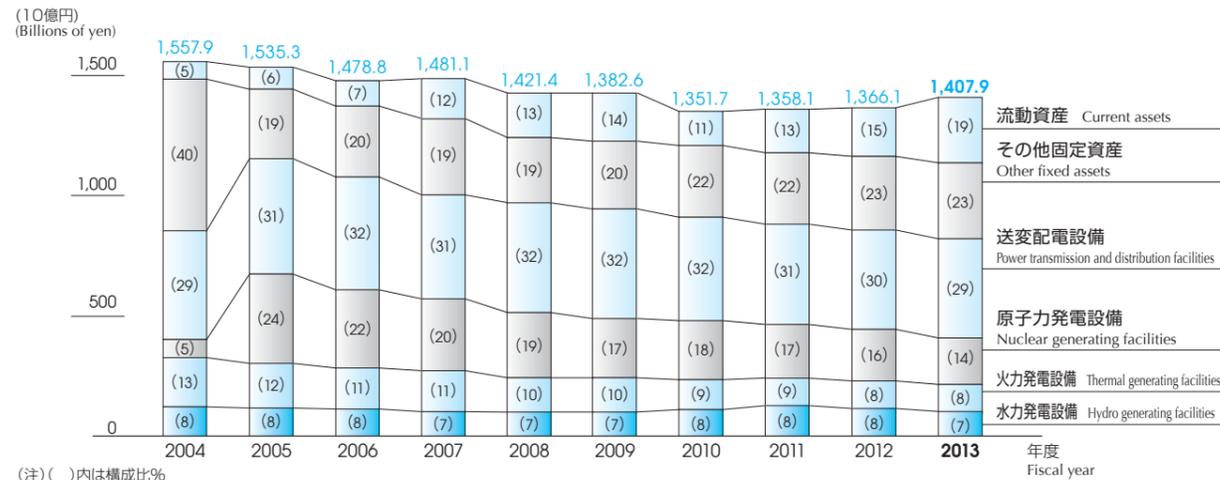
(単位:百万円)(Unit: Millions of yen)												
科目	年度 Fiscal year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities		123,989	117,960	148,162	67,335	110,315	145,762	133,831	68,048	86,505	81,626	
税金等調整前当期純利益 Income before income taxes and minority interests		39,113	32,068	27,957	12,653	14,708	27,948	30,846	3,385	2,444	5,807	
減価償却費及び核燃料減損額 Depreciation and amortization (including of nuclear fuel)		80,051	138,967	113,509	102,466	101,636	97,886	95,047	81,936	74,929	70,844	
固定資産売却損 Loss on disposal of property, plant and equipment		2,485	1,546	1,901	1,876	1,774	1,956	1,992	2,229	1,824	1,933	
使用済燃料再処理等費振替額 Amortization of nuclear fuel in processing		-	1,193	1,624	1,156	1,156	1,156	1,156	1,156	1,156	1,156	
引当金の増減額 Increase (decrease) in reserves		6,357	△20,709	△2,830	△12,025	△2,977	4,272	1,304	△2,173	△8,059	378	
支払利息 Interest expenses		30,770	24,670	22,496	17,099	16,440	15,403	17,505	12,704	12,268	12,769	
受取和解金 Settlements received		-	-	-	-	-	-	-	△6,000	-	-	
受取手形及び売掛金の減少額(又は増加額) Decrease (increase) in notes and accounts receivable-trade		△3,407	△3,786	4,723	△12,109	9,032	1,715	△1,302	1,730	△1,482	△4,722	
未収消費税等の減少額(又は増加額) Decrease (increase) in consumption tax receivable		-	△5,577	5,577	-	-	-	-	-	-	-	
未払事業税及び未払消費税等の増加額(又は減少額) Increase (decrease) in accrued enterprise taxes and accrued consumption taxes		△226	△2,255	9,692	△8,401	1,395	1,110	△1,164	△92	△17	413	
その他 Other		16,101	△4,507	△7,405	△12,276	△18,012	10,042	19,695	△6,385	15,753	6,003	
小計 Subtotal		171,246	161,611	177,246	90,439	125,154	161,491	165,080	88,478	98,816	94,584	
利息及び配当金の受取額 Interest and dividend received		600	587	915	1,400	1,578	1,463	1,184	1,194	1,287	1,404	
利息の支払額 Interest expenses paid		△31,277	△25,001	△22,746	△16,574	△16,730	△15,572	△17,841	△12,746	△12,382	△12,741	
和解金の受取額 Settlements package received		-	-	-	-	-	-	-	6,000	-	-	
法人税等の支払額 Income taxes paid		△16,579	△19,236	△7,252	△7,930	△1,020	△1,780	△14,591	△14,892	△3,507	△2,818	
法人税等の還付額 Income tax refund		-	-	-	-	1,335	160	-	14	2,291	1,196	
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities		123,989	117,960	148,162	67,335	110,315	145,762	133,831	68,048	86,505	81,626	
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities		△70,793	△55,549	△69,385	△40,754	△59,576	△49,503	△77,222	△58,841	△61,743	△60,004	
固定資産の取得による支出 Purchase of property, plant and equipment		△73,758	△56,142	△67,867	△40,400	△61,313	△49,284	△65,567	△56,543	△61,842	△60,500	
固定資産の売却による収入 Proceeds from sale of property, plant and equipment		317	886	72	121	84	353	44	121	28	309	
投資活動による支出及び投資回収による収入 Expenditures and income from investments, loans, and collections		2,646	△293	△1,590	△475	1,651	△572	△11,699	△2,419	70	186	
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities		△70,793	△55,549	△69,385	△40,754	△59,576	△49,503	△77,222	△58,841	△61,743	△60,004	
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities		△39,319	△60,092	△56,473	21,731	△47,875	△79,445	△96,287	9,569	△1,183	46,702	
社債の発行及び長期借入金による収入 Income from issuance of corporate bonds and long-term debt		103,550	63,600	114,972	130,166	80,458	40,000	40,000	112,000	110,000	140,000	
社債の償還及び長期借入金の返済による支出 Expenditures on repayment of corporate bonds and long-term debt		△133,412	△88,786	△142,228	△85,819	△105,843	△108,762	△110,494	△107,448	△86,223	△83,134	
短期借入、返済による収入及び支出 Income and expenditures from short-term debt and repayment of short-term debt		1,930	△15,549	△13,026	△11,723	△11,459	39	△4,936	15,470	△14,515	304	
自己株式の取得による支出 Purchase of treasury stock		△387	△8,409	△5,488	△263	△415	△52	△10,192	△24	△8	△16	
配当金の支払額 Cash dividends paid		△11,000	△10,946	△10,755	△10,696	△10,694	△10,681	△10,677	△10,424	△10,425	△10,440	
その他 Other		-	-	53	68	80	10	13	△3	△10	△9	
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities		△39,319	△60,092	△56,473	21,731	△47,875	△79,445	△96,287	9,569	△1,183	46,702	
現金及び現金同等物に係る換算差額 Effect of exchange rate changes on cash and cash equivalents		△0	0	0	△0	0	△0	△0	△0	0	0	
現金及び現金同等物の増加額(又は減少額) Net increase(decrease) in cash and cash equivalents		13,876	2,319	22,303	48,311	2,863	16,813	△39,678	18,776	23,578	68,324	
現金及び現金同等物の期首残高 Cash and cash equivalents at beginning of period		7,162	21,038	23,358	45,662	93,973	96,837	113,651	73,973	92,749	116,340	
非連結子会社との合併に伴う現金及び現金同等物の増加額 Increase due to merger with unconsolidated subsidiaries		-	-	-	-	-	-	-	-	11	-	
現金及び現金同等物の期末残高 Cash and cash equivalents at end of period		21,038	23,358	45,662	93,973	96,837	113,651	73,973	92,749	116,340	184,664	

Note: Number of subsidiaries included in consolidated accounting:
 2004 to 2007
 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 3
 2008 and later
 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 2

(注) 連結決算対象会社数
 ●2004~2007 / 連結子会社...11社 ・持分法適用会社...3社
 ●2008~ / 連結子会社...11社 ・持分法適用会社...2社

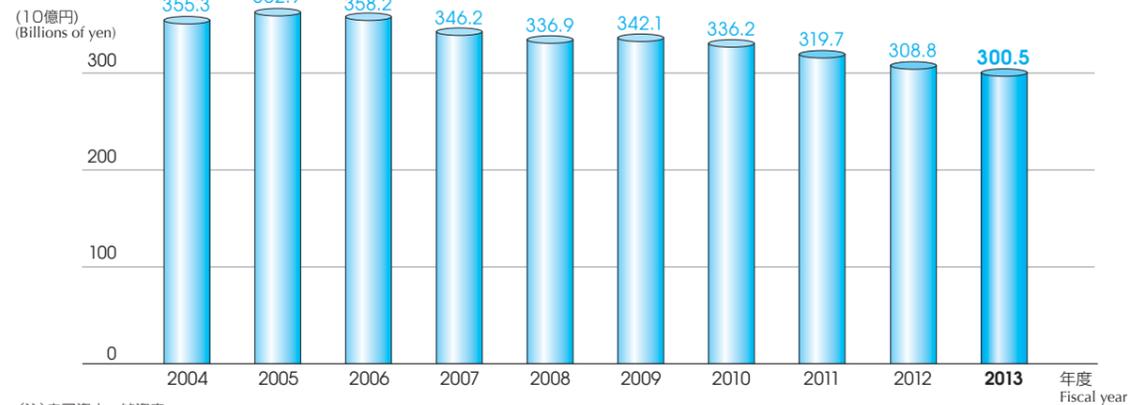
Note: Number of subsidiaries included in consolidated accounting:
 2004 to 2007
 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 3
 2008 and later
 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 2

図37 資産構成の推移 Breakdown of Assets



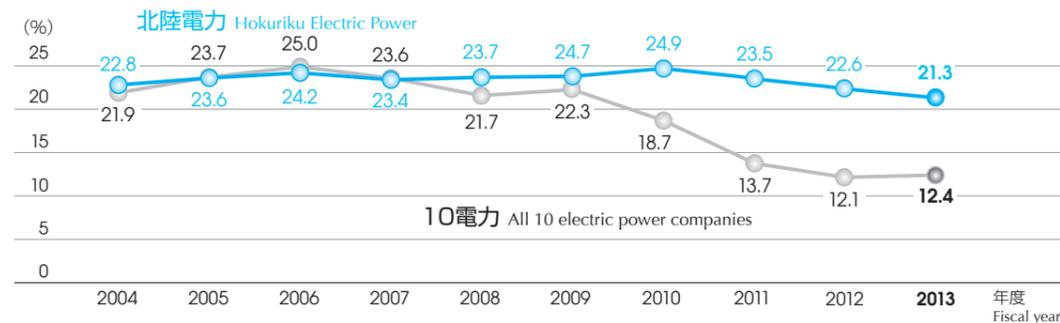
(注) ()内は構成比%
Note: Figures in parentheses indicate the percentage of the total value.

図38 自己資本の推移 Shareholders' Equity



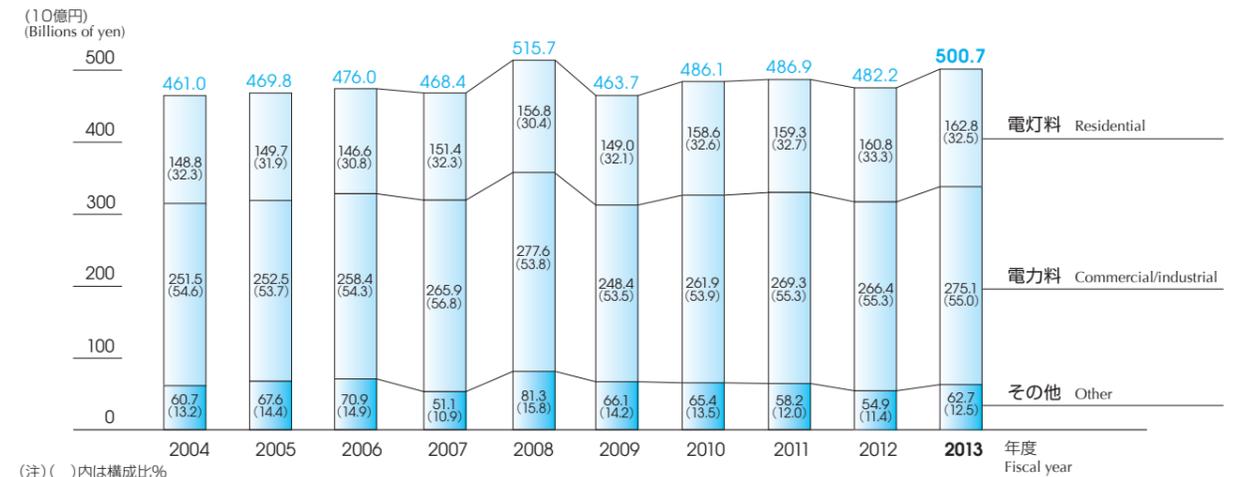
(注) 自己資本=純資産
Note: Shareholders' equity is defined as net assets.

図39 自己資本比率の推移 Capital-to-asset Ratio



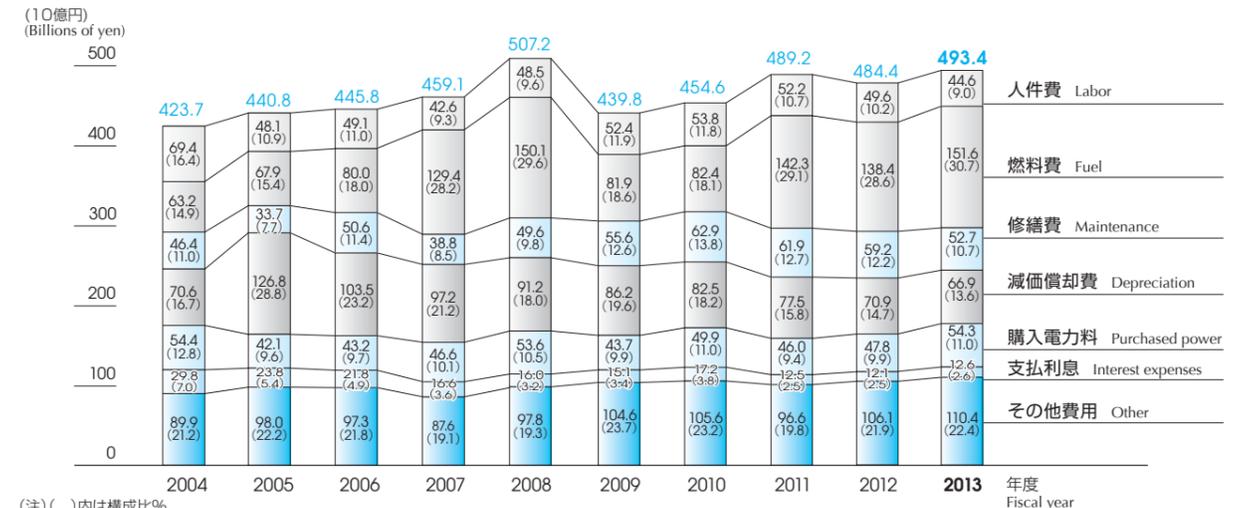
(注) 自己資本比率=自己資本/総資産
Note: The capital-to-asset ratio has been calculated by dividing shareholders' equity by total assets.

図40 経常収益の推移 Ordinary Income



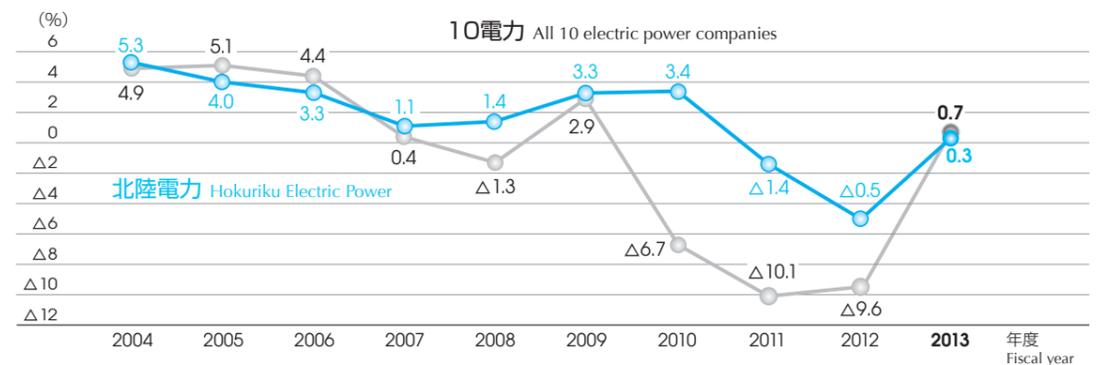
(注) ()内は構成比%
Note: Figures in parentheses indicate the percentage of the total value.

図41 経常費用の推移 Ordinary Expenses



(注) ()内は構成比%
Note: Figures in parentheses indicate the percentage of the total value.

図42 売上高当期純利益率の推移 Ratio of Net Income to Sales



(注) 売上高当期純利益率=当期純利益/売上高
Note: The ratio of net income to sales has been calculated by dividing net income by sales.

図43 売上高経常利益率の推移 Ratio of Ordinary Income to Sales

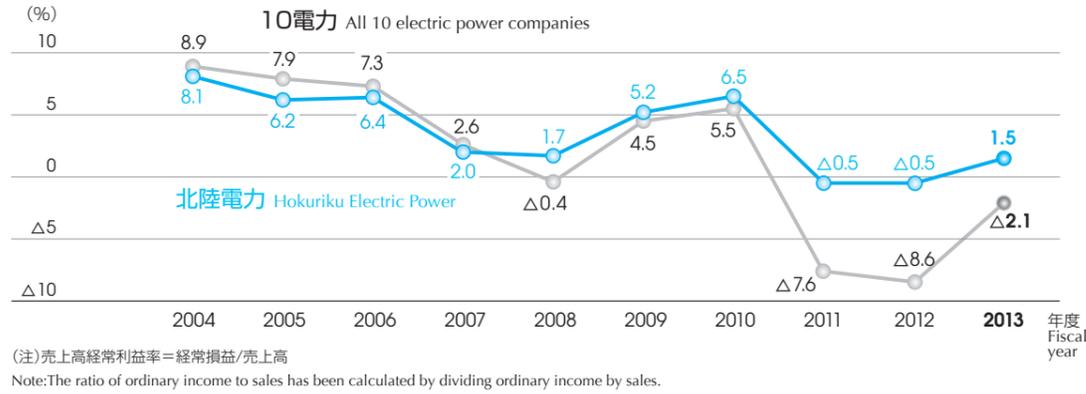


図44 総資産利益率の推移 Return on Total Assets

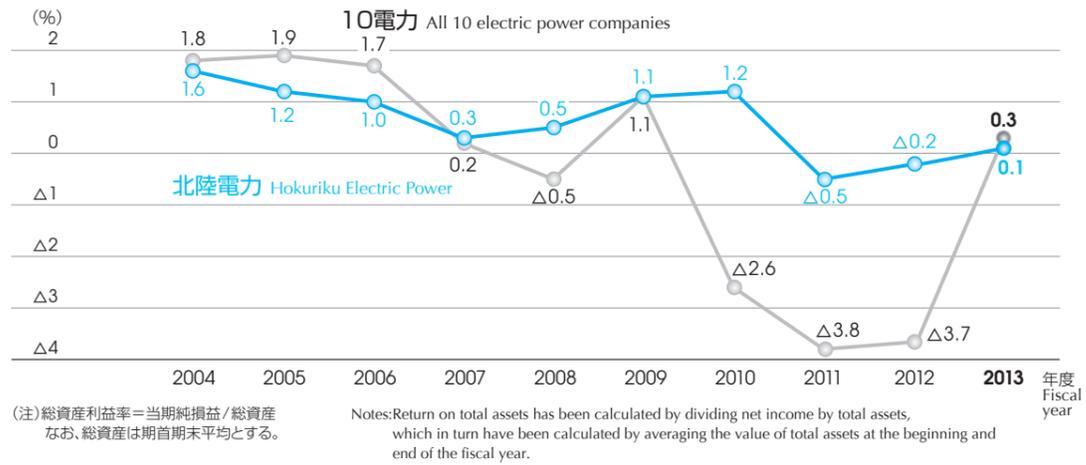


図45 自己資本利益率(ROE)の推移 Return on Equity

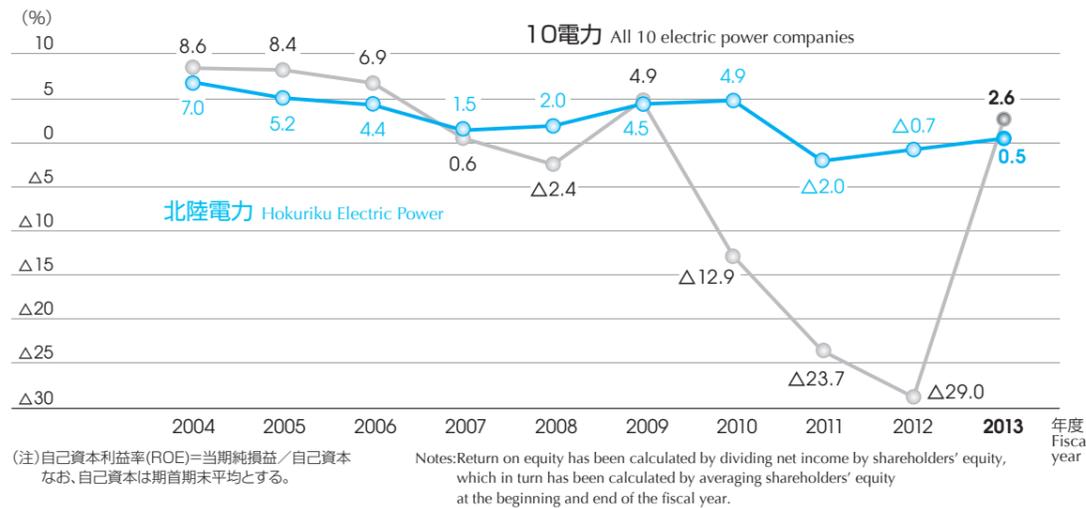


図46 支払利息・インタレストカバレッジの推移 Interest Expenses and Interest Coverage Ratio

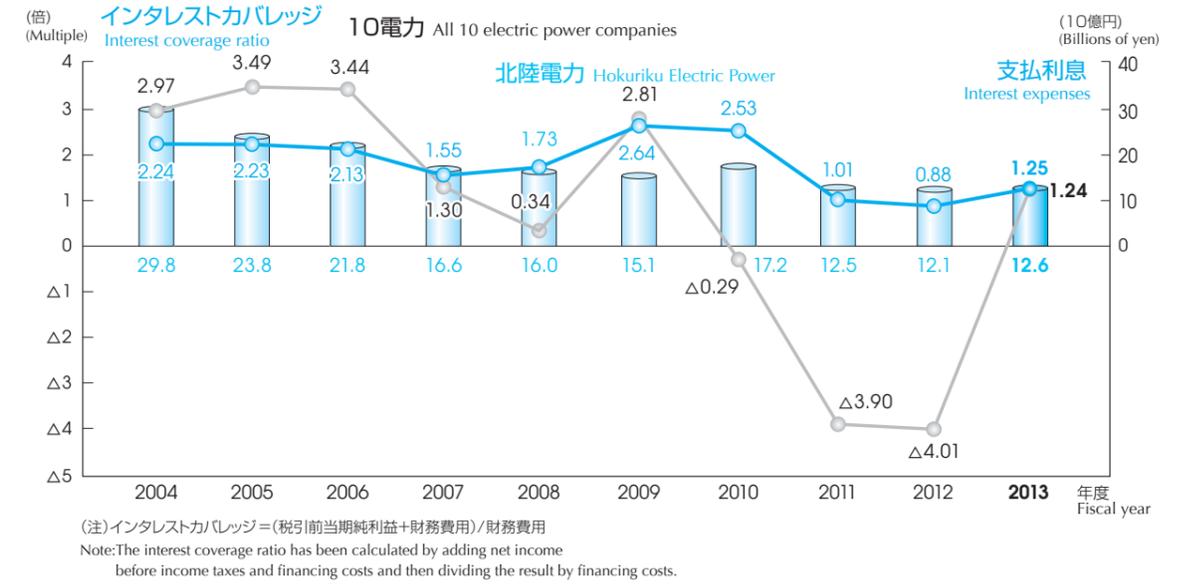


図47 有利子負債残高の推移 Outstanding Interest-bearing Debt

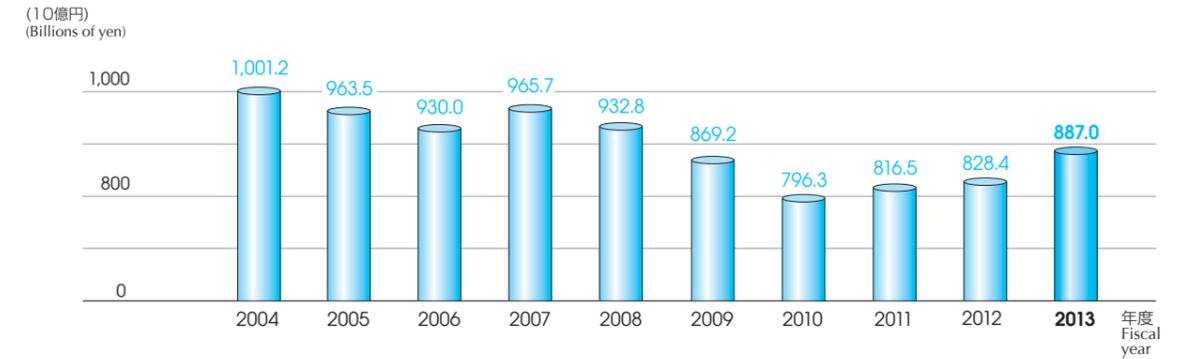


図48 1株当たり当期純損益の推移 Net Income per Share

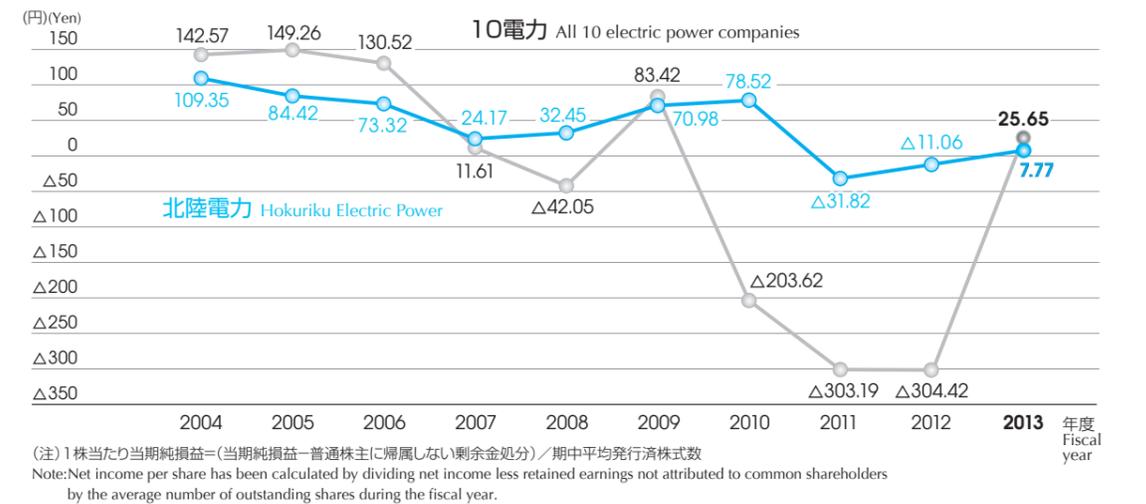
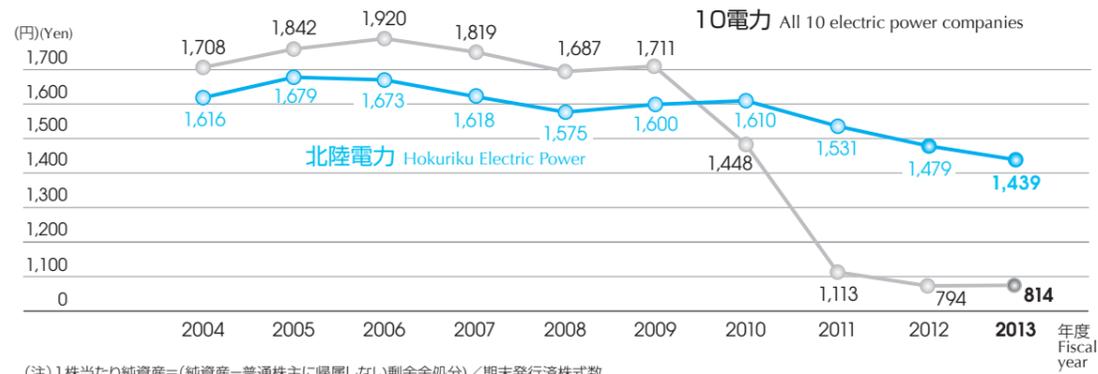
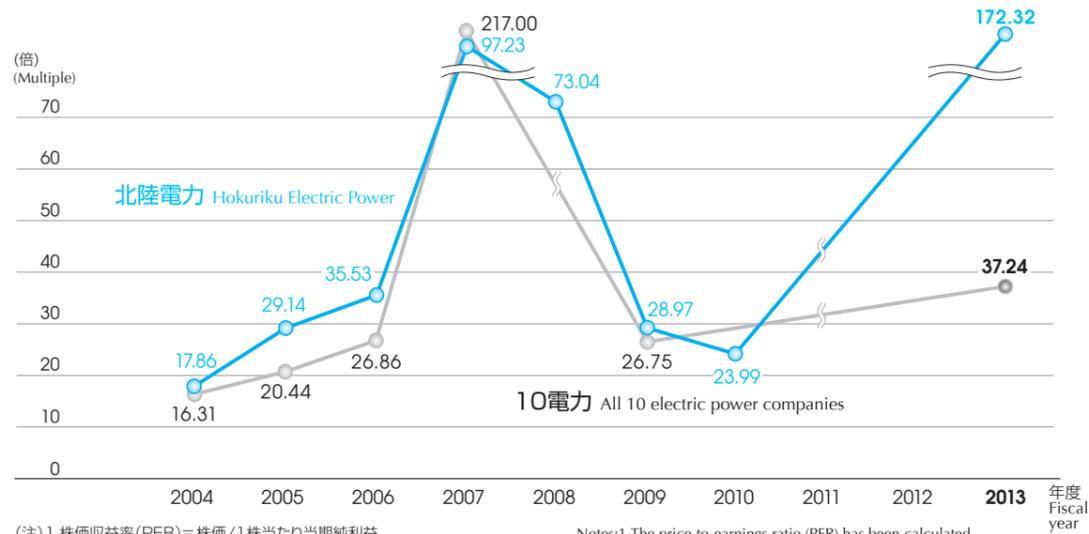


図49 1株当たり純資産の推移 Net Assets per Share



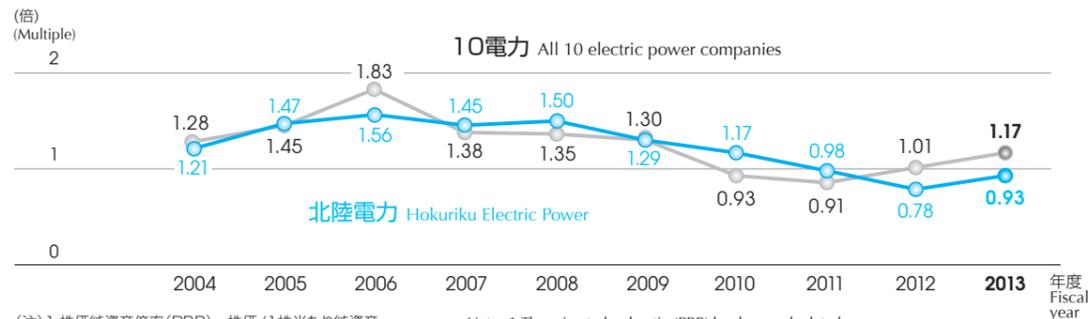
(注) 1株当たり純資産=(純資産-普通株主に帰属しない剰余金処分)/期末発行済株式数
 Note: Net assets per share has been calculated by dividing net assets less retained earnings not attributed to common shareholders by the number of outstanding shares as of the end of the fiscal year.

図50 株価収益率(PER)の推移 Price-to-earnings Ratio (PER)



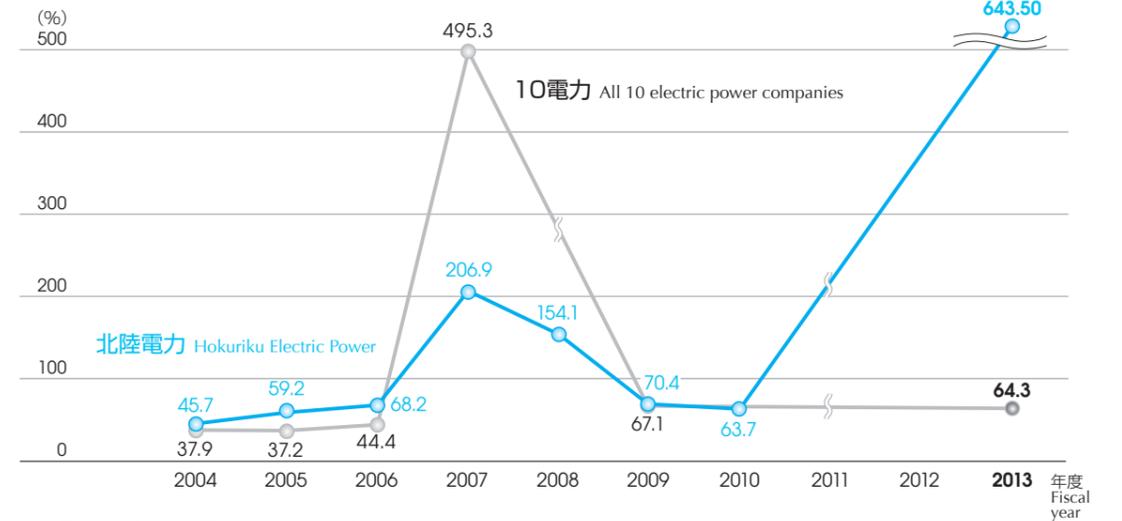
(注) 1. 株価収益率(PER)=株価/1株当たり当期純利益
 2. 株価は、各年度3月末実績により算定。
 3. 株価収益率(PER)は、1株当たり当期純利益がマイナスの場合算出せず。
 Notes: 1. The price-to-earnings ratio (PER) has been calculated by dividing the share price by net income per share.
 2. The share price as of March 31 has been used for each fiscal year.
 3. The price-to-earnings ratio (PER) has not been calculated when net income per share is negative.

図51 株価純資産倍率(PBR)の推移 Price-to-book Ratio



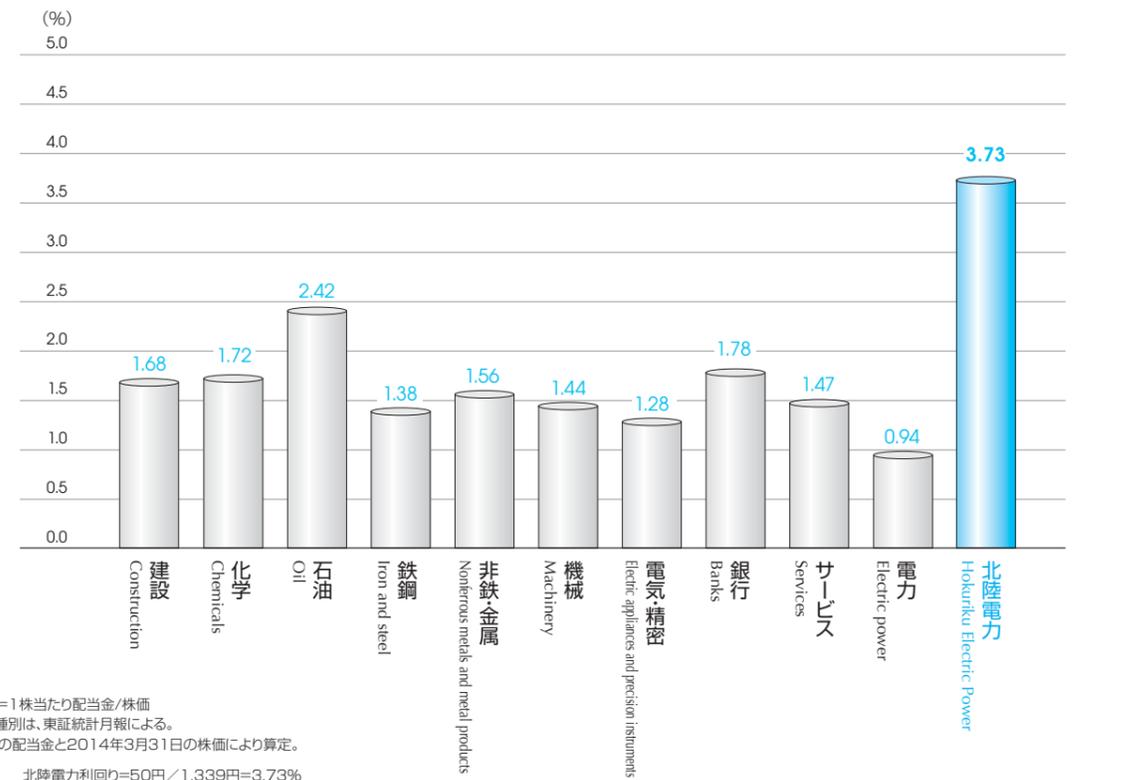
(注) 1. 株価純資産倍率(PBR)=株価/1株当たり純資産
 2. 株価は、各年度3月末実績により算定。
 Notes: 1. The price-to-book ratio (PBR) has been calculated by dividing the share price by net assets per share.
 2. The share price as of March 31 has been used for each fiscal year.

図52 配当性向の推移 Dividend Ratio



(注) 1. 配当性向=1株当たり配当金/1株当たり当期純利益
 2. 配当性向は、1株当たり当期純利益がマイナスの場合算出せず。
 Notes: 1. The dividend ratio has been calculated by dividing dividends per share by net income per share.
 2. The dividend ratio has not been calculated when net income per share is negative.

図53 配当利回りの比較(東証1部業種別) Comparison of Dividend Yield by Industry (Using the Categories of the First Section of the Tokyo Stock Exchange)



(注) 1. 配当利回り=1株当たり配当金/株価
 2. 東証1部業種別は、東証統計月報による。
 3. 2013年度の配当金と2014年3月31日の株価により算定。
 Notes: 1. Dividend yield has been calculated by dividing dividends per share by share price.
 2. The industry categories used by the First Section of the Tokyo Stock Exchange are based on the Exchange's Monthly Statistical Report.
 3. Figures have been calculated based on dividend data for fiscal 2013 and share prices as of March 31, 2014.
 Hokuriku Electric Power's dividend yield = ¥50 / ¥1,339 = 3.73%

表16 貸借対照表 Non-consolidated Balance Sheets

(単位:百万円)(Unit: Millions of yen)

科目	年度 Fiscal year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
資産の部 Assets											
固定資産 Noncurrent assets		1,485,245	1,443,659	1,373,113	1,298,804	1,243,212	1,186,249	1,209,519	1,174,468	1,162,030	1,136,021
電気事業固定資産及びその他の固定資産 Electricity business property, plant and equipment		903,252	1,200,086	1,122,840	1,053,740	1,006,866	953,266	952,004	913,644	893,072	862,243
取得価額 Acquisition cost		2,607,365	3,026,099	3,042,978	3,062,909	3,097,008	3,119,972	3,188,728	3,213,470	3,249,373	3,268,574
(減価償却累計額) (Less accumulated depreciation)		1,704,113	1,826,012	1,920,138	2,009,169	2,090,142	2,166,705	2,236,724	2,299,825	2,356,300	2,406,331
固定資産仮勘定 Construction in progress		378,499	21,650	20,221	22,903	23,272	22,086	26,807	30,978	34,749	34,330
核燃料 Nuclear fuel		81,911	77,527	78,880	85,549	86,113	82,012	89,789	95,161	96,994	99,844
投資その他の資産 Investments and other assets		121,582	144,394	151,170	136,611	126,959	128,883	140,918	134,683	137,213	139,603
長期投資 Long-term investments		56,119	69,246	62,527	53,528	45,386	46,622	55,281	55,431	61,205	62,052
関係会社長期投資 Long-term investment for subsidiaries and affiliates		20,977	21,534	23,267	23,270	21,644	23,575	23,580	23,881	23,886	23,546
使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel		-	16,054	26,850	23,394	23,073	24,143	24,966	21,036	17,231	13,312
繰延税金資産 Deferred tax assets		41,754	34,922	36,402	35,496	34,697	33,458	36,831	32,075	33,096	32,560
その他 Other assets		2,731	2,635	2,123	922	2,156	1,083	259	2,257	1,794	8,131
流動資産 Current assets		72,676	91,700	105,767	182,297	178,215	196,356	142,183	183,669	204,113	271,903
現金及び預金 Cash and deposits		19,088	21,530	43,736	92,270	94,819	111,191	71,877	90,373	113,702	182,208
売掛金 Accounts receivable-trade		34,424	37,948	33,088	45,597	36,926	35,130	36,621	34,508	35,744	40,601
貯蔵品 Supplies		10,493	14,127	16,996	19,617	27,902	18,365	20,006	26,315	27,610	23,254
繰延税金資産 Deferred tax assets		5,739	7,342	8,811	9,376	8,188	8,110	7,576	9,765	7,842	6,755
その他 Other current assets		2,930	10,751	3,134	15,434	10,377	23,558	6,102	22,706	19,213	19,083
繰延資産 Deferred assets		38	33	-							
合計 Total assets		1,557,961	1,535,393	1,478,880	1,481,102	1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	1,407,925
負債及び純資産の部 Liabilities and net assets											
固定負債 Noncurrent liabilities		993,414	901,104	905,297	917,126	889,107	843,957	801,570	824,158	852,284	880,775
長期負債(1年以内期限到来分除く) Long-term debt (excluding portion maturing within one year)		882,329	810,266	818,739	841,062	812,754	762,686	679,265	706,326	739,498	785,670
退職給付引当金 Provision for retirement benefits		74,004	51,318	43,273	33,989	31,031	31,409	27,733	25,452	21,711	21,364
使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel		25,573	26,062	27,412	23,929	23,815	24,859	25,670	21,734	17,989	14,069
使用済燃料再処理等準備引当金 Provision for reprocessing of irradiated nuclear fuel without specific plans		-	-	1,159	1,206	2,444	3,421	5,019	5,220	5,429	5,646
原子力発電施設解体引当金 Provision for decommissioning of nuclear power plants		11,507	13,457	14,713	16,937	19,062	21,580	-	-	-	-
資産除去債務 Asset retirement obligations		-	-	-	-	-	-	63,881	65,423	67,654	54,024
流動負債 Current liabilities		199,532	262,102	204,801	208,754	189,784	191,861	206,934	203,632	195,134	212,591
1年以内に期限到来の固定負債 Noncurrent liabilities maturing within one year		47,456	112,881	85,917	107,516	108,902	90,193	109,204	88,276	86,436	100,115
短期借入金(商業紙を含む) Short-term debt (including commercial paper)		70,000	55,000	42,000	30,000	20,000	20,000	15,000	30,000	15,000	15,000
買掛金 Accounts payable-trade		12,021	10,575	9,386	19,958	11,102	7,951	18,038	16,376	21,188	21,842
未払金 Accounts payable-other		18,647	38,102	6,870	9,546	8,464	7,291	7,542	8,073	9,168	12,284
未払費用 Accrued expenses		22,785	25,648	30,243	25,065	21,347	32,346	26,066	38,594	37,797	39,803
未払税金 Accrued income taxes and other		15,596	9,001	19,171	5,415	6,566	17,130	12,883	6,878	6,860	6,420
その他 Other current liabilities		13,025	10,891	11,211	11,252	13,401	16,947	18,199	15,433	18,683	17,124
引当金 Reserves under the special laws		9,710	9,212	10,516	8,979	5,592	4,594	6,976	10,627	9,896	13,985
濁水準備引当金 Reserve for fluctuation in water levels		9,710	9,212	10,516	8,979	5,592	4,594	6,976	10,627	9,896	13,985
負債合計 Total liabilities		1,202,657	1,172,419	1,120,615	1,134,860	1,084,485	1,040,413	1,015,482	1,038,418	1,057,315	1,107,352
株主資本 Shareholders' equity		343,683	342,733	342,293	336,567	332,476	336,924	332,707	315,600	302,842	294,008
資本金 Capital		117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641
資本剰余金 Capital surplus		33,993	33,993	34,001	34,002	34,008	34,007	33,993	33,993	33,993	33,993
利益剰余金 Retained earnings		192,874	200,334	205,197	199,666	195,909	200,396	184,336	167,245	154,491	145,671
自己株式 Treasuring stock		△826	△9,235	△14,547	△14,743	△15,082	△15,120	△3,263	△3,279	△3,284	△3,297
評価・換算差額等 Valuation and translation adjustments		11,620	20,241	15,971	9,674	4,466	5,268	3,513	4,118	5,986	6,564
純資産合計 Total net assets		355,304	362,974	358,265	346,242	336,942	342,193	336,221	319,719	308,828	300,572
合計 Total liabilities and net assets		1,557,961	1,535,393	1,478,880	1,481,102	1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	1,407,925

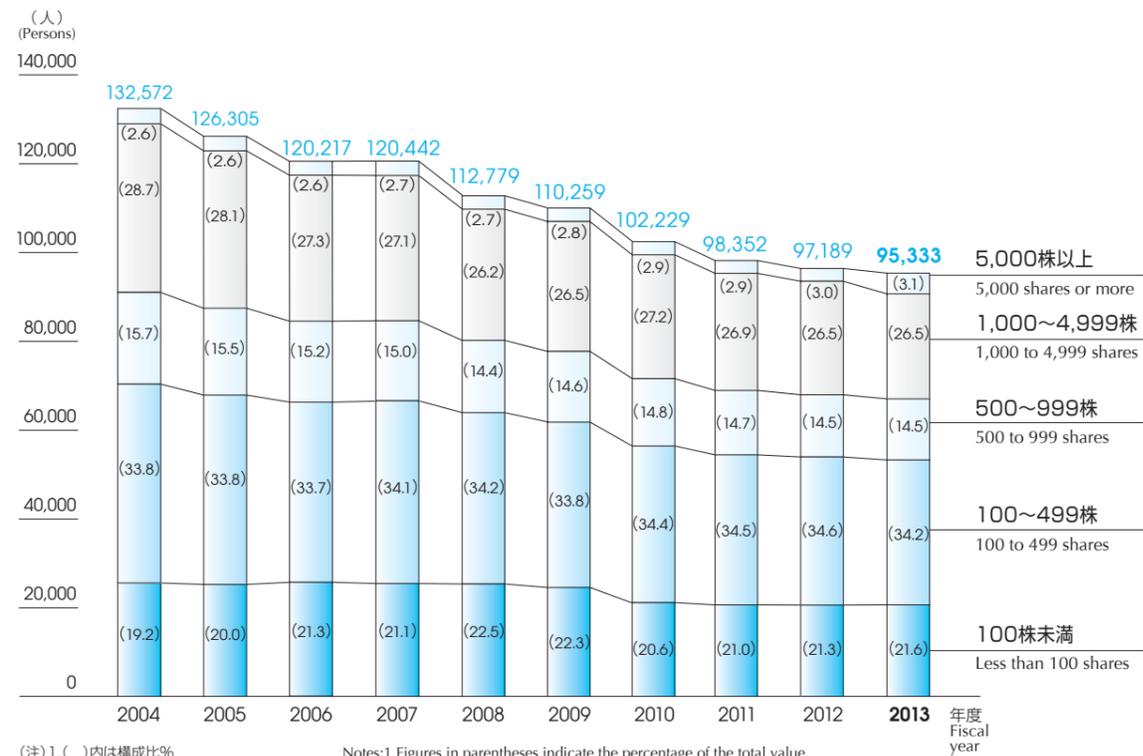
(注)数値はすべて各年度3月31日現在。

Note: All figures are as of March 31 of the fiscal year in question.

表17 損益計算書 Non-consolidated Statements of Operations

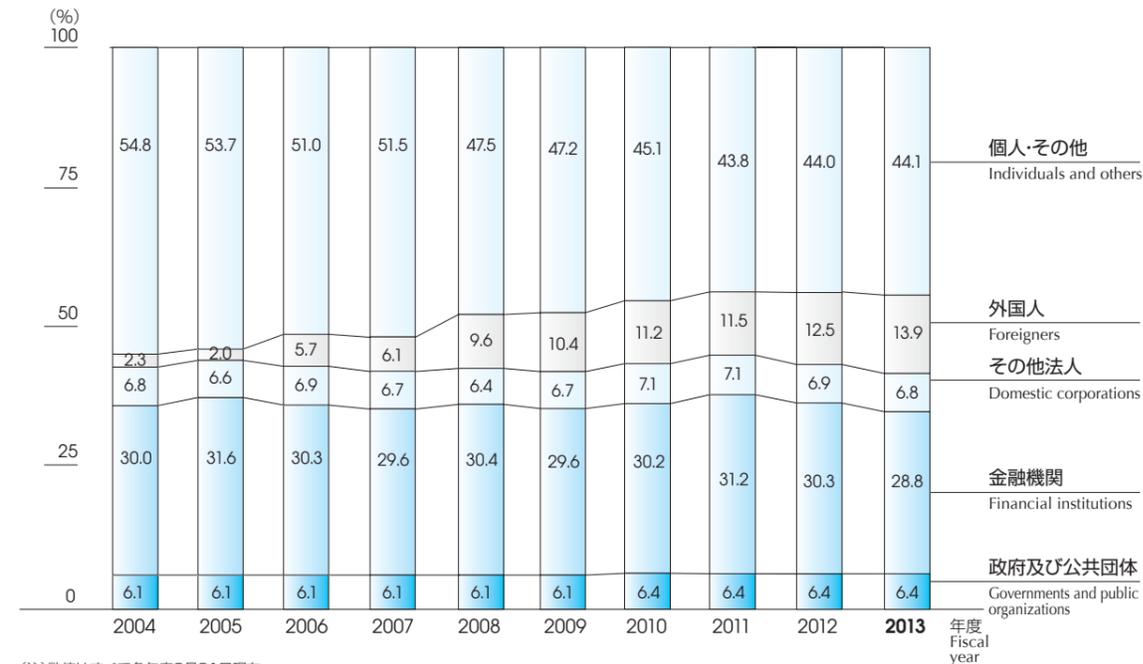
(単位:百万円)(Unit: Millions of yen)											
科目	年度 Fiscal year	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
営業収益 Operating revenue		458,397	467,235	473,415	466,022	512,991	460,290	482,748	483,395	479,502	495,689
電灯料 Residential		148,772	149,779	146,604	151,470	156,819	149,092	158,662	159,350	160,811	162,829
電力料 Commercial and industrial		251,513	252,559	258,442	265,906	277,607	248,469	261,990	269,399	266,489	275,193
その他 Other		58,112	64,896	68,368	48,646	78,564	62,728	62,094	54,645	52,201	57,666
営業費用 Operating expenses		391,045	414,959	422,943	441,663	490,441	422,575	436,120	475,396	471,461	479,985
人件費 Labor		69,429	48,149	49,172	42,630	48,557	52,473	53,855	52,202	49,645	44,611
燃料費 Fuel		63,217	67,948	80,023	129,427	150,138	81,953	82,478	142,376	138,425	151,615
修繕費 Maintenance		46,405	33,784	50,695	38,888	49,646	55,617	62,922	61,935	59,297	52,792
減価償却費 Depreciation		70,557	126,890	103,525	97,288	91,282	86,240	82,598	77,537	70,970	66,980
購入電力料 Purchased power		54,357	42,158	43,213	46,619	53,609	43,787	49,934	46,002	47,844	54,348
諸税(法人税除く) Taxes (other than income taxes)		30,159	33,083	29,617	32,111	31,325	30,369	30,623	29,681	29,088	29,282
その他 Other		56,917	62,944	66,695	54,698	65,881	72,134	73,707	65,660	76,190	80,355
営業利益 Operating income		67,352	52,276	50,471	24,359	22,549	37,715	46,627	7,999	8,040	15,703
その他損益(△利益) Other expenses (income)		30,051	23,154	20,328	15,058	14,013	13,784	15,171	10,278	10,237	8,356
支払利息 Interest expenses		29,820	23,860	21,879	16,675	16,086	15,114	17,271	12,515	12,121	12,654
その他 Other		231	△706	△1,550	△1,617	△2,073	△1,330	△2,100	△2,236	△1,883	△4,298
経常損益 Ordinary income		37,301	29,122	30,143	9,300	8,536	23,930	31,456	△2,279	△2,197	7,347
湯水準備金引当又は取崩し Provision or reversal of reserve for fluctuation in water levels		-	△498	1,304	△1,536	△3,387	△998	2,382	3,650	△731	4,088
特別利益 Extraordinary income		-	-	-	536	-	-	-	6,000	-	-
特別損失 Extraordinary loss		-	-	3,836	2,045	-	-	2,397	-	-	-
税引前当期純損益 Income before income taxes		37,301	29,620	25,002	9,327	11,923	24,929	26,676	69	△1,466	3,259
法人税等 Income taxes-current		18,579	10,763	9,816	248	21	8,882	11,323	3,963	779	281
法人税等調整額 Income taxes-deferred		△5,428	349	△531	3,904	4,958	863	△1,300	2,752	64	1,354
当期純損益 Net income		24,150	18,507	15,716	5,174	6,943	15,183	16,653	△6,645	△2,310	1,622
普通株1株当たり(円) Net income per common share (yen)											
当期純損益 Net income		109.35	84.42	73.32	24.17	32.45	70.98	78.52	△31.82	△11.06	7.77
配当金 Cash dividends		50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00

図54 所有株式数別株主数の推移 Breakdown of Shareholders by Number of Shares Held



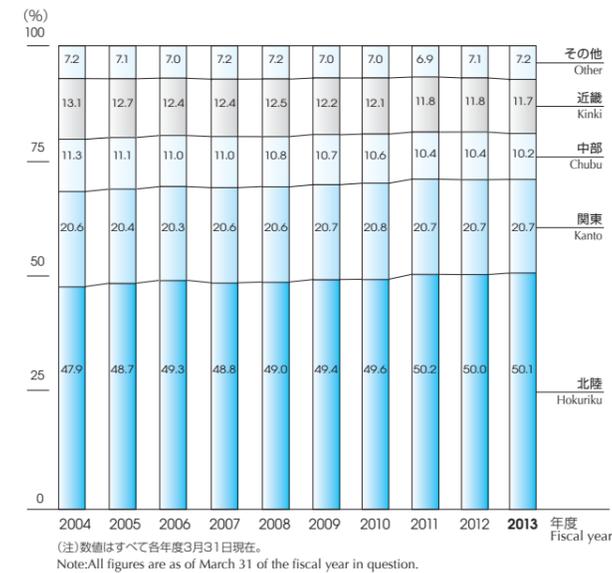
(注) 1. ()内は構成比
2. 数値はすべて各年度3月31日現在。
Notes: 1. Figures in parentheses indicate the percentage of the total value.
2. All figures are as of March 31 of the fiscal year in question.

図55 所有者別株式数比率の推移 Breakdown of Shareholders by Category



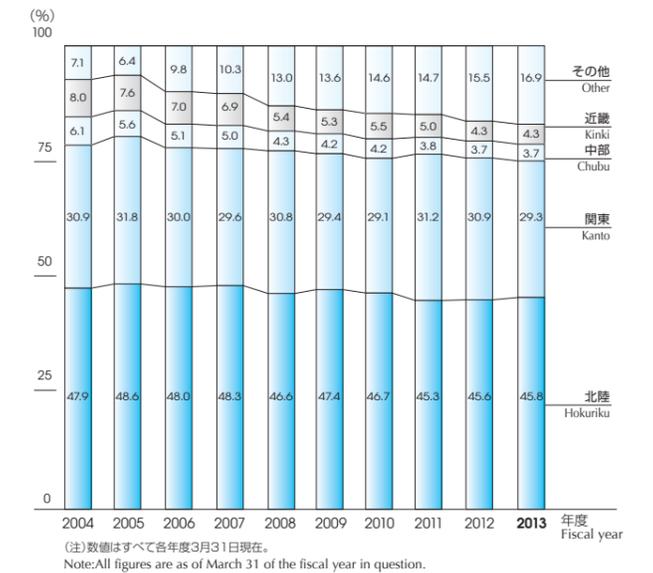
(注) 数値はすべて各年度3月31日現在。
Note: All figures are as of March 31 of the fiscal year in question.

図56 地域別株主数分布の推移 Breakdown of Shareholders by Region



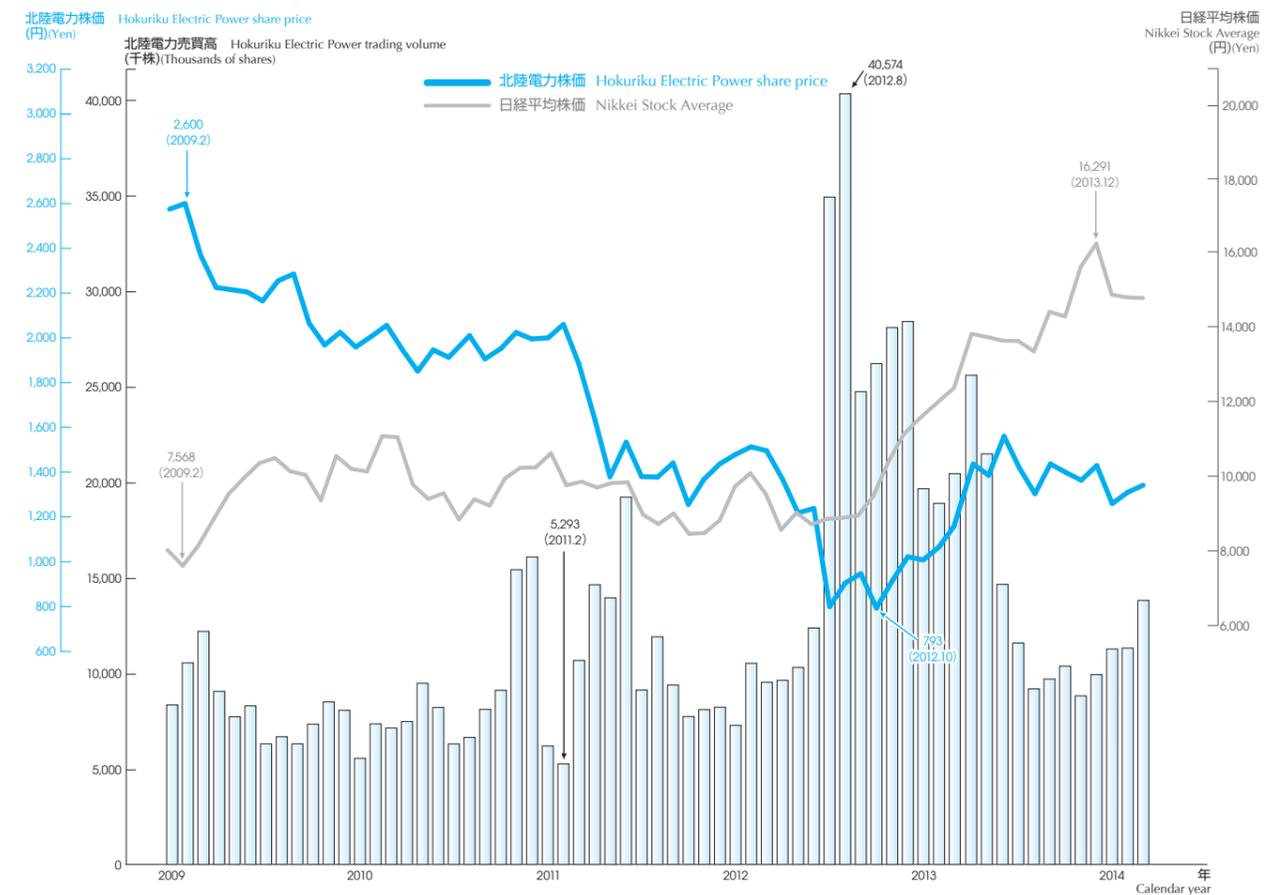
(注) 数値はすべて各年度3月31日現在。
Note: All figures are as of March 31 of the fiscal year in question.

図57 地域別株式数分布の推移 Breakdown of Shareholdings by Region



(注) 数値はすべて各年度3月31日現在。
Note: All figures are as of March 31 of the fiscal year in question.

図58 株価と売買高の推移 Share Price and Trading Volume



(注) 株価は月末終値。
Note: Share prices are as of the end of each month.

図59 総コストに占める環境保全コスト割合の推移 Environmental Protection Costs as a Proportion of Total Costs

環境保全投資額÷投資総額 Environmental protection investment as a percentage of total investment
 環境保全費用額÷営業費用額 Environmental protection expenses as a percentage of operating expenses

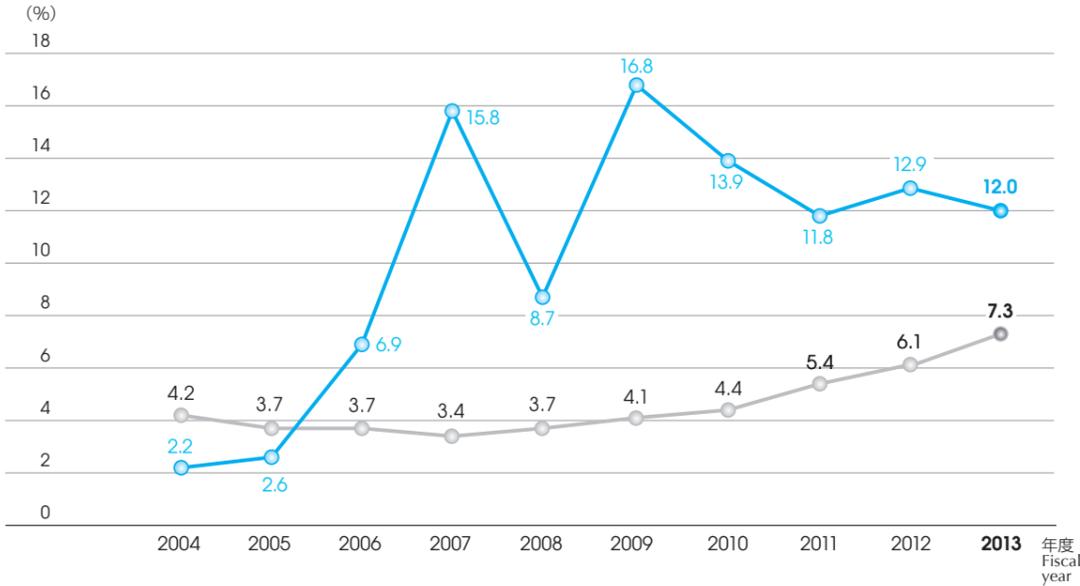
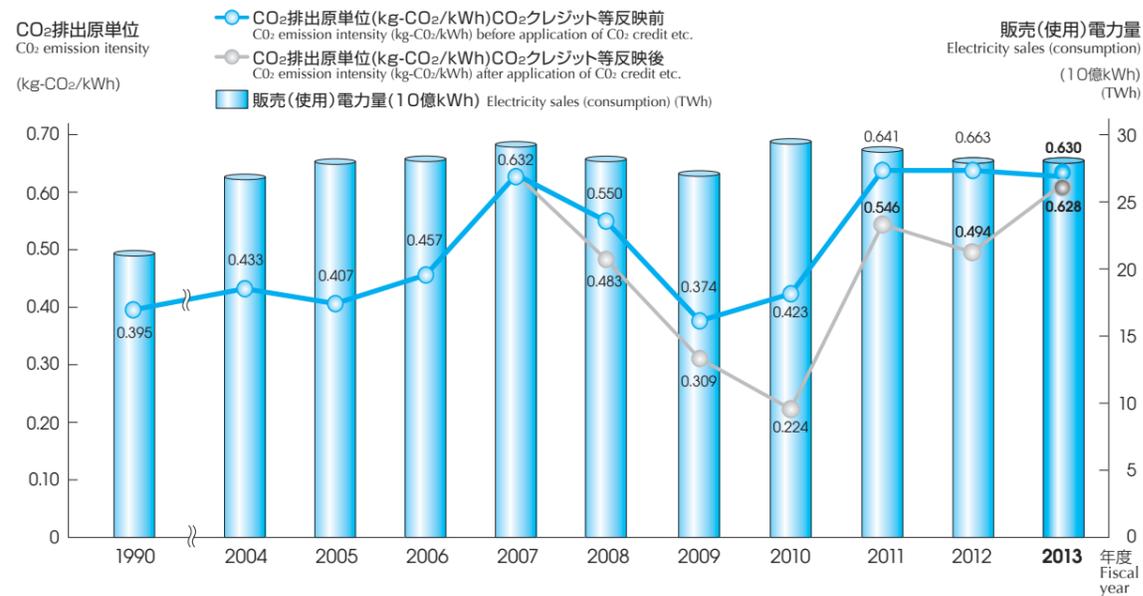


図60 CO₂排出原単位の推移 CO₂ Emission Intensity



(注)CO₂排出原単位:販売電力量1kWh当たりのCO₂排出量。
 Note:CO₂ emission intensity is defined as CO₂ emissions per kilowatt-hour of electricity sold.

図61 火力発電所のSOx,NOx排出原単位の推移 Thermal Power Plant SOx and NOx Emission intensity

(注)SOx,NOx排出原単位:火力発電所の発電電力量1kWh当たりのSOx,NOx排出量。
 Note:SOx and NOx emission intensity is defined as SOx and NOx emissions per kilowatt-hour of electricity generated at thermal power plants.

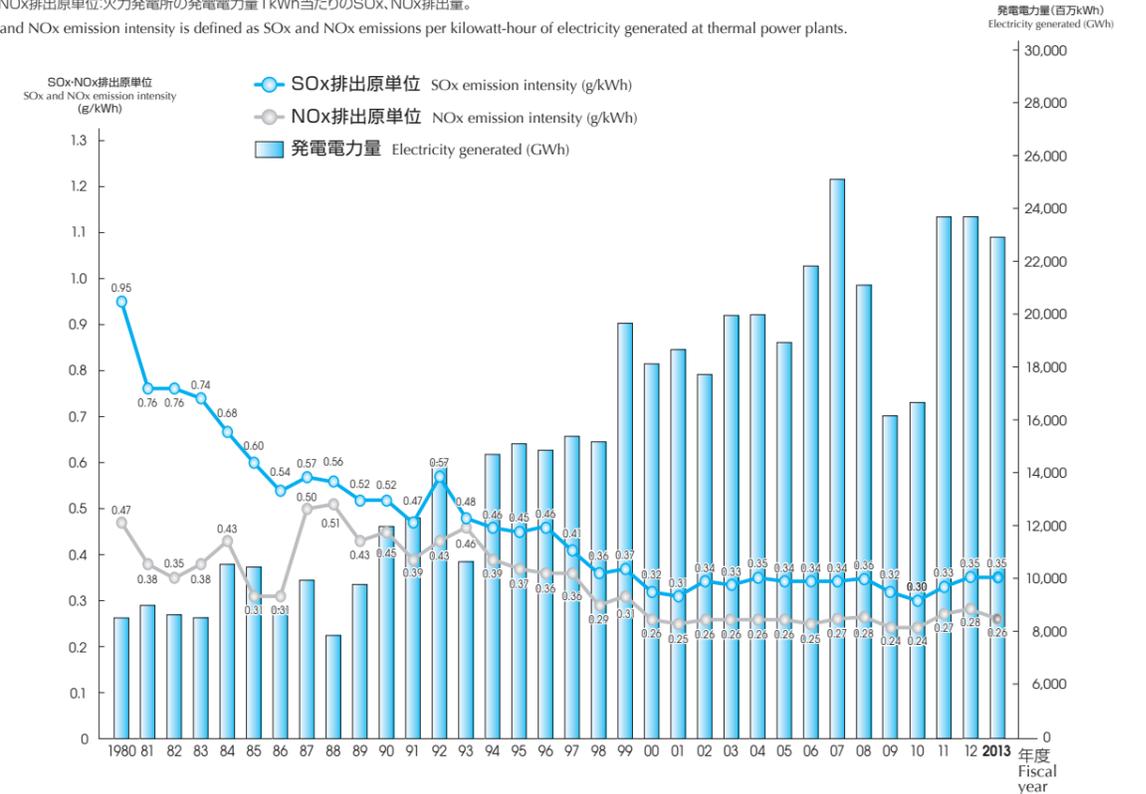


図62 新エネルギー発電電力量 Generation from New Energy

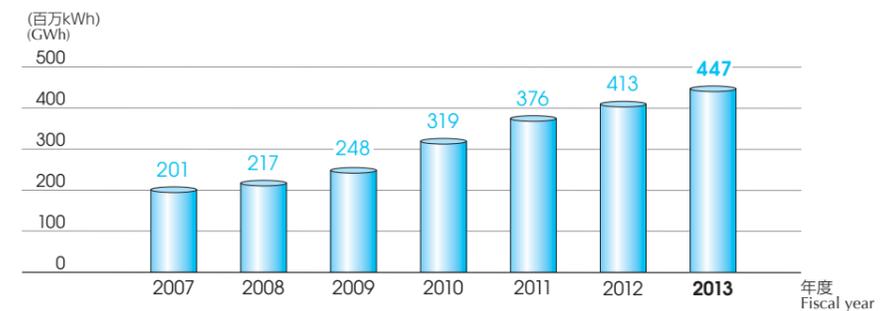


図63 太陽光・風力発電からの電力購入推移 Electricity Purchased from Solar and Wind Power

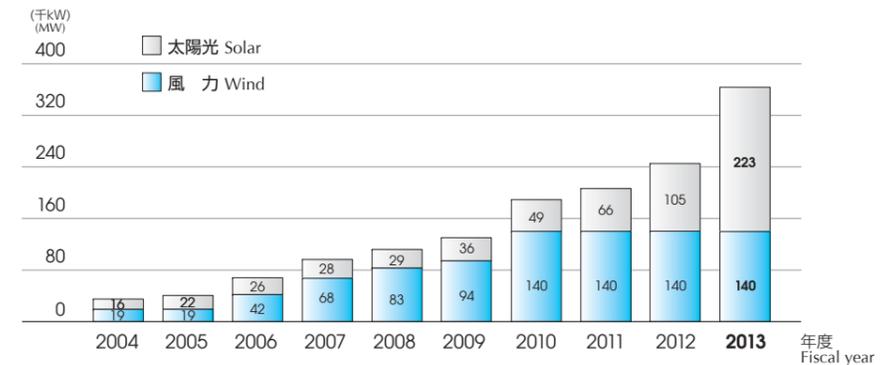


図64 電力系統図 (2014年3月31日現在) Power Distribution Network (as of March 31, 2014)

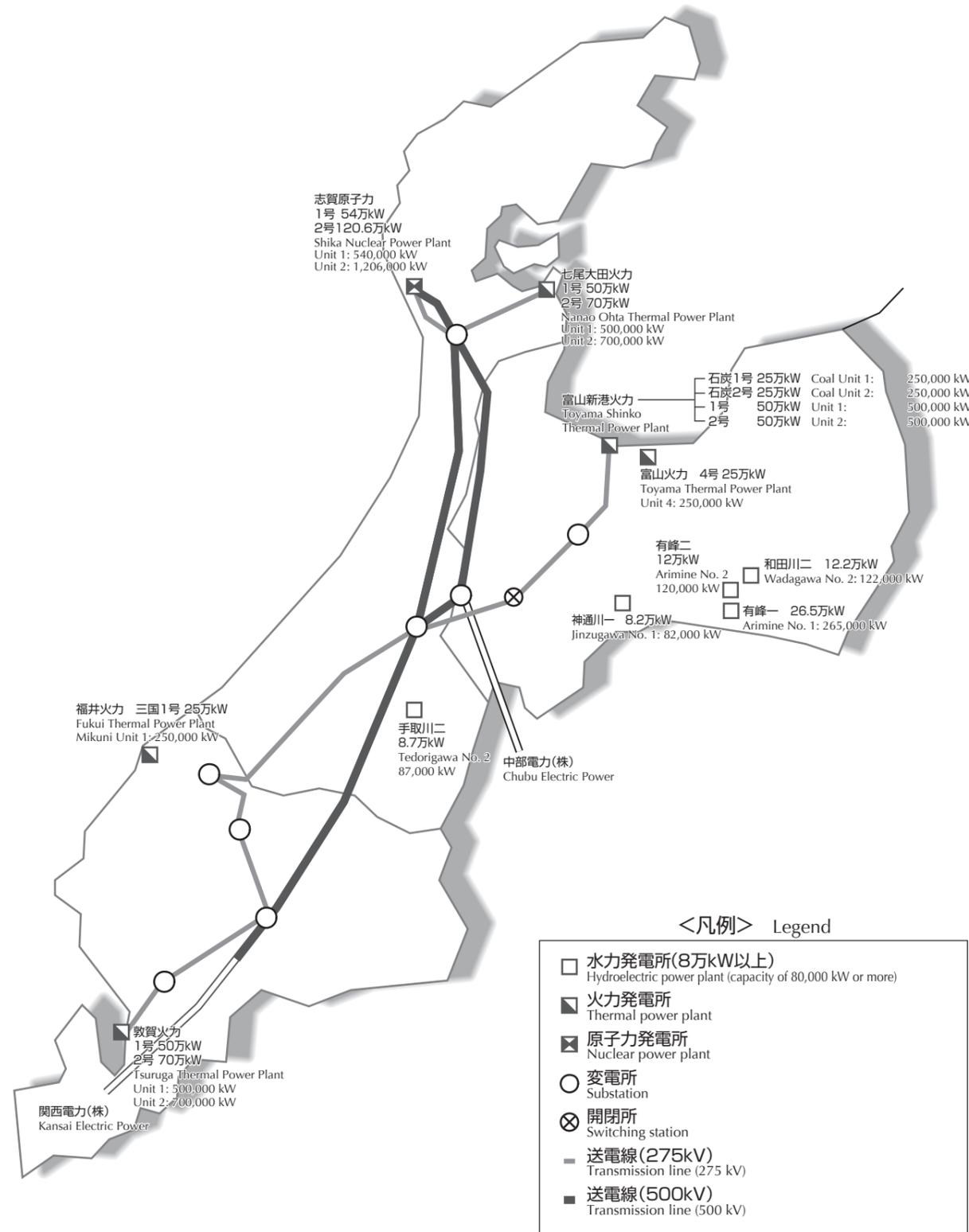


表18 関係会社の概要 Overview of Subsidiaries and Affiliates

(2014年3月31日現在) (As of March 31, 2014)

会社名 Company	設立年月日 Date of establishment	資本金(百万円) Capital (millions of yen)	北陸電力出資比率(%) Investment ratio (%)	主な事業内容 Principal businesses
子会社(○:連結子会社) Subsidiaries (○: Consolidated subsidiary)				
○ 日本海発電(株) The Nihonkai Power Generating Company, Inc.	1982. 4. 15 April 15, 1982	7,350	100.0	電気の卸供給 Wholesale supply of electricity
○ 北陸発電工事(株) Hokuriku Plant Services Co., Ltd.	1970. 4. 1 April 1, 1970	95	100.0	火力・原子力発電設備に関する工事 Construction of thermal and nuclear power plant equipment
○ 北電テクノサービス(株) Hokuden Techno Service	1982. 4. 1 April 1, 1982	50	100.0	水力発電・変電設備の保守 Maintenance of hydroelectric power plant and transformer equipment
○ 日本海コンクリート工業(株) Nihonkai Concrete Industries Co.	1953. 2. 4 February 4, 1953	150	80.0	コンクリートポール・パイルの製造・販売 Manufacture and sale of concrete poles and piles
○ 北陸通信ネットワーク(株) Hokuriku Telecommunication Network Co., Inc.	1993. 5. 25 May 25, 1993	6,000	100.0	広域イーサネットサービス、法人向けインターネット接続サービス Wide-area Ethernet service and corporate Internet connectivity
(株)パワー・アンド・IT Power and IT Company	2009. 8. 11 August 11, 2009	495	53.5	データセンター事業 Data center operations
○ 北電産業(株) Hokuden Industry Co., Ltd.	1974. 6. 1 June 1, 1974	100	100.0	不動産の賃貸管理、人材派遣、リース、ネットショップ「百選機丁」、介護福祉事業 Real estate leasing and management, temporary staffing, equipment leasing, operation of the Hyakusen Yokochi online store, and nursing care/social welfare services
○ 北電情報システムサービス(株) Hokuden Information System Service Company, Inc.	1987. 4. 1 April 1, 1987	50	100.0	ソフトウェアの開発・保守 Software development and maintenance
○ (株)北陸電力リビングサービス Hokuriku Electric Power Living Service Co., Ltd.	1987. 7. 1 July 1, 1987	50	100.0	省エネで快適な暮らしのご提案 Consulting to promote comfortable, energy-efficient lifestyles
○ 北電パートナーサービス(株) Hokuden Partner Service Inc.	1990. 7. 2 July 2, 1990	20	100.0	電力設備の保守、電力関連施設の運営 Maintenance of electrical power equipment and operation of electrical and related facilities
○ 日本海環境サービス(株) Nihonkai Environmental Service Inc.	1992. 1. 10 January 10, 1992	50	100.0	環境調査、環境緑化の設計・施工 Environmental research; design and execution of environmental greening projects
○ 北電技術コンサルタント(株) Hokuden Engineering Consultants, Co., Ltd.	2001. 7. 1 July 1, 2001	50	100.0	土木・建築工事の調査・設計・監理 Research, design, and administration of civil engineering and construction projects
北陸電気商事(株) Hokuriku Denki Shoji Co., Ltd.	1949. 11. 8 November 8, 1949	10	60.0	電柱広告、旅行業 Telephone pole advertising and travel services
(株)ジェスコ Japan Ecology and Security Service Company	2000. 6. 1 June 1, 2000	50	51.0	機密・保存文書のリサイクル・保管、紙製品類の販売 Recycling and storage of confidential documents and archives; sale of paper products
(株)プリテック Plastic Recycling Technology Company	2002. 7. 10 July 10, 2002	200	51.0	プラスチックリサイクル Plastic recycling
関連会社(○:持分法適用会社) Affiliates (○: Equity-method affiliate)				
黒部川電力(株) Kurobegawa Denryoku	1923. 10. 20 October 20, 1923	3,000	50.0	電気の卸供給 Wholesale supply of electricity
富山共同自家発電(株) Toyama Kyodo Jikahatsuden Co., Ltd.	1952. 4. 28 April 28, 1952	1,350	50.0	自家発電の発電 Small-scale electrical power generation
日本海建興(株) Nihonkaikenko Corporation	1946. 3. 23 March 23, 1946	200	48.0	土木・建築工事の設計・施工 Design and execution of civil engineering and construction projects
○ 北陸電気工事(株) HOKURIKU ELECTRICAL CONSTRUCTION Co., LTD.	1944. 10. 1 October 1, 1944	3,328	28.3	電気工事 Electrical work
北陸計器工業(株) Hokuriku Instrumentation Co., Inc.	1970. 9. 1 September 1, 1970	30	40.0	電力計等の製造・修理・試験 Manufacture, repair, and testing of power meters and other instrumentation
北陸エナジス(株) Hokuriku Energys Co., Ltd.	1981. 4. 3 April 3, 1981	48	25.0	配電用開閉器等の製造・販売 Manufacture and sale of distribution switches and other equipment
北陸電機製造(株) Hokuriku Electric Co., Ltd.	1944. 5. 17 May 17, 1944	200	19.8	変圧器・配電盤の製造・販売 Manufacture and sale of transformers and distribution boards
○ (株)ケーブルテレビ富山 CABLE TELEVISION TOYAMA INCORPORATED	1994. 4. 15 April 15, 1994	2,010	13.4	有線テレビ放送サービス、インターネット接続サービス Cable television broadcasting services and Internet connectivity
北陸エルネス(株) Hokuriku Lnes Co., Ltd.	2001. 8. 31 August 31, 2001	200	41.0	LNGの販売 Sale of LNG