

FACT BOOK 2013

Hokuriku Electric Power Company



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データでみる北陸電力 2013年度版



Hokuriku Electric Power Company

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(注) 1. 図及び表の数値は四捨五入のため合計が合わない場合があります。

2. 10電力の資料は有価証券報告書等により、その他表記のない資料は北陸電力の調査によるものです。

3. 10電力とは、北海道、東北、東京、中部、関西、中国、四国、九州、沖縄及び北陸電力です。

Notes:1.Figures in this Fact Book are rounded in principle.

2.Data on 10 EPCo mainly depend on the Securities Report, and other data depend on Hokuriku EPCo's survey unless otherwise indicated.

3.References to "10 EPCo" mean Hokkaido, Tohoku, Tokyo, Chubu, Kansai, Chugoku, Kyushu, Okinawa and Hokuriku electric power companies.

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The information in this Fact Book is intended to be thorough. However, Hokuriku Electric Power Co. shall not be liable for any damages of any kind arising from or relating to information provided in this Fact Book.

The forward-looking statements in this Fact Book are based on uncertainties and are subject to various risks. For this reason, actual future results may be different from the forward-looking statements contained in this Fact Book.

表1 会社概要 Profile

(2012年度または2013年3月31日現在) (Fiscal Year2012 or as of March 31,2013)

項目 Item	
設立年月日 Data of Incorporation	1951年5月1日 May 1,1951
資本金 Capital Stock	117,641百万円 117,641Millions of yen
総資産※1 Total Assets※1	1,395,976百万円 1,395,976Millions of yen (1,366,144百万円 1,366,144Millions of yen)
売上高※1 Sales※1	492,487百万円 492,487Millions of yen (479,502百万円 479,502Millions of yen)
経常利益※1 Ordinary Income※1	1,713百万円 1,713Millions of yen (△2,197百万円 △2,197Millions of yen)
当期純利益※1 Net Income※1	98百万円 98Millions of yen (△2,310百万円 △2,310Millions of yen)
発電設備 Installed Capacity	発電所数 Number of Power Stations 出力 Capacity
水 力 Hydro	129力所 129sites 1,906kW 1,906MW
火 力 Thermal	6力所 6sites 4,400kW 4,400MW
原 子 力 Nuclear	1力所 1site 1,746kW※2 1,746MW※2
新エネルギー New Energy	7力所 7sites 9kW 9MW
小 計 Total	143力所 143sites 8,061kW 8,061MW
他社受電 Subsidiaries and Others	— 1,132kW 1,132MW
合 計 Grand Total	— 9,193kW 9,193MW
送配電設備 Transmission and Distribution Lines	架 空 Overhead 地 中 Underground
送電線亘長 Transmission(Route Length)	3,184km 130km
配電線路亘長 Distribution(Route Length)	41,630km 1,323km
変電設備 Substations	変電所数 Number of Substations 出 力 Total Installed Capacity
	200力所 200sites 29,381kVA 29,381MVA
販売電力量 Electricity Sales	電 灯 Lighting 電 力 Power
	8,539百万kWh 8,539Million kWh 19,536百万kWh 19,536Million kWh
合 計 Total	28,075百万kWh 28,075Million kWh
お客さま数 Number of Customers	電 灯 Lighting 電 力 Power
	1,863千口 1,863Thousands 234千口 234Thousands
合 計 Total	2,097千口 2,097Thousands
従業員数※1 Number of Employees※1	6,831人 6,831persons (4,596人 4,596persons)

(注) 1.※1欄の数字は連結。()内は個別。 2.※2は志賀2号機において、整流板を設置して運転の場合。 3.お客さま数は特定規模以外。 4.従業員数は就業人員数。

Notes:1.※1 refer to consolidated figures. Non-consolidated figures are in parentheses.

2.※2 is in the case of installation of turbine straightening vane in Shika Unit 2.

3.Number of Customers shows the number except Specified Scale Demand.

4.Number of Employees shows the actual number in Hokuriku EPCo.

表2 資本金の推移 Growth of Capital Stock

(単位:百万円) (Millions of yen)

年月日 Date	増資額 Increase	増資後資本金 Capital after increase
1951年5月1日 May 1,1951	—	370
~1960年3月31日 ~March 31,1960	15,230	15,600
~1970年3月31日 ~March 31,1970	16,748	32,348
~1980年3月31日 ~March 31,1980	44,651	77,000
~1990年3月31日 ~March 31,1990	38,814	115,814
~2000年3月31日 ~March 31,2000	1,827	117,641
~2013年3月31日 ~March 31,2013	—	117,641

図1 電力各社の販売区域 Service Area of Japan's Ten Electric Power Companies

〈北陸電力の販売区域〉 Hokuriku EPCo's Service Area
富山県、石川県、福井県(小浜市、三方郡、大飯郡、三方上中郡を除く)、
岐阜県のうち飛騨市神岡町、同宮川町の一部、郡上市白鳥町の一部。
Toyama Pref., Ishikawa Pref., Fukui Pref. (excluding the area from Mihamachi-cho
to the west), part of Gifu Pref.
(注)特定規格需要の販売区域は、この限りでない。
Note: The service area for the Liberalized Segment is not necessarily the same.

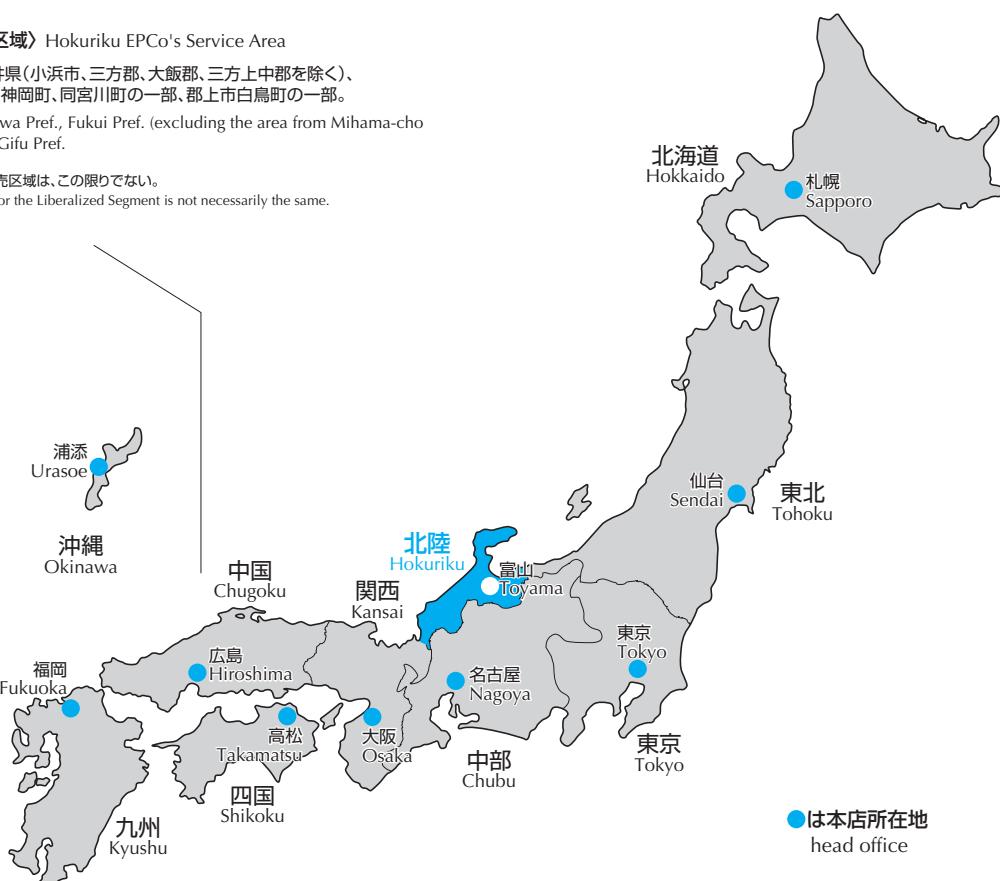


表3 電力各社の概要 Overview of Japan's Ten Electric Power Companies

(2012年度または2013年3月31日現在)(FY 2012 or as of March 31, 2013)

会社 EPCo	項目 Item	資本金(百万円) Capital Stock (Millions of yen)	総資産(百万円) Total Assets (Millions of yen)	売上高(百万円) Sales (Millions of yen)	経常利益(百万円) Ordinary Income (Millions of yen)	当期純利益(百万円) Net Income (Millions of yen)	発電設備(㎾) Installed Capacity (MW)	販売電力量(百万㎾h) Electricity Sales (Millions of kWh)	従業員数(人) Number of Employees
北海道 Hokkaido	114,291	1,660,740 1,607,002	582,990 559,349	△128,184 △118,670	△132,819 △120,083	7,549	31,184	10,938 5,307	
東 北 Tohoku	261,441	4,284,371 3,996,559	1,792,666 1,591,938	△93,235 △53,189	△103,698 △59,151	17,766	77,833	24,726 12,423	
東 京 Tokyo	1,400,975	14,989,130 14,619,772	5,976,239 5,769,462	△326,955 △377,673	△685,292 △694,380	65,581	269,033	48,757 36,077	
中 部 Chubu	430,777	5,882,775 5,592,806	2,648,994 2,485,675	△43,542 △52,197	△32,161 △35,311	34,032	126,552	30,847 16,723	
北 陸 Hokuriku	117,641	1,395,976 1,366,144	492,487 479,502	1,713 △2,197	98 8,061	28,075	6,831 4,596		
関 西 Kansai	489,320	7,635,150 6,757,662	2,859,054 2,520,713	△353,190 △392,562	△243,422 △272,938	34,958	141,754	33,537 20,714	
中 国 Chugoku	185,527	2,899,334 2,715,200	1,199,727 1,131,926	△28,792 △38,167	△21,951 △26,668	11,989	58,647	14,243 8,973	
四 国 Shikoku	145,551	1,385,440 1,318,731	561,783 502,293	△57,001 △63,497	△42,886 △46,210	6,963	27,410	8,445 4,772	
九 州 Kyushu	237,304	4,526,513 4,201,704	1,545,919 1,448,876	△331,206 △339,959	△332,470 △338,050	20,137	83,787	20,853 11,452	
沖 縄 Okinawa	7,586	435,515 415,087	166,439 158,911	6,307 4,309	4,318 3,098	2,183	7,314	2,550 1,540	
合 計 Total	3,380,413	45,094,944 42,590,667	17,826,298 16,648,645	△1,354,085 △1,433,802	△1,590,283 △1,592,003	209,221	851,590	122,577	

(注)1. 各欄上段は連結、下段は個別。 2. 従業員数は就業人員数。 3. 四捨五入のため合計が合わない場合がある。

Notes: 1. Figures in upper rows of each column are consolidated, figures in lower rows are non-consolidated.

2. Number of Employees shows the actual number in Hokuriku EPCo.

3. The total may not match for rounding off.

図2 総資産の推移(連結・個別) Consolidated(Non-Consolidated) Total Assets

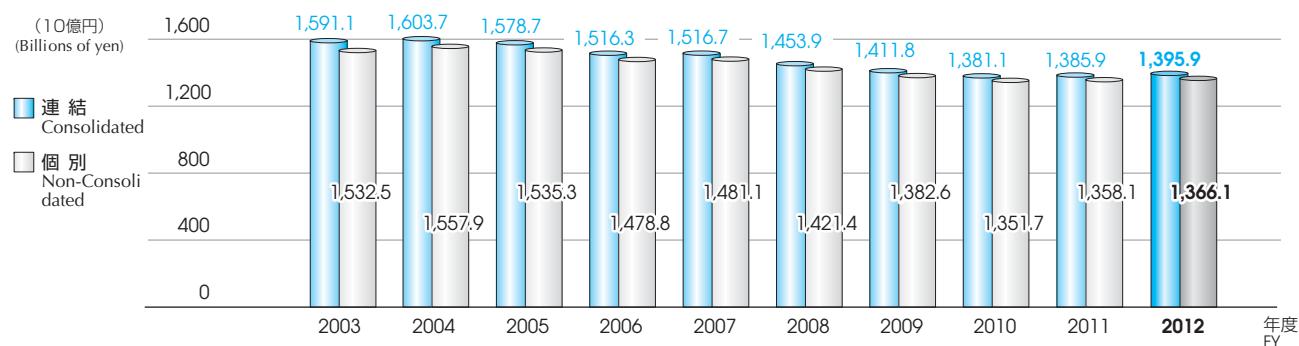


図3 売上高の推移(連結・個別) Consolidated(Non-Consolidated) Sales

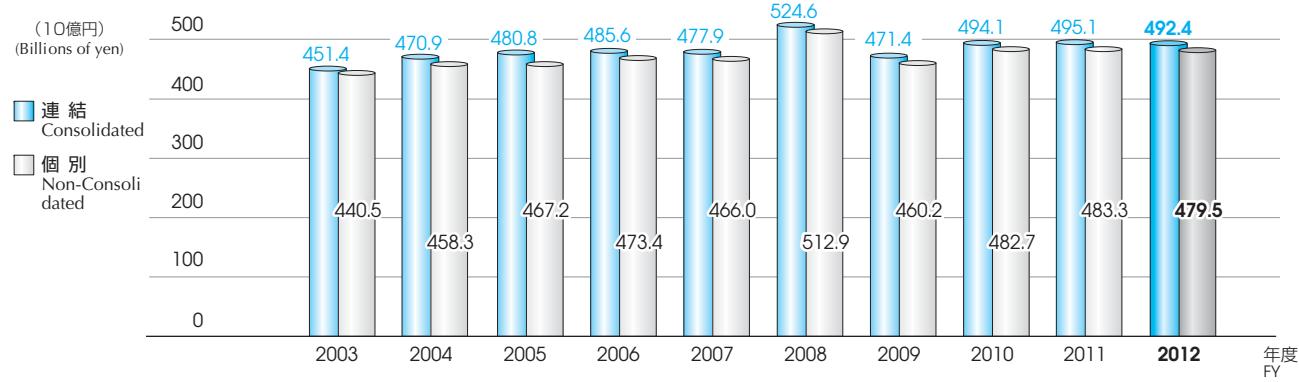


図4 経常利益の推移(連結・個別) Consolidated(Non-Consolidated) Ordinary Income

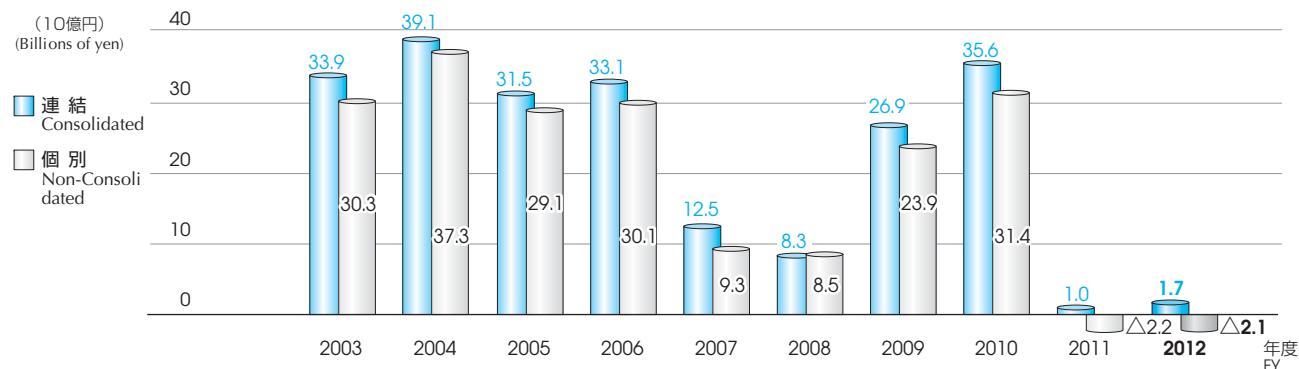


図5 当期純利益の推移(連結・個別) Consolidated(Non-Consolidated) Net Income

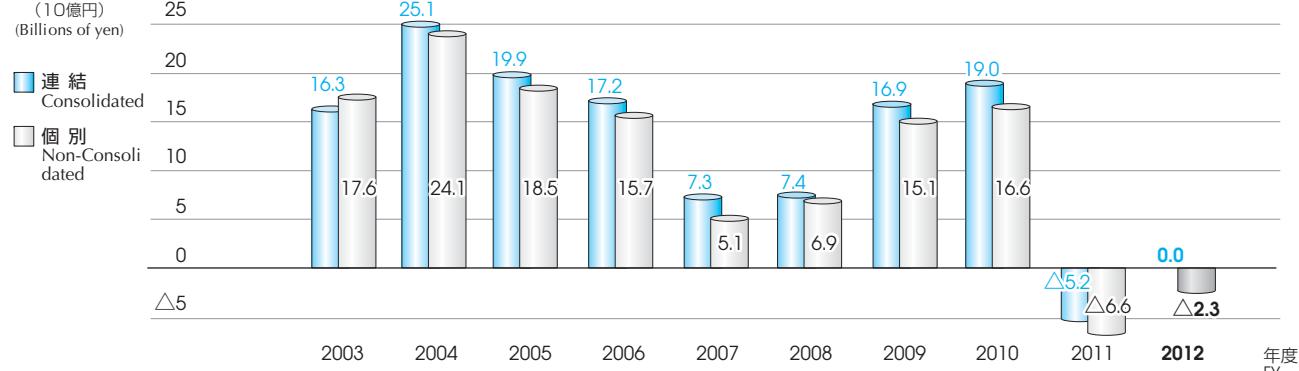


図6 発電設備の推移 Installed Capacity

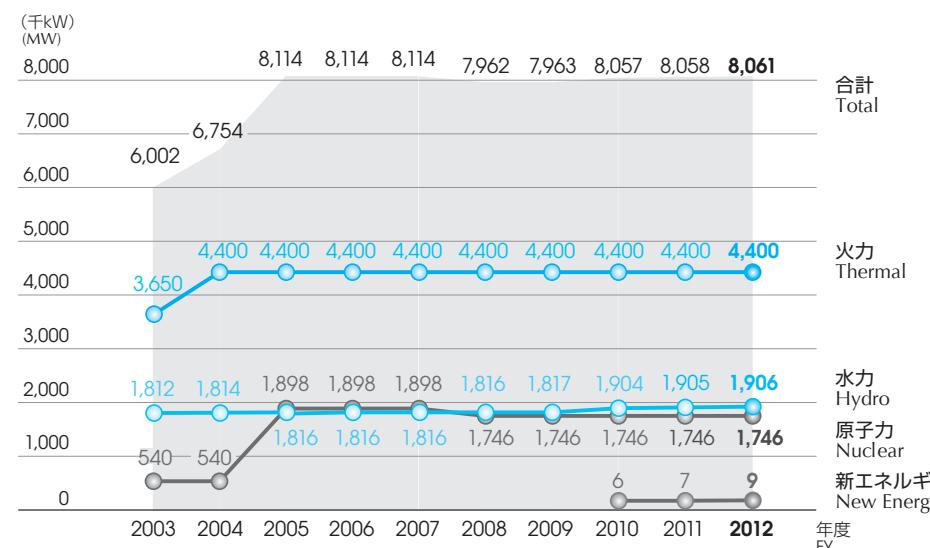


図7 販売電力量の推移 Electricity Sales

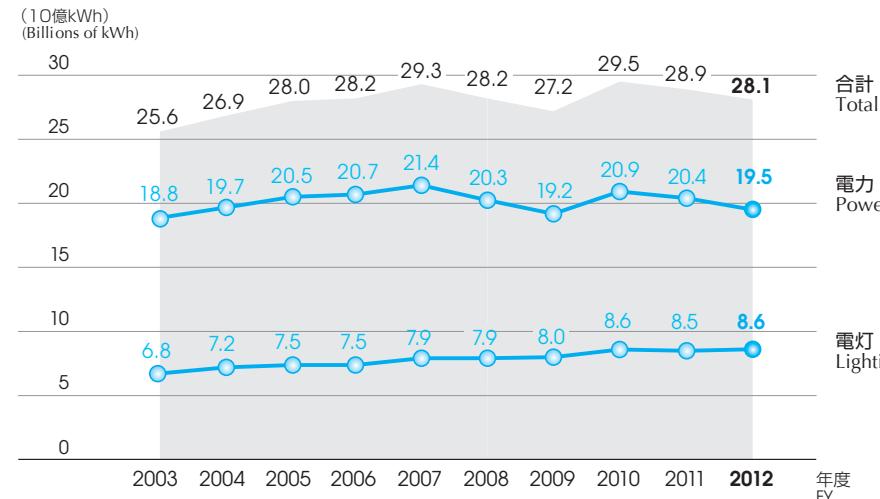


図8 従業員数の推移 Number of Employees

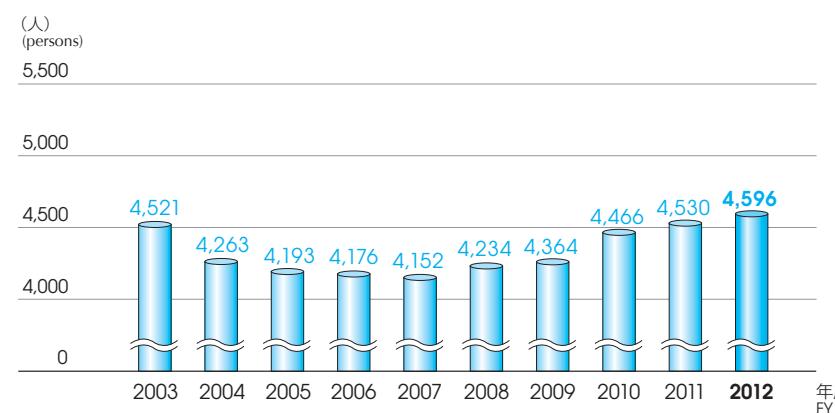


図9 オール電化住宅件数の推移(累計) Number of Fully Electrified Houses(Cumulative Total)

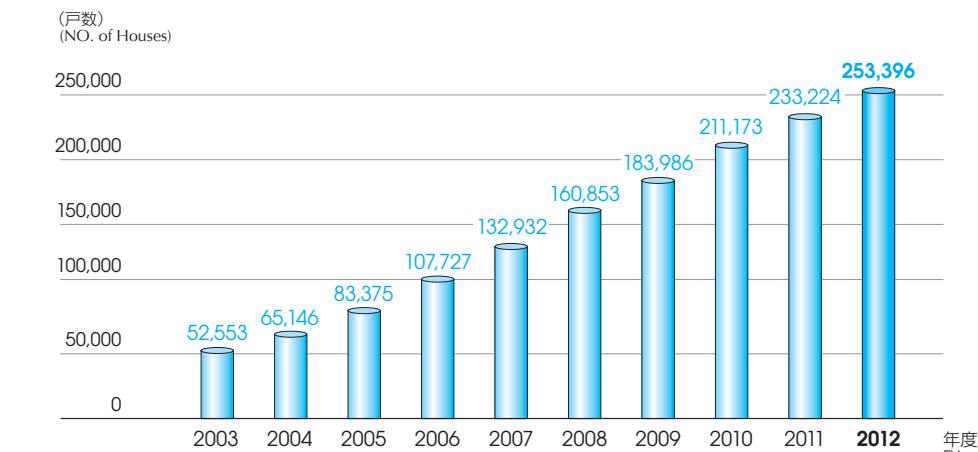
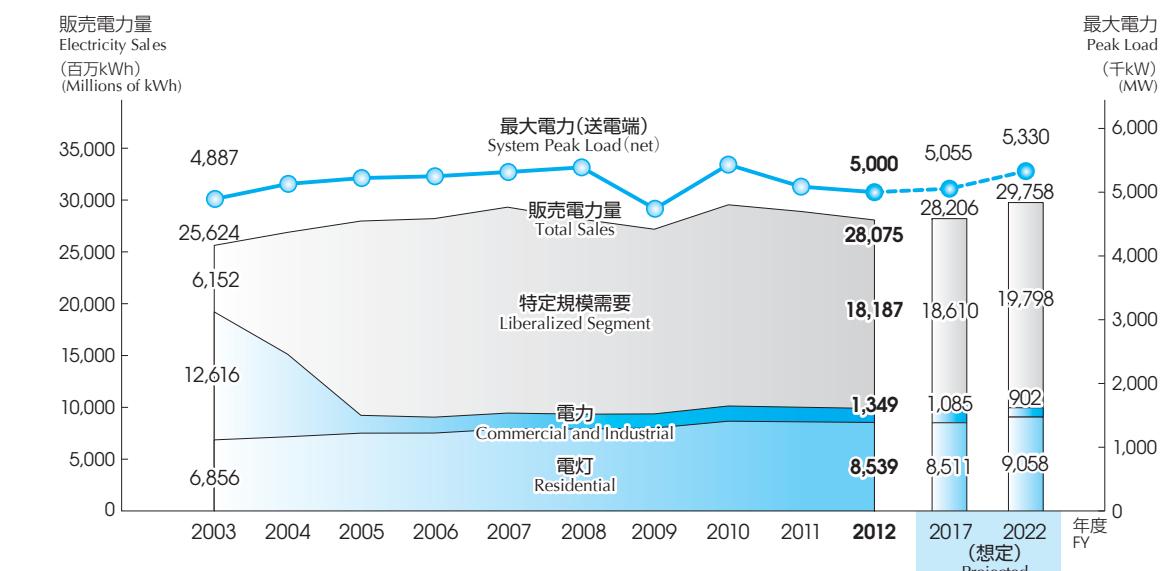


図10 販売電力量と最大電力の推移 Electricity Sales & System Peak Load



■表4

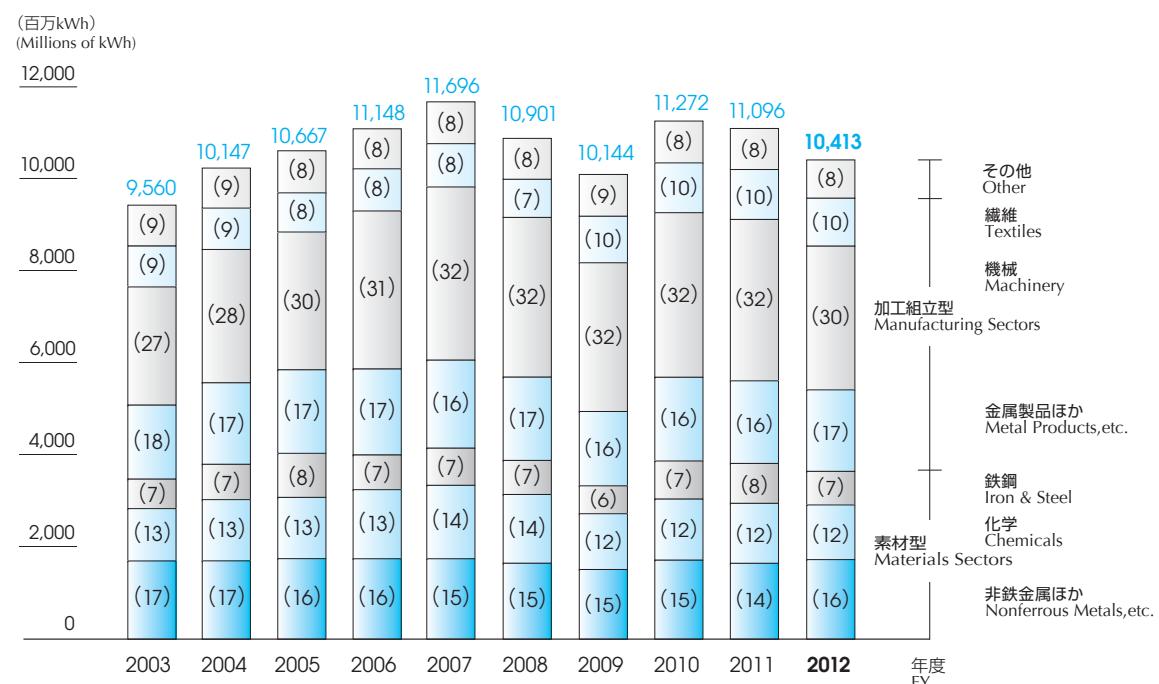
項目 Item	年度 FY	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	(想定) Projected 2017	(想定) Projected 2022
a.電灯(百万kWh) Residential(Millions of kWh)		6,856	7,154	7,505	7,514	7,913	7,902	7,995	8,662	8,522	8,539	8,511	9,058
b.電力(百万kWh) Commercial and Industrial(Millions of kWh)		12,616	7,969	1,718	1,534	1,529	1,433	1,368	1,474	1,402	1,349	1,085	902
c.特定規模需要(百万kWh) Liberalized Segment(Millions of kWh)		6,152	11,751	18,743	19,152	19,863	18,819	17,812	19,407	18,974	18,187	18,610	19,798
a+b+c販売電力量(百万kWh) Total Sales (Millions of kWh)		25,624	26,874	27,966	28,200	29,305	28,154	27,175	29,543	28,898	28,075	28,206	29,758
最大電力(送電端)(千kW) System Peak Load(net)(MW)		4,887	5,124	5,215	5,243	5,310	5,383	4,733	5,427	5,087	5,000	5,055	5,330

(注)最大電力 = 最大3日平均電力 一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。
Note:System peak load is the average value of the three highest daily loads at the transmission end.

表5 販売電力量の推移 Electricity Sales

項目 Item	年度 FY	(単位:百万kWh)(Millions of kWh)									
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
販売電力量 Electricity Sales	電 灯 Lighting	6,856	7,154	7,505	7,514	7,913	7,902	7,995	8,662	8,522	8,539
	電 力 Power	18,768	19,720	20,461	20,686	21,392	20,252	19,180	20,881	20,376	19,536
	電灯・電力の合計 Total	25,624	26,874	27,966	28,200	29,305	28,154	27,175	29,543	28,898	28,075
	大口電力(再掲) Large Industrial Power	9,560	10,147	10,667	11,148	11,696	10,901	10,144	11,272	11,096	10,413

図11 大口電力の業種別需要の推移 Electricity Sales by Category of Large Industrial Sectors

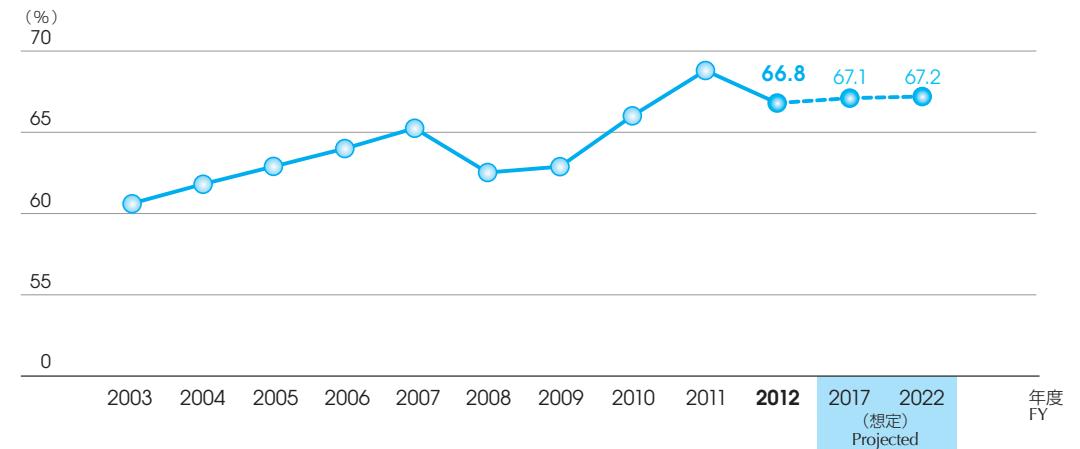


(注)1. ()内は構成比%
 2.非鉄金属ほかには、「窯業土石」「紙パレフ」などが含まれる
 3.金属製品ほかには、「食料品」などが含まれる

Notes: 1 Figures in parentheses denote percentage

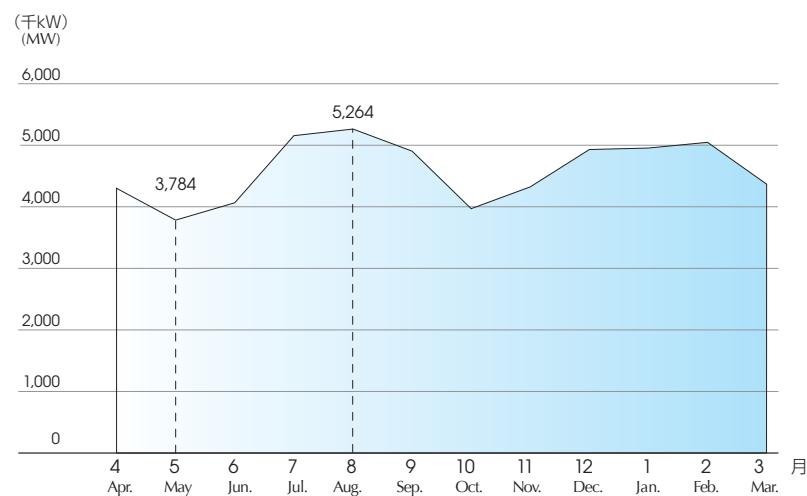
Notes: 1. Figures in parentheses denote percentage.
2. "Nonferrous Metals,etc." includes "Ceramics", "Pulp and Paper", etc.
3. "Metal Products,etc." includes "Foodstuffs", etc.

図12 年負荷率の推移 Load Factor



(注)年負荷率
 (発電所などの電力設備の稼働率:気温補正後)= 年間の平均電力 ×100
 年間の最大電力
 Note:Load factor(after temperature adjustment)=Annual average load/Annual peak load×100.

図13 季節によって異なる電気の使われ方 Seasonal Load Curve



2012年度 FY2012

図14 時間帯によって異なる電気の使われ方 Daily Load Curve

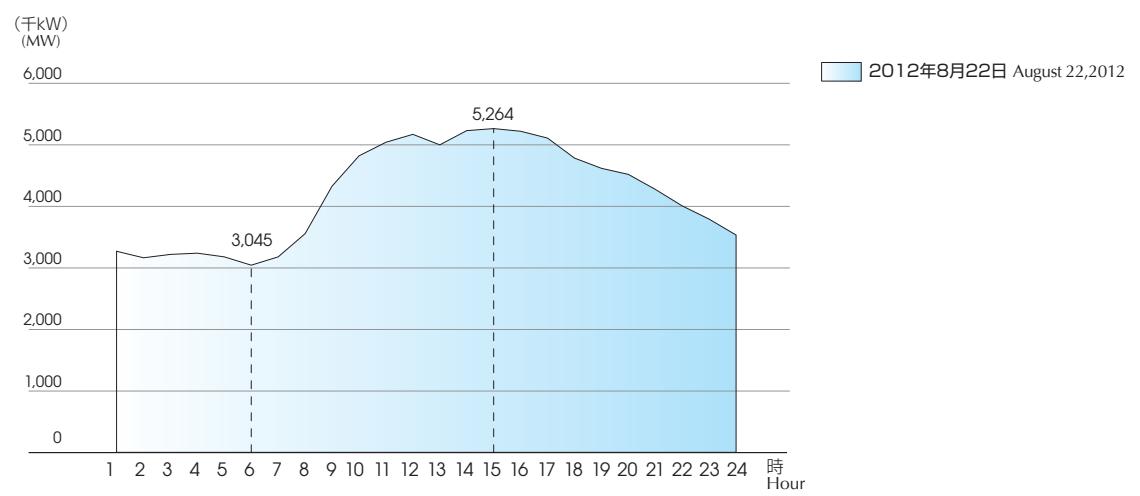


表6 需給実績の推移 Sources and Disposition of Electricity Supply

項目 Item	年度 FY	(単位:百万kWh)(Millions of kWh)						
		2006	2007	2008	2009	2010	2011	2012
発電電力量 自社	水力発電電力量 Hydro	6,203	5,518	5,201	5,556	6,180	6,444	5,902
	火力発電電力量 Thermal	21,947	25,302	20,566	16,035	16,557	23,701	23,726
	原子力発電電力量 Nuclear	6,370	0	9,261	9,673	12,445	0	0
	新エネルギー発電電力量 New Energy	—	—	—	—	4	6	6
	他社受電電力量 Purchased Power	4,868	4,342	3,760	5,379	4,279	2,757	2,208
	融通電力量 Interchange	△8,029	△2,763	△7,511	△6,457	△6,707	△1,011	△834
	揚水発電所の揚水用電力量 Used at Pumped Storage	△18	△32	△28	△11	△10	△14	△19
合計 Electricity Available		31,342	32,367	31,248	30,175	32,748	31,884	30,989
損失電力量等 Used in Power Stations,etc.		△3,141	△3,062	△3,094	△3,000	△3,204	△2,986	△2,914
販売電力量 Electricity Sales		28,200	29,305	28,154	27,175	29,543	28,898	28,075
出水率(%) Flow Factor(%)		102.9	90.5	88.5	95.2	99.4	103.7	93.2

表7 需給計画(最大電力) Peak Load Balance

項目 Item	年度 FY	(単位:千kW)(MW)									
		2006	2007	2008	2009	2010	2011	2012	(想定) Projected 2017	2022	年平均増加率 Annual Growth Rate 2011~22
a.需要(送電端) a.System Peak Load	5,243	5,310	5,383	4,733	5,427	5,087	5,000	5,055	5,330	(0.7%)	
供給力(送電端) Supply(net)	5,886	5,893	5,812	5,878	6,181	5,665	5,568	—	—	—	
b.供給予備力 b.Reserve Capacity	643	583	429	1,145	754	578	568	—	—	—	
供給予備率b/a(%) Reserve Margin b/a(%)	12.3 (10.8)	11.0 (10.1)	8.0 (8.0)	24.2 (15.5)	13.9 (18.0)	11.4 (14.9)	11.4 (13.1)	—	—	—	

(注)1.最大電力=最大3日平均電力

一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。

2.供給予備力=発電所事故、漏水、需給の変動など、事前に予測しがたい事態の発生があっても安定した供給を行うため、予め想定需要以上に保有する供給力。

3.()内は気温補正後の値。

Notes:1. System Peak Load is the average value of the three highest daily loads

2. Reserve capacity means an extra capacity provided above the projected maximum demand to maintain a stable supply of electricity even in a contingency, such as an accident at a power plant, a water shortage or a sharp unexpected change in supply and demand balance.

3. Figures in parentheses represent the values after temperature adjustments.

図15 発電電力量構成比の推移 Power Generation Mix in Percentage of Total Output

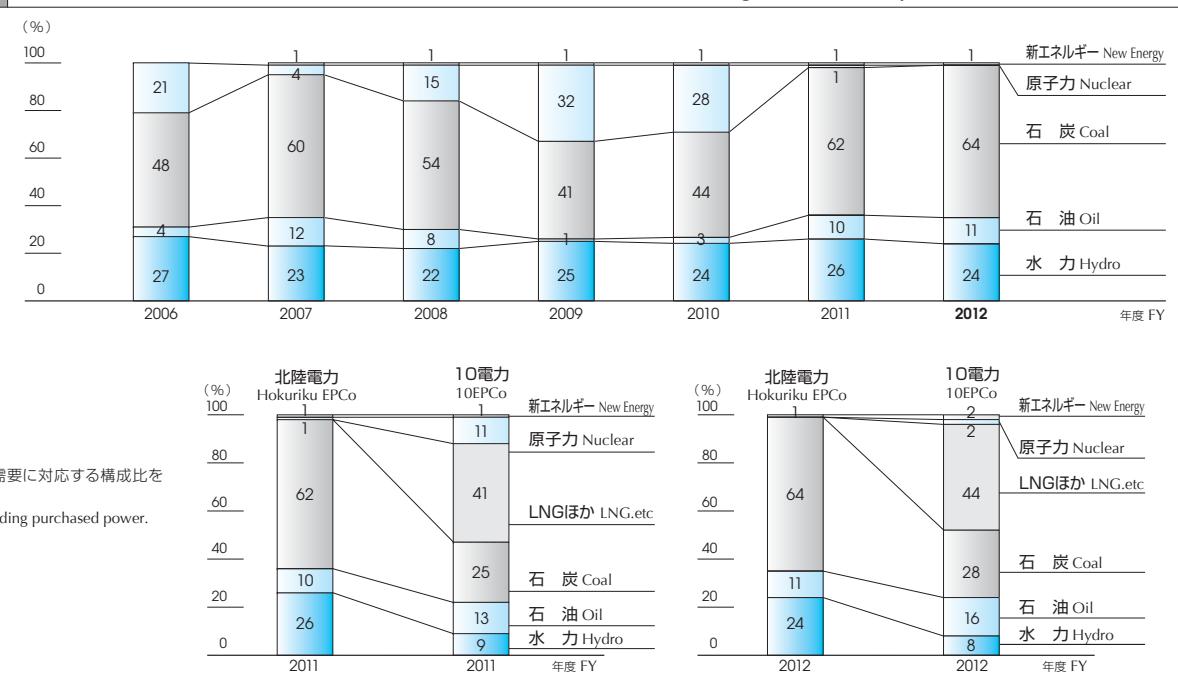
(注)自社需要に対応する構成比を記載
Note: Including purchased power.

図16 原子力設備利用率・出水率の推移 Nuclear Power Capacity Factor, Flow Rate

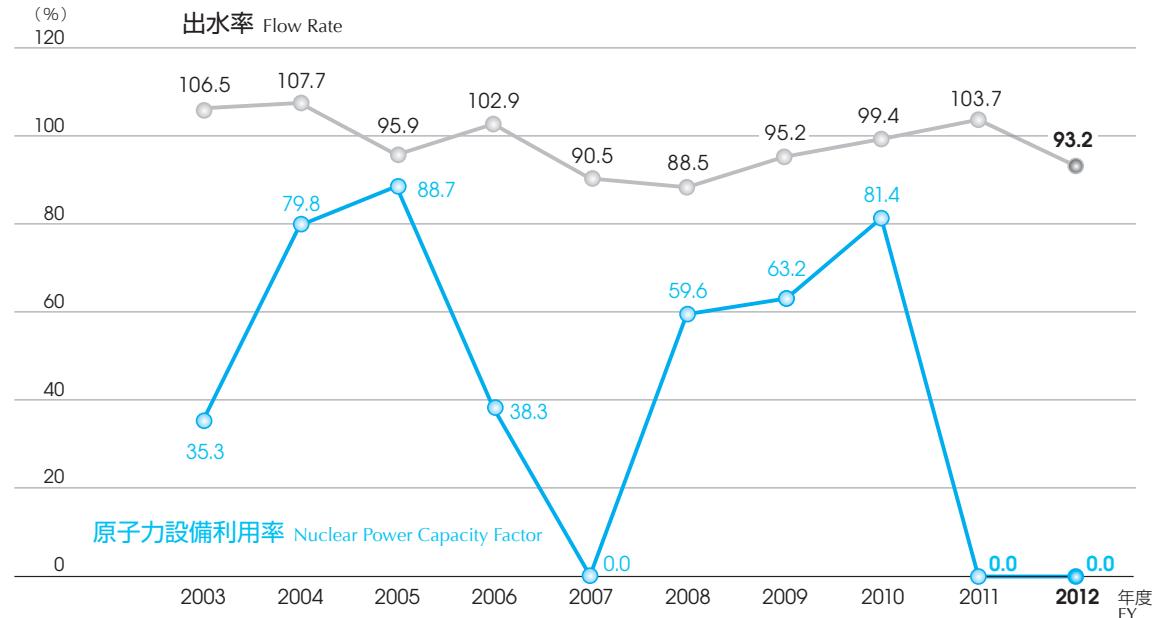
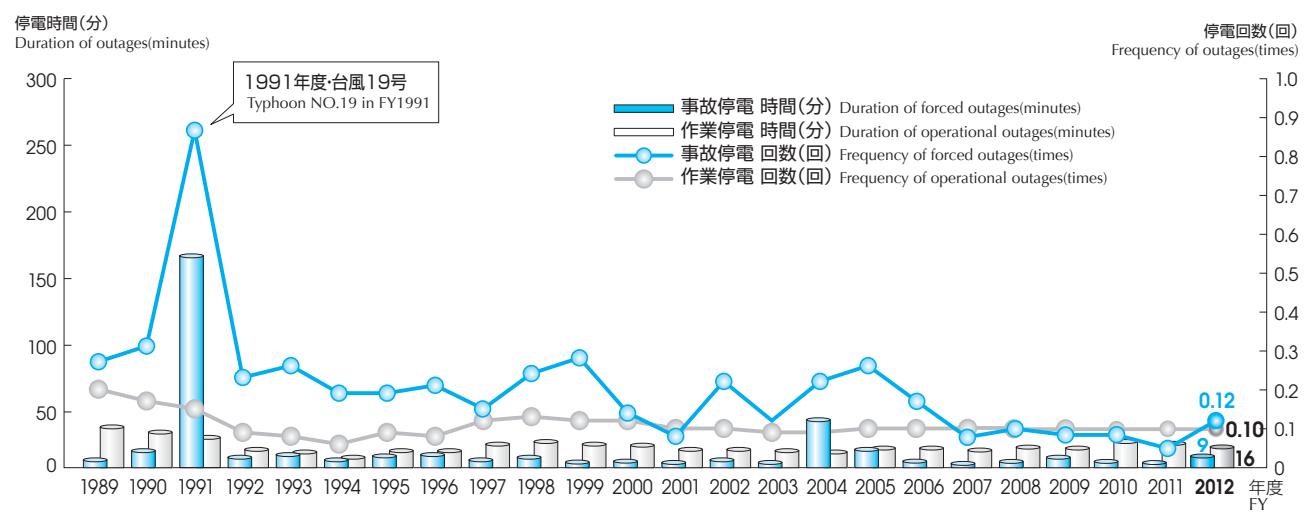
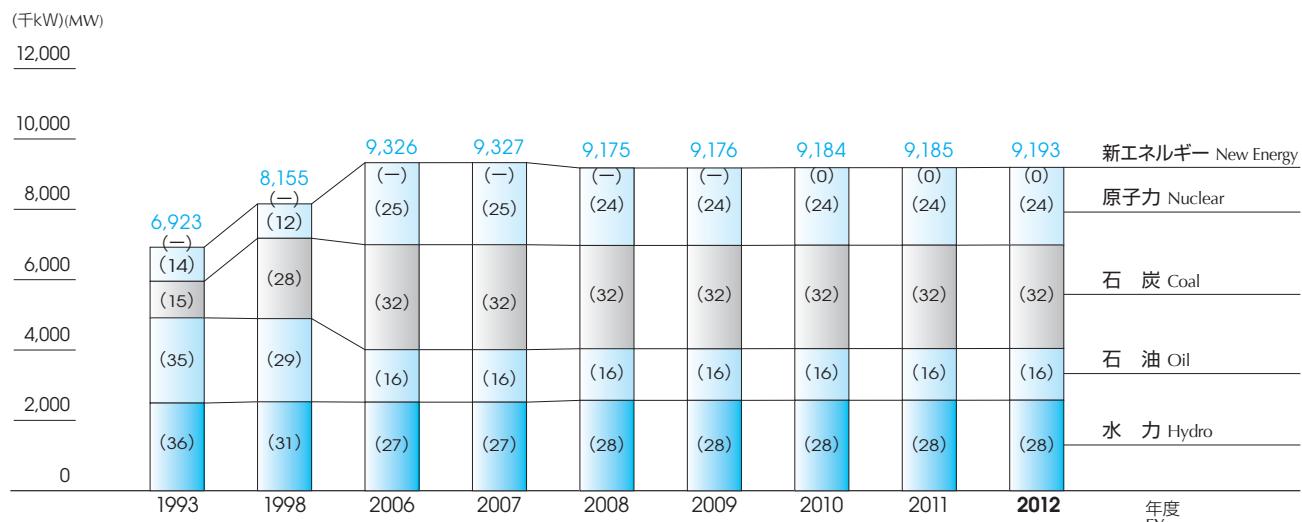


図17 お客様1戸当たりの停電の推移 Frequency & Duration of Outages per Household



4 電力供給設備 Electricity Supply Facilities

図18 発電設備の推移 Power Generating Capacity



(注)1.他社受電分を含む。

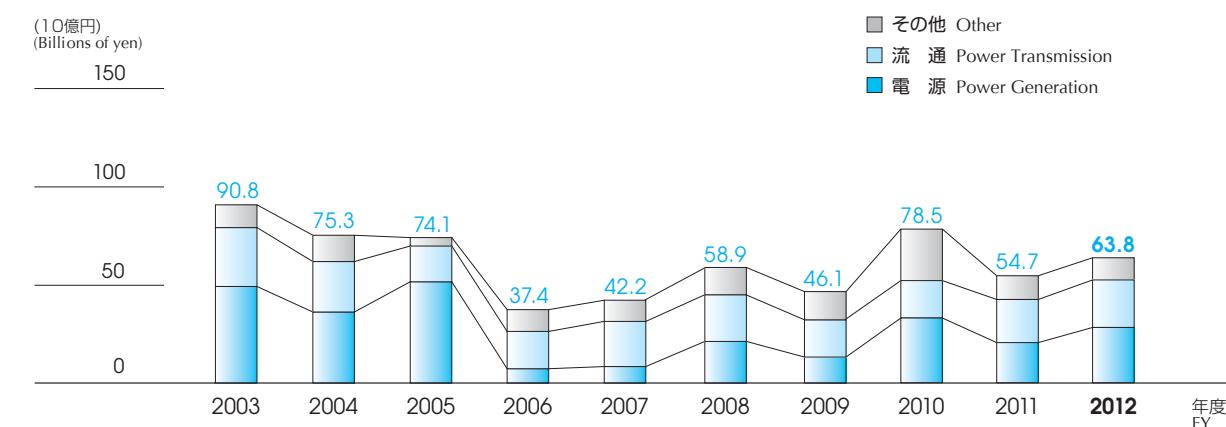
2.()内は構成比%

Notes:1.Including purchased or contracted capacity.

2.Figures in parentheses denote percentage.

5 設備投資 Capital Investment

図19 設備投資額の推移(設備別) Capital Investment



■表9

項目 Item	年度 FY	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
電源 Power Generation	49.2	36.2	51.6	7.3	8.4	21.2	13.2	33.1	20.6	28.3	
流通 Power Transmission	30.0	25.7	18.1	19.0	23.0	23.8	18.9	19.1	22.0	24.2	
その他 Other	11.6	13.4	4.4	11.1	10.8	13.9	14.0	26.3	12.1	11.3	
合計 Total	90.8	75.3	74.1	37.4	42.2	58.9	46.1	78.5	54.7	63.8	

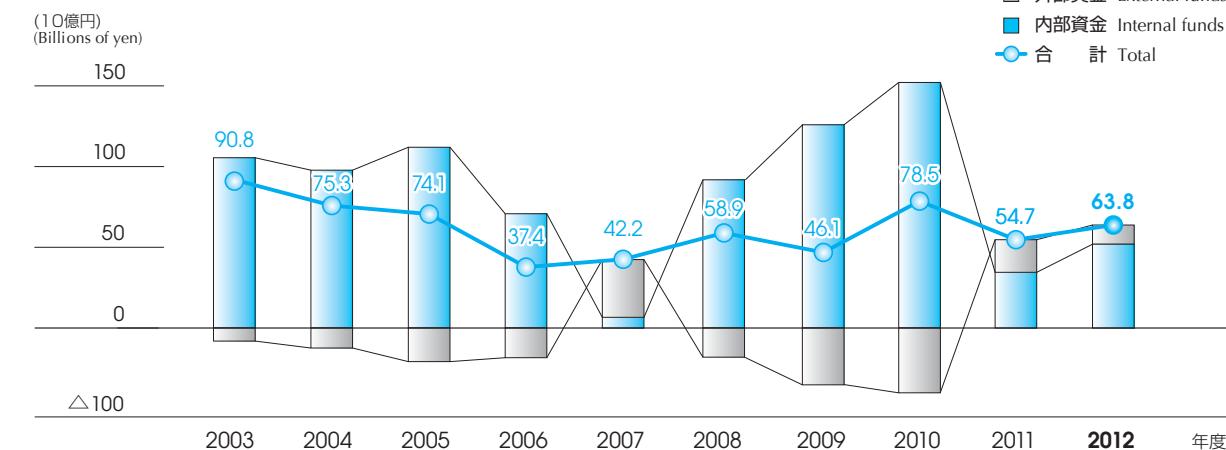
■表8

項目 Item	年度 FY	1993	1998	2006	2007	2008	2009	2010	2011	2012	
水力 Hydro		(2,491) 1,806	(2,522) 1,806	(2,548) 1,816	(2,548) 1,816	(2,549) 1,816	(2,550) 1,817	(2,551) 1,904	(2,551) 1,905	(2,553) 1,906	
火力 Thermal		(3,462) 2,662	(4,662) 3,862	(4,450) 4,400							
石油 Oil		(2,412) 2,162	(2,412) 2,162	(1,500) 1,500							
石炭 Coal		(1,050) 500	(2,250) 1,700	(2,950) 2,900							
LNG LNG		(-) -									
原子力 Nuclear		(970) 540	(970) 540	(2,328) 1,898	(2,328) 1,898	(2,176) 1,746	(2,176) 1,746	(2,176) 1,746	(2,176) 1,746	(2,176) 1,746	
新エネルギー New Energy		(-) -	(-) -	(-) -	(-) -	(-) -	(6) 6	(7) 7	(14) 9		
合計 Total		(6,923) 5,008	(8,155) 6,208	(9,326) 8,114	(9,327) 8,114	(9,175) 7,962	(9,176) 7,963	(9,184) 8,057	(9,185) 8,058	(9,193) 8,061	

(注)上段()内は、他社受電分を含む。ただし、新エネルギーは自社設備のみを記載。下段は自社設備。

Note:Figures in parentheses (except new energy) include purchased or contracted capacity.

図20 設備投資額の推移(資金源別) Capital Investment by Financing Source



■表10

項目 Item	年度 FY	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
内部資金 Internal funds		105.5	97.8	111.9	70.8	6.6	91.7	109.7	151.4	34.5	51.9
外部資金 External funds		△14.7	△22.5	△37.8	△33.4	35.6	△32.8	△63.6	△72.9	20.2	11.9
合計 Total		90.8	75.3	74.1	37.4	42.2	58.9	46.1	78.5	54.7	63.8

図21 資金調達の推移 Fund Raising

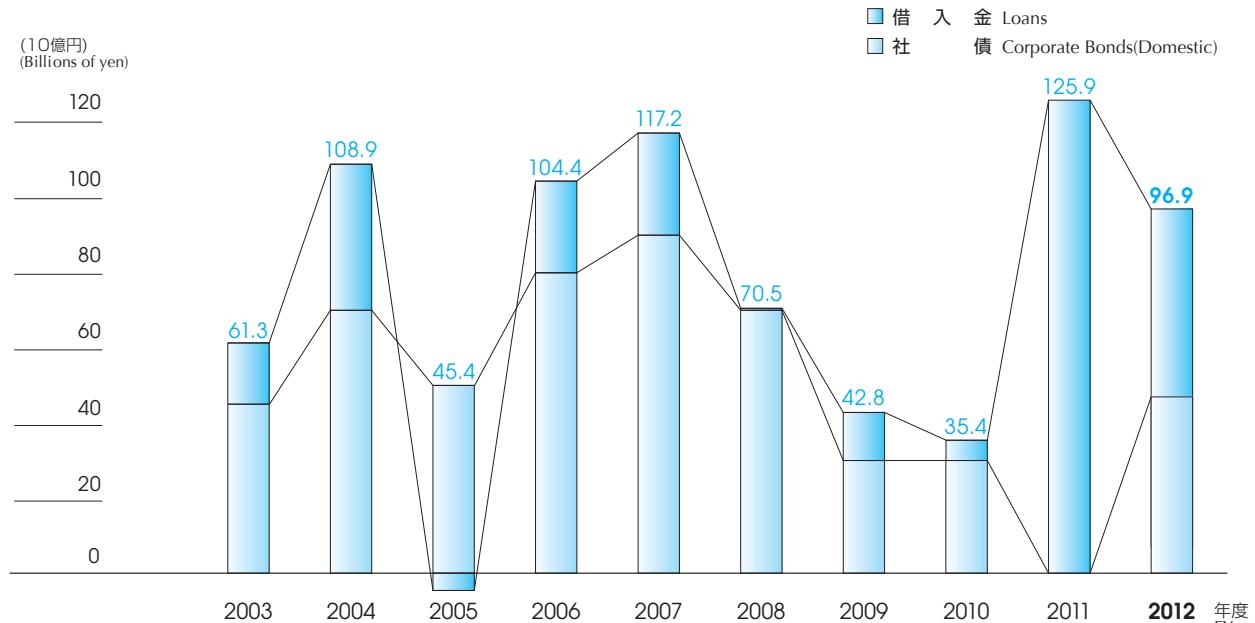


表11

項目 Item	(単位:10億円)(Billions of yen)										
	年度 FY	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
借入金 Loans		16.3	38.9	△4.6	24.4	27.2	0.5	12.8	5.4	125.9	46.9
社債 Corporate Bonds(Domestic)		45.0	70.0	50.0	80.0	90.0	70.0	30.0	30.0	—	50.0
合計 Total		61.3	108.9	45.4	104.4	117.2	70.5	42.8	35.4	125.9	96.9

(注)借入金は長期借入金(1年超)の借入額および短期借入金(1年以内)の純増減額にて算定。
Note:Loans account for long-term debt and net charge in short-term debt.

表12 格付取得状況 Credit Rating

格付機関 Rating Agency	長期債務格付 Long-Term issue rating
格付投資情報センター R&I	AA- (第4ランク Fourth grade)
ムーディーズ社 Moody's	A3 (第7ランク Seventh grade)

(2013年3月31日現在 As of March 31,2013)

図22 北陸電力の電気料金の推移 Electricity Rates per kWh of Electricity Sales* by Hokuriku EPCo.

*Excluding Photovoltaic Power Promotion Surcharges and Renewable Energy Surcharges

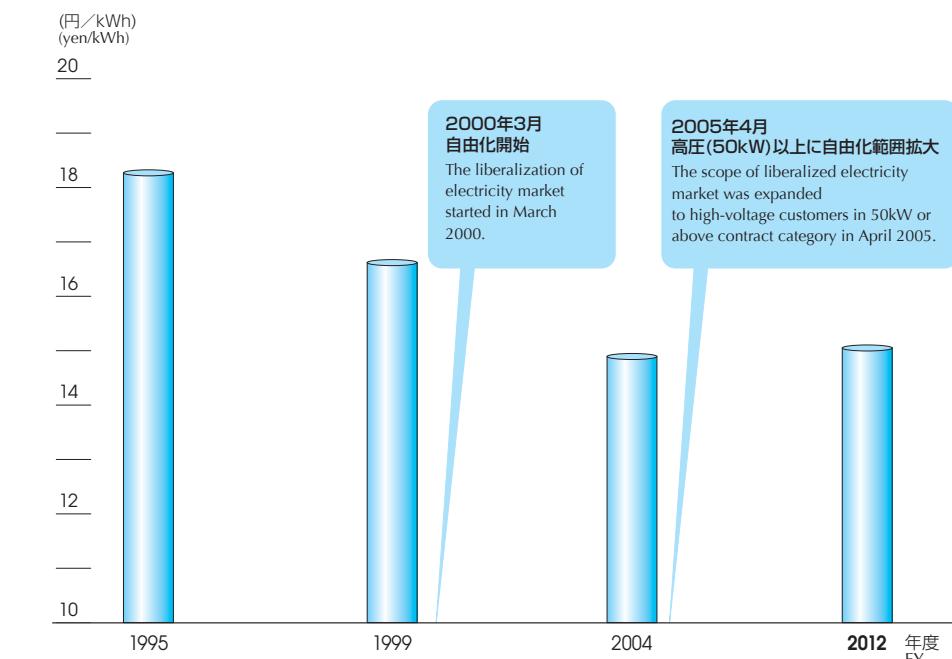
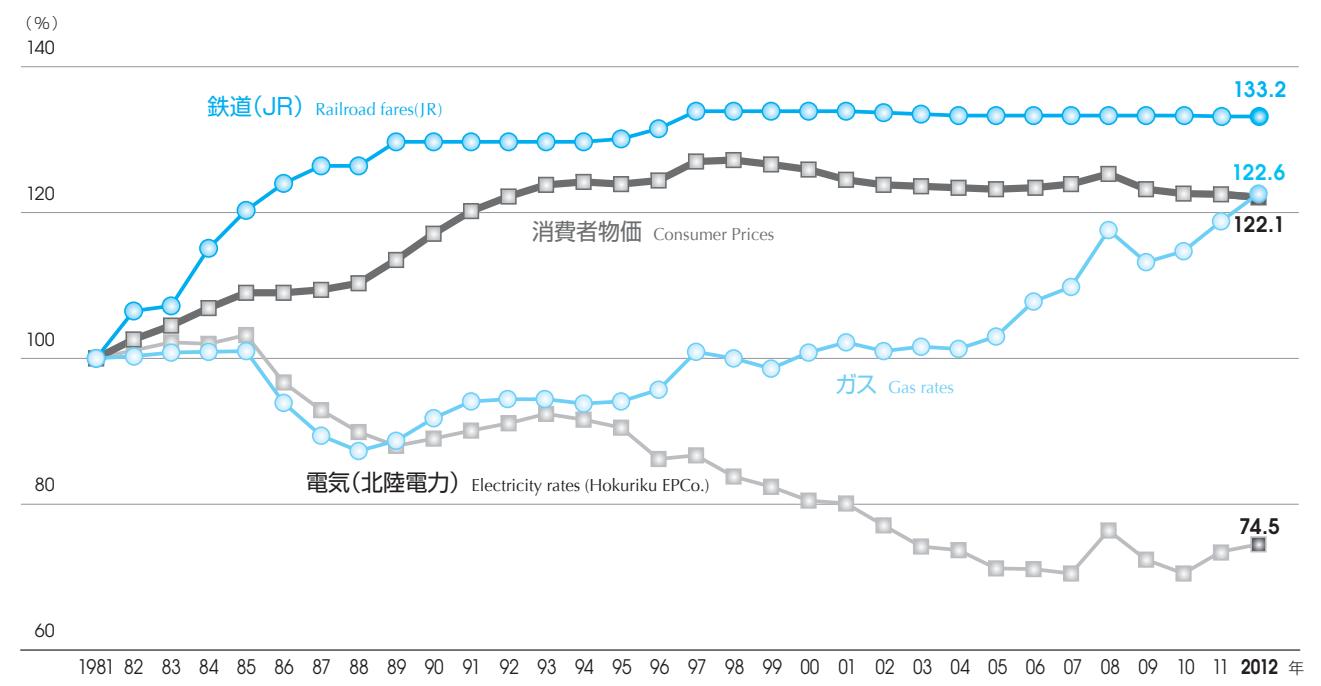


図23 公共料金の推移 Public Utility Rates



(注)1. 1981年の水準を100とする。

2. 電気(北陸電力)以外は、総務省「消費者物価指数年報」等による。

3. 電気(北陸電力)は、年度の電灯料・電力料(再生可能エネルギー発電促進賦課金および太陽光発電促進付加金を除く)を販売電力量で除した値をグラフ化

Notes:1.1981=100

2. Source except Electricity rates(Hokuriku EPCo.):Annual Report of Consumer Price Index, Ministry of Internal Affairs and Communication

3. Electricity rates(Hokuriku EPCo.) = *Revenue from Sales of Electric power(Residential, Commercial and Industrial) of fiscal year / Electricity sales of fiscal year
※Excluding Photovoltaic Power Promotion Surcharges and Renewable Energy Surcharges

図24 経常利益の推移 Consolidated Ordinary Income

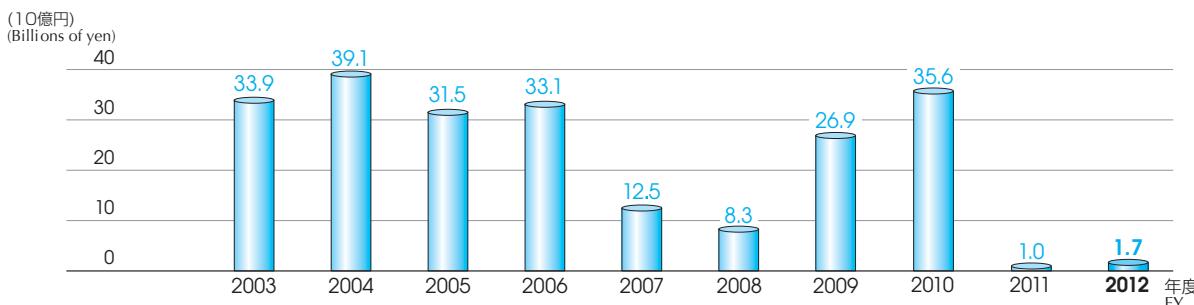


図25 有利子負債残高の推移 Outstanding Interest-bearing Liabilities

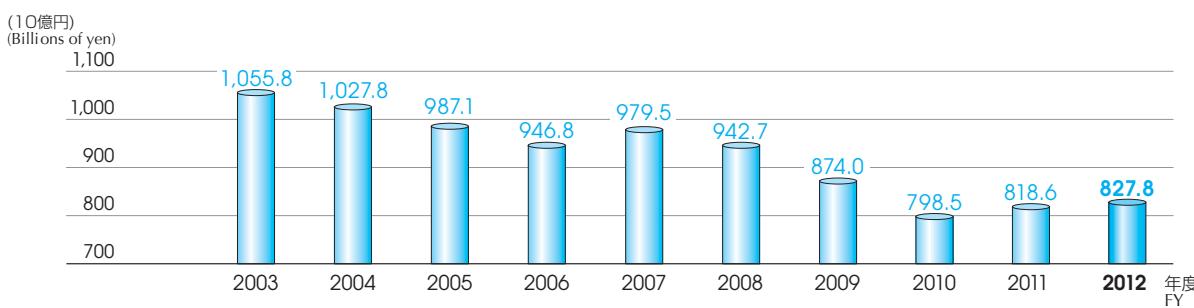


図26 ROA(総資産営業利益率)の推移 Consolidated Operating Profit Ratio to Total Assets

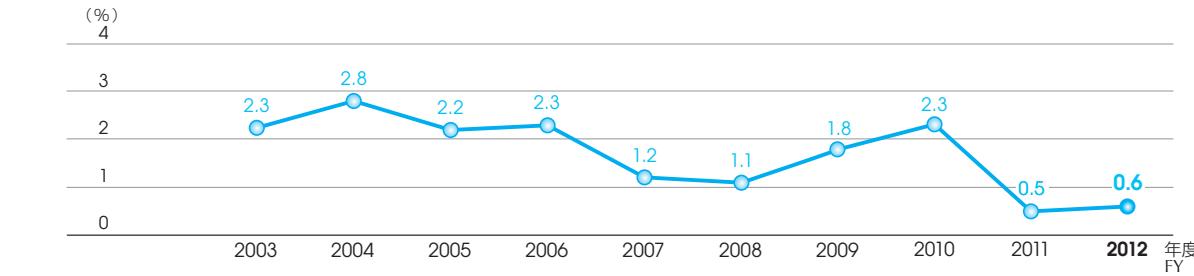
(注) 総資産営業利益率=税引後営業利益/総資産
なお、総資産は期首期末平均とする。Notes: 1.Operating Profit Ratio to Total Assets = (Operating Income-Income Taxes)/Total Assets.
2.Total Assets:the average value at the beginning and the end of fiscal year.

図27 自己資本利益率(ROE)の推移 Return on Equity

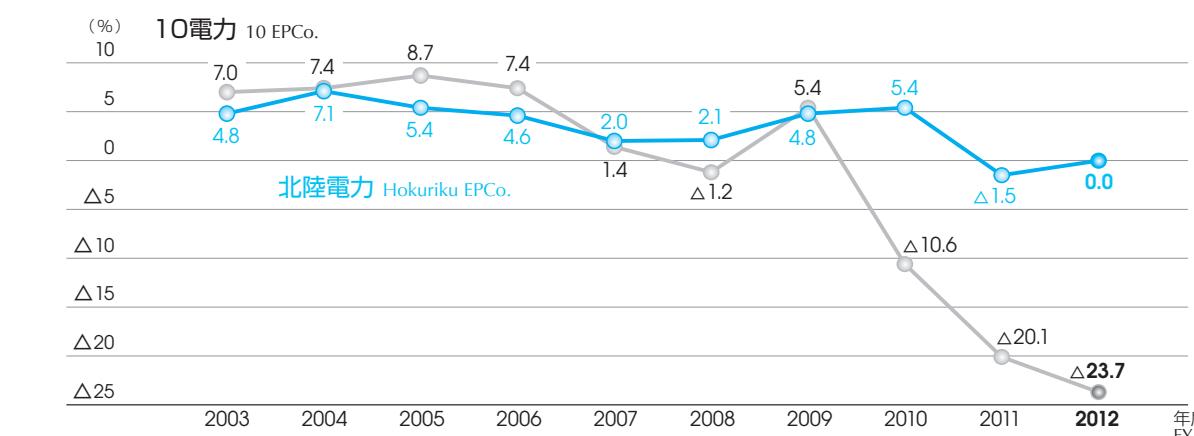
(注) 自己資本利益率(ROE)=当期純利益/自己資本
なお、自己資本は期首期末平均とする。Notes: 1.Return on Equity = Net Income/Shareholders' Equity.
2.Shareholders' Equity is the average value at the beginning and the end of fiscal year.

図28 自己資本の推移 Shareholders' Equity

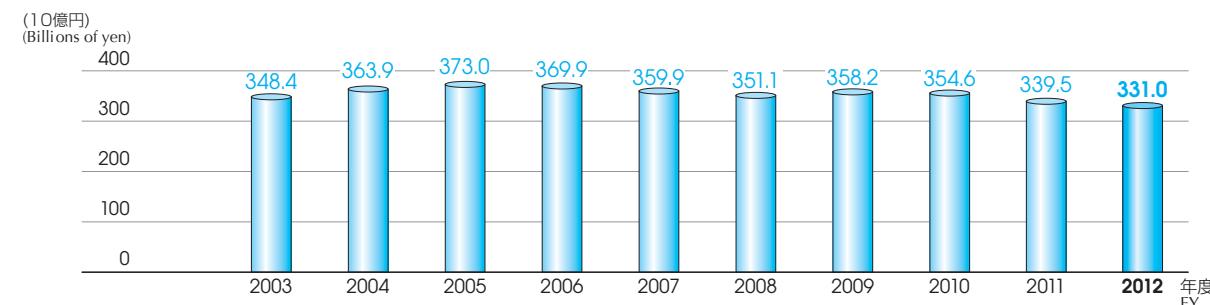
(注) 自己資本=純資産-少数株主持分
Note: Shareholders' Equity = Net Assets.

図29 自己資本比率の推移 Shareholders' Equity Ratio

(注) 自己資本比率=自己資本/総資産
Note: Shareholders' Equity Ratio = Shareholders' Equity/Total Assets.

図30 総資産利益率の推移 Return on Total Assets

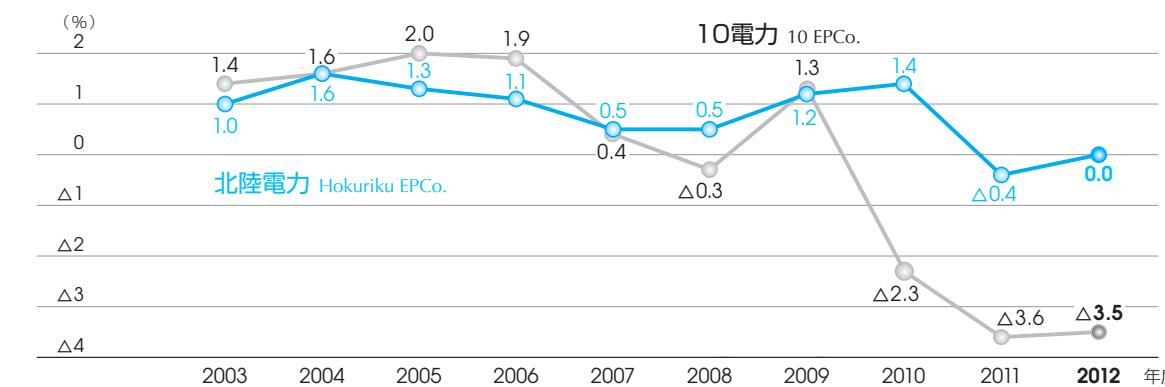
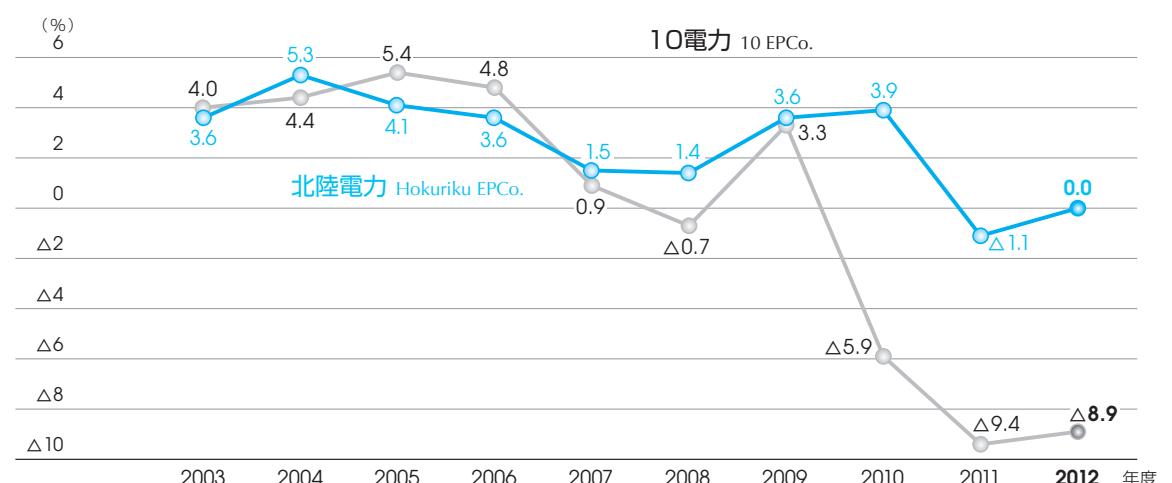
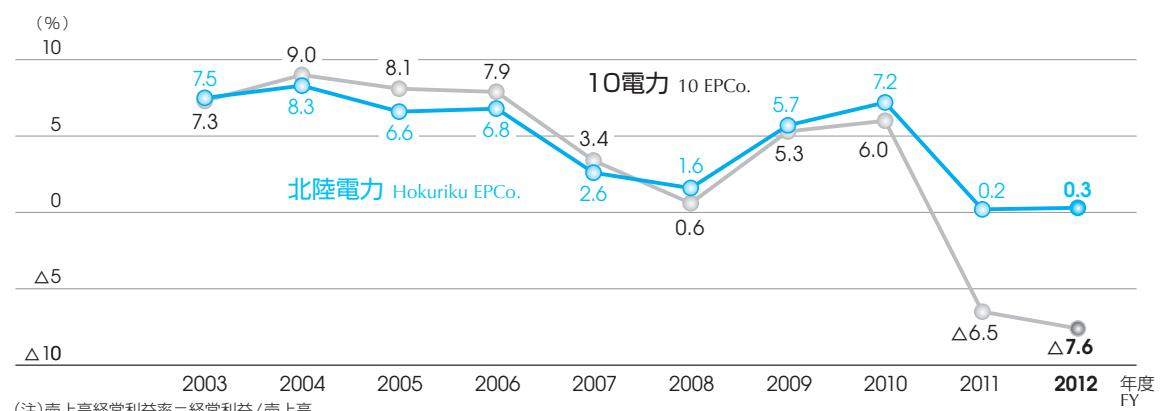
(注) 総資産利益率=当期純利益/総資産
なお、総資産は期首期末平均とする。
Notes: 1.Return on Total Assets = Net Income/Total Assets.
2.Total Assets:the average value at the beginning and the end of fiscal year.

図31 売上高当期純利益率の推移 Ratio of Net Income to Sales



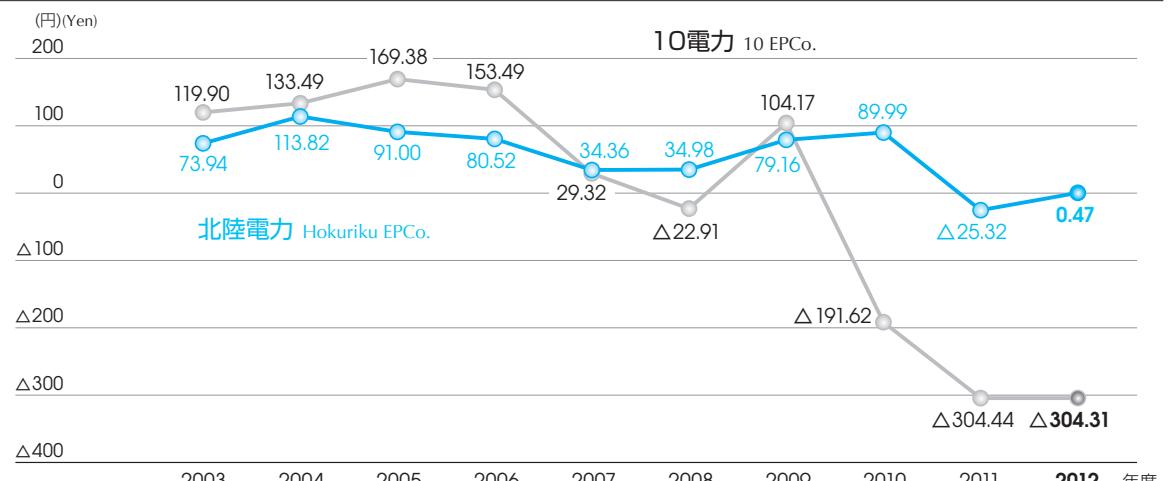
(注)売上高当期純利益率=当期純利益/売上高
Note:Ratio of Net Income to Sales = Net Income/Sales.

図32 売上高経常利益率の推移 Ratio of Ordinary Income to Sales



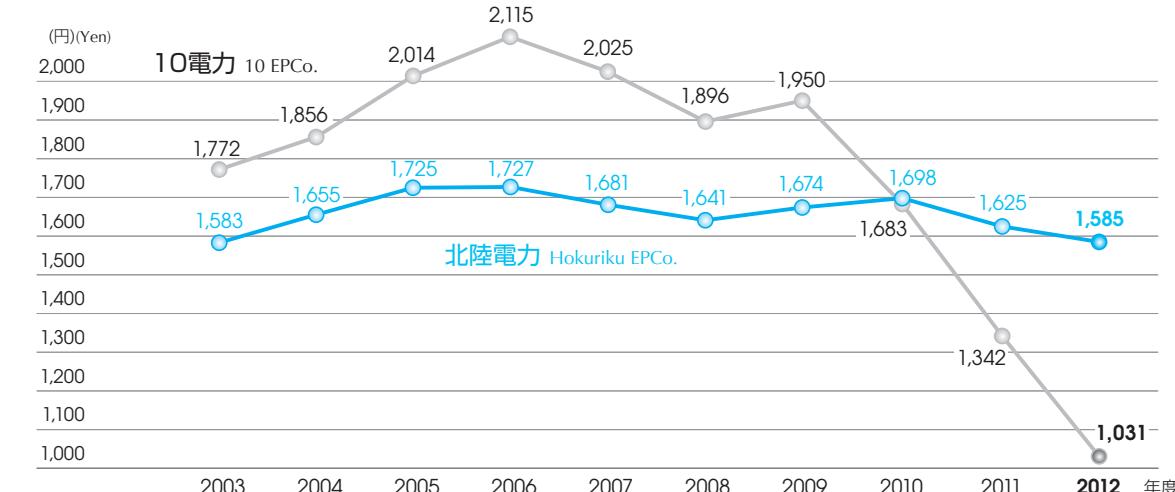
(注)売上高経常利益率=経常利益/売上高
Note:Ratio of Ordinary Income to Sales = Ordinary Income/Sales.

図33 1株当たり当期純利益の推移 Net Income per Share



(注)1株当たり当期純利益=(当期純利益-普通株主に帰属しない金額)/期中平均発行済株式数
Note:Net Income per Share = Net Income / The average number of issued stocks.

図34 1株当たり純資産の推移 Net Assets per Share



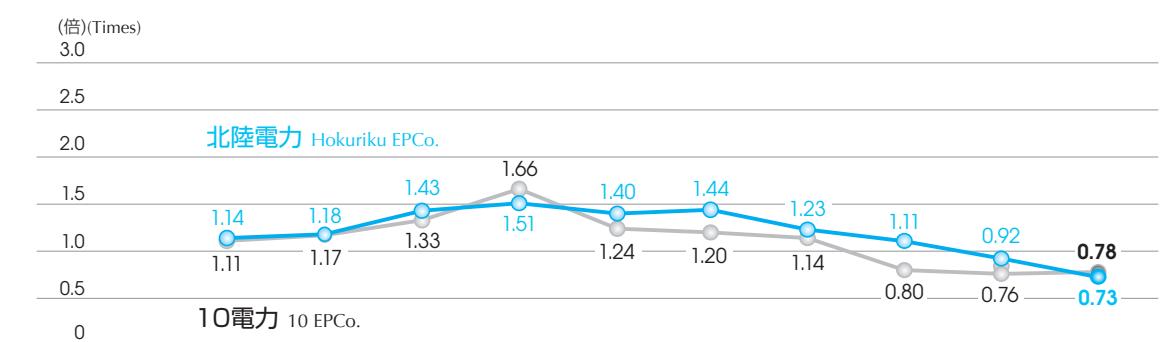
(注)1株当たり純資産=(純資産-少数株主持分-普通株主に帰属しない金額)/期末発行済株式数
Note:Net Assets per Share = Net Assets/The number of issued stocks at the end of fiscal year.

図35 株価収益率(PER)の推移 Price Earnings Ratio



(注)1. 株価収益率(PER)=株価/1株当たり当期純利益
2. 株価は、各年度3月末実績により算定。
3. 株価収益率(PER)は、1株当たり当期純利益がマイナスの場合算出せず。
Notes:1. Price Earnings Ratio = Stock Price/Net Income per Share.
2. Stock Price:Price at the end of fiscal year.
3. PER is not calculated, when Net Income per Share is negative.

図36 株価純資産倍率(PBR)の推移 Price Book-value Ratio



(注)1. 株価純資産倍率(PBR)=株価/1株当たり純資産
2. 株価は、各年度3月末実績により算定。
Notes:1. Price Book-value Ratio = Stock Price/Net Assets per Share.
2. Stock Price:Price at the end of fiscal year.

表13 連結貸借対照表 Consolidated Balance Sheets

												(単位:百万円)(Millions of yen)	
科 目 Item		年 度 Fiscal year	2003	2004	2005	2006		2007	2008	2009	2010	2011	2012
資産の部 Assets	固定資産 Noncurrent assets		1,532,697	1,524,235	1,479,980	1,403,696		1,327,378	1,268,293	1,208,765	1,232,331	1,196,262	1,183,664
	電気事業固定資産及びその他の固定資産 Property,plant and equipment,net	Property,plant and equipment,net	986,936	946,136	1,238,623	1,158,543		1,087,319	1,037,770	985,505	984,589	945,062	923,797
	取得価額 property,plant and equipment	property,plant and equipment	2,680,687	2,697,108	3,115,288	3,132,530		3,152,665	3,183,038	3,210,073	3,281,512	3,306,518	3,343,721
	(減価償却累計額) (Less:accumulated depreciation)	(Less:accumulated depreciation)	1,693,751	1,750,972	1,876,664	1,973,986		2,065,345	2,145,267	2,224,568	2,296,922	2,361,455	2,419,924
	固定資産仮勘定 Construction in progress	Construction in progress	351,648	378,240	23,678	21,994		24,843	25,899	22,553	26,874	31,129	34,774
	核燃料 Nuclear fuel	Nuclear fuel	78,214	81,911	77,527	78,880		85,549	86,113	82,012	89,789	95,161	96,994
	投資その他の資産 Investments and other assets	Investments and other assets	115,897	117,947	140,151	144,277		129,666	118,509	118,693	131,078	124,908	128,098
	長期投資 Long-term investments	Long-term investments	55,569	56,465	69,587	62,837		53,833	45,682	46,928	55,593	55,828	61,620
	使用済燃料再処理等積立金 Reserve fund for reprocessing of irradiated nuclear fuel	Reserve fund for reprocessing of irradiated nuclear fuel	—	—	16,054	26,850		23,394	23,073	24,143	24,966	21,036	17,231
	繰延税金資産 Deferred tax assets	Deferred tax assets	45,499	47,024	39,996	41,567		40,706	39,060	37,904	41,080	36,112	37,221
	その他 Other assets	Other assets	14,828	14,457	14,513	13,020		11,731	10,692	9,717	9,437	11,931	12,026
流動資産 Current assets			58,442	79,454	98,726	112,667		189,324	185,622	203,094	148,831	189,659	212,311
現金及び預金 Cash and deposits		Cash and deposits	7,135	21,004	23,313	45,662		93,973	96,837	113,651	73,973	92,749	116,340
受取手形及び売掛金 Notes and accounts receivable-trade		Notes and accounts receivable-trade	33,117	36,524	40,311	35,587		47,697	38,664	36,949	38,252	36,521	37,974
たな卸資産 Inventories		Inventories	11,802	11,496	15,199	18,129		21,606	30,101	19,156	21,083	27,228	28,636
繰延税金資産 Deferred tax assets		Deferred tax assets	3,765	6,593	8,061	9,752		10,059	8,926	8,821	8,376	10,461	8,574
その他 Other current assets		Other current assets	2,620	3,836	11,841	3,535		15,987	11,091	24,515	7,144	22,697	20,786
繰延資産 Deferred assets		Deferred assets	23	38	33	—		—	—	—	—	—	—
合 計 Total assets		Total assets	1,591,162	1,603,728	1,578,740	1,516,364		1,516,703	1,453,915	1,411,859	1,381,163	1,385,922	1,395,976
負債及び純資産の部 Liabilities and net assets	固定負債 Noncurrent liabilities		1,045,284	1,022,722	925,891	925,484		935,237	905,525	858,455	814,650	836,126	863,234
	長期負債(1年以内期限到来分除く) Long-term debt(excluding the current portion payable within one year)	Long-term debt(excluding the current portion payable within one year)	937,188	906,854	830,049	833,718		853,934	823,771	771,497	686,486	712,200	744,344
	退職給付引当金 Provision for retirement benefits	Provision for retirement benefits	73,896	78,786	56,321	48,481		39,229	36,431	37,097	33,591	31,546	27,816
	使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel	Provision for reprocessing of irradiated nuclear fuel	23,380	25,573	26,062	27,412		23,929	23,815	24,859	25,670	21,734	17,989
	使用済燃料再処理等準備引当金 Provision for preparation of reprocessing of irradiated nuclear fuel	Provision for preparation of reprocessing of irradiated nuclear fuel	—	—	—	1,159		1,206	2,444	3,421	5,019	5,220	5,429
	原子力発電施設解体引当金 Provision for decommissioning of nuclear power units	Provision for decommissioning of nuclear power units	10,819	11,507	13,457	14,713		16,937	19,062	21,580	—	—	—
	資産除去債務 Asset retirement obligations	Asset retirement obligations	—	—	—	—		—	—	63,881	65,423	67,654	
	流動負債 Current liabilities	Current liabilities	185,971	205,470	269,099	210,404		212,498	191,608	190,597	204,890	199,664	191,795
	1年以内に期限到来の固定負債 Current portion of noncurrent liabilities	Current portion of noncurrent liabilities	48,616	52,315	116,793	90,210		109,977	111,262	92,305	110,972	89,567	87,423
	短期借入金(コマーシャルペーパーを含む) Short-term debt	Short-term debt	70,690	72,591	56,751	43,633		32,108	20,313	20,216	15,018	30,419	15,821
支払手形及び買掛金 Notes and accounts payable-trade		Notes and accounts payable-trade	11,191	16,189	14,015	12,397		23,320	14,102	11,239	22,344	20,263	24,908
未払税金 Accrued taxes		Accrued taxes	13,811	16,421	9,394	20,814		5,971	7,886	18,207	14,197	8,110	8,183
その他 Other current liabilities		Other current liabilities	41,661	47,952	72,143	43,349		41,121	38,042	48,627	42,357	51,303	55,458
特別法上の引当金 Reserves under the special laws		Reserves under the special laws	9,736	9,759	9,254	10,574		8,979	5,592	4,594	6,976	10,627	9,896
渴水準備引当金 Reserve for fluctuation in water levels		Reserve for fluctuation in water levels	9,736	9,759	9,254	10,574		8,979	5,592	4,594	6,976	10,627	9,896
負債合計 Total liabilities		Total liabilities	1,240,992	1,237,952	1,204,244	1,146,463		1,156,715	1,102,726	1,053,647	1,026,516	1,046,418	1,064,927
株主資本 Shareholders'equity		Shareholders'equity	338,573	352,224	352,708	353,811		350,266	346,716	352,914	351,131	335,382	325,031
資本金 Capital stock		Capital stock	117,641	117,641	117,641	117,641		117,641	117,641	117,641	117,641	117,641	
資本剰余金 Capital surplus		Capital surplus	33,993	33,993	33,993	34,001		34,002	34,008	34,007	33,993	33,993	
利益剰余金 Retained earnings		Retained earnings	187,378	201,416	210,309	216,714		213,365	210,148	216,386	202,760	187,026	176,681
自己株式 Treasury stock		Treasury stock	△439	△826	△9,235	△14,547		△14,743	△15,082	△15,120	△3,263	△3,279	△3,284
その他の包括利益累計額 Accumulated other comprehensive income		Accumulated other comprehensive income	9,854	11,716	20,386	16,090		9,721	4,472	5,298	3,514	4,121	6,017
少数株主持分 Minority interests		Minority interests	1,741	1,835	1,401	—		—	—	—	—	—	—
純資産合計 Total net assets		Total net assets	350,169	365,776	374,495	369,901		359,987	351,188	358,212	354,646	339,503	331,049
合 計 Total liabilities and net assets		Total liabilities and net assets	1,591,162	1,603,728	1,578,740	1,516,364		1,516,703	1,453,915	1,411,859	1,381,163	1,385,922	1,395,976

(注)1.数値はすべて各年度3月31日現在。

2.連結決算対象会社数
 ●2001~2003／・連結子会社…13社・持分法適用会社…3社
 ●2004~2007／・連結子会

表14 連結損益計算書 Consolidated Statements of Income

(単位:百万円)(Millions of yen)

科 目 Item	年 度 Fiscal year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	
営業収益 Operating revenues		451,466	470,907		480,813	485,698	477,911	524,600	471,422	494,165	495,118	492,487
営業費用 Operating expenses		393,071	400,338		425,647	430,340	450,241	498,420	430,428	444,176	483,457	480,729
営業利益 Operating income		58,395	70,569		55,166	55,358	27,669	26,180	40,994	49,989	11,661	11,758
その他損益(△利益) Other expenses (income)		24,441	31,432		23,602	22,190	15,101	17,857	14,044	14,362	10,624	10,045
支払利息 Interest expense		23,818	30,770		24,670	22,496	17,099	16,440	15,403	17,505	12,704	12,268
その他 Other,net		623	662		△1,067	△305	△1,998	1,417	△1,359	△3,142	△2,079	△2,223
経常利益 Ordinary income		33,953	39,137		31,563	33,168	12,568	8,322	26,949	35,626	1,036	1,713
渇水準備金引当又は取崩し Provision or reversal of reserve for fluctuation in water levels		1,151	23		△504	1,320	△1,595	△3,387	△998	2,382	3,650	△731
特別利益 Extraordinary income		—	—		—	—	536	2,998	—	—	6,000	—
特別損失 Extraordinary loss		5,065	—		—	3,890	2,045	—	—	2,397	—	—
税金等調整前当期純利益 Income before income taxes and minority interests		27,737	39,113		32,068	27,957	12,653	14,708	27,948	30,846	3,385	2,444
法人税、住民税及び事業税 Income taxes-current		17,910	19,265		11,236	11,332	1,173	1,465	10,209	12,950	5,604	2,412
法人税等調整額 Income taxes-deferred		△5,878	△5,370		680	△862	4,124	5,758	804	△1,192	3,069	△65
少数株主持分損益 Minority interests in income		△663	82		209	227	—	—	—	—	—	—
当期純損益 Net income(loss)		16,369	25,135		19,941	17,259	7,355	7,484	16,933	19,087	△5,288	98
普通株1株当たり当期純損益(円) Net income (loss) per share (Yen)		73.94	113.82		91.00	80.52	34.36	34.98	79.16	89.99	△25.32	0.47

(注) 連結決算対象会社数

- 2001~2003/・連結子会社…13社 持分法適用会社…3社
- 2004~2007/・連結子会社…11社 持分法適用会社…3社
- 2008~ /・連結子会社…11社 持分法適用会社…2社

表15 連結キャッシュ・フロー計算書 Consolidated Statements of Cash Flows

(单位:百万元)(Millions of yen)

Note:Companies covered by the consolidated settlement of accounts are:
•Consolidated subsidiaries:11 subsidiaries since fiscal 2004

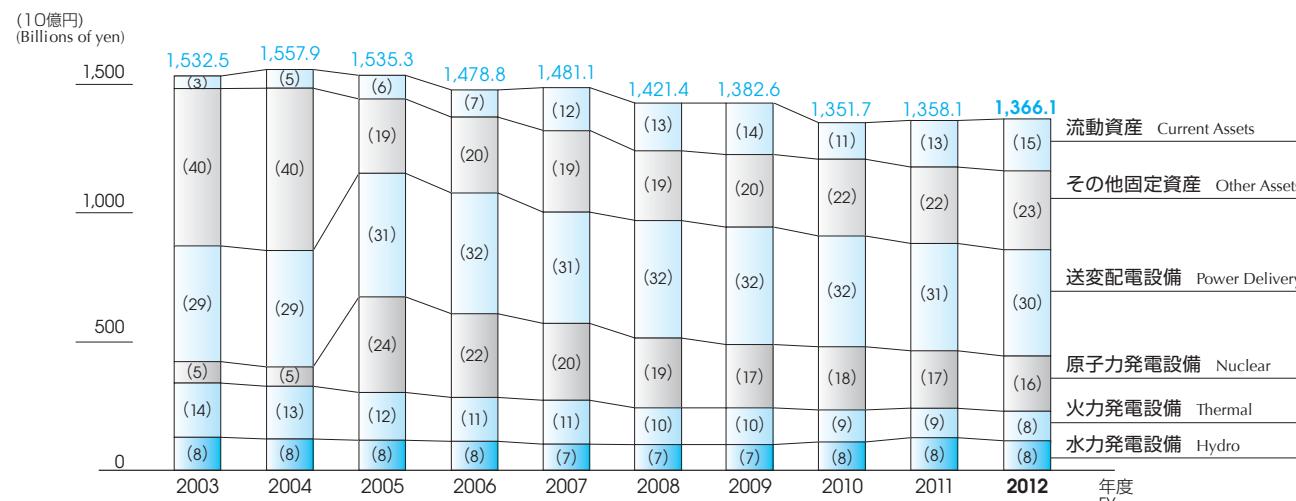
- Consolidated subsidiaries: 11 subsidiaries since fiscal 2004,
: 13 subsidiaries from fiscal 2001 to 2003.
- Non-consolidated subsidiaries and affiliates subject to the equity method

科 目 Item	年 度 Fiscal year	2003	2004	2005	2006		2007	2008	2009	2010	2011	2012
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities												
税金等調整前当期純利益 Income before income taxes and minority interests		27,737	39,113	32,068	27,957		12,653	14,708	27,948	30,846	3,385	2,444
減価償却費及び核燃料減損額 Depreciation and amortization		86,022	80,051	138,967	113,509		102,466	101,636	97,886	95,047	81,936	74,929
固定資産除却損 Loss on retirement of noncurrent assets		4,612	2,485	1,546	1,901		1,876	1,774	1,956	1,992	2,229	1,824
使用済燃料再処理等費振替額 Transfer cost of reprocessing of irradiated nuclear fuel		3,076	—	1,193	1,624		1,156	1,156	1,156	1,156	1,156	1,156
引当金の増減額 Increase (decrease) in reserves		17,360	6,357	△20,709	△2,830		△12,025	△2,977	4,272	1,304	△2,173	△8,059
支払利息 Interest expenses		23,818	30,770	24,670	22,496		17,099	16,440	15,403	17,505	12,704	12,268
受取和解金 Settlement received		—	—	—	—		—	—	—	—	△6,000	—
受取手形及び売掛金の減少額(又は増加額) Decrease (increase) in notes and accounts receivable-trade		1,529	△3,407	△3,786	4,723		△12,109	9,032	1,715	△1,302	1,730	△1,482
未収消費税等の減少額(又は増加額) Decrease (increase) in consumption tax refundable		—	—	△5,577	5,577		—	—	—	—	—	—
未払事業税及び未払消費税等の増加額(又は減少額) Increase (decrease) in accrued enterprise taxes and accrued consumption taxes		△1,170	△226	△2,255	9,692		△8,401	1,395	1,110	△1,164	△92	△17
その他 Other,net		5,418	16,101	△4,507	△7,405		△12,276	△18,012	10,042	19,695	△6,385	15,753
小 計 Subtotal		168,406	171,246	161,611	177,246		90,439	125,154	161,491	165,080	88,478	98,816
利息及び配当金の受取額 Interest and dividends income received		533	600	587	915		1,400	1,578	1,463	1,184	1,194	1,287
利息の支払額 Interest expenses paid		△23,700	△31,277	△25,001	△22,746		△16,574	△16,730	△15,572	△17,841	△12,746	△12,382
和解金の受取額 Settlement package received		—	—	—	—		—	—	—	—	6,000	—
法人税等の支払額 Income taxes paid		△25,373	△16,579	△19,236	△7,252		△7,930	△1,020	△1,780	△14,591	△14,892	△3,507
法人税等の還付額 Income taxes refund		—	—	—	—		—	1,335	160	—	14	2,291
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities		119,865	123,989	117,960	148,162		67,335	110,315	145,762	133,831	68,048	86,505
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities												
固定資産の取得による支出 Purchase of property, plant, equipment and nuclear fuel		△92,507	△73,758	△56,142	△67,867		△40,400	△61,313	△49,284	△65,567	△56,543	△61,842
固定資産の売却による収入 Proceeds from sales of property, plant and equipment		994	317	886	72		121	84	353	44	121	28
投融資、投融資の回収による支出及び収入 Decrease (increase) in investments		817	2,646	△293	△1,590		△475	1,651	△572	△11,699	△2,419	70
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities		△90,696	△70,793	△55,549	△69,385		△40,754	△59,576	△49,503	△77,222	△58,841	△61,743
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities												
社債の発行及び長期借入金による収入 Proceeds from long-term debt		71,100	103,550	63,600	114,972		130,166	80,458	40,000	40,000	112,000	110,000
社債の償還及び長期借入金の返済による支出 Repayment of long-term debt		△81,523	△133,412	△88,786	△142,228		△85,819	△105,843	△108,762	△110,494	△107,448	△86,223
短期借入、返済による収入及び支出 Increase (decrease) in short-term debt		△7,298	1,930	△15,549	△13,026		△11,723	△11,459	39	△4,936	15,470	△14,515
自己株式の取得による支出 Purchases of treasury stock		△125	△387	△8,409	△5,488		△263	△415	△52	△10,192	△24	△8
配当金の支払額 Cash dividends paid		△11,001	△11,000	△10,946	△10,755		△10,696	△10,694	△10,681	△10,677	△10,424	△10,425
その他 Other,net		—	—	—	53		68	80	10	13	△3	△10
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities		△28,848	△39,319	△60,092	△56,473		21,731	△47,875	△79,445	△96,287	9,569	△1,183
現金及び現金同等物に係る換算差額 Effect of exchange rate change on cash and cash equivalents		—	△0	0	0		△0	0	△0	△0	0	0
現金及び現金同等物の増加額(又は減少額) Net increase (decrease) in cash and cash equivalents		320	13,876	2,319	22,303		48,311	2,863	16,813	△39,678	18,776	23,578
現金及び現金同等物の期首残高 Cash and cash equivalents at beginning of period		6,841	7,162	21,038	23,358		45,662	93,973	96,837	113,651	73,973	92,749
非連結子会社との合併に伴う現金及び現金同等物の増加額 Increase in cash and cash equivalents resulting from merger with unconsolidated subsidiaries		—	—	—	—		—	—	—	—	—	11
現金及び現金同等物の期末残高 Cash and cash equivalents at end of period		7,162	21,038	23,358	45,662		93,973	96,837	113,651	73,973	92,749	116,340

(注) 連結決算対象会社数

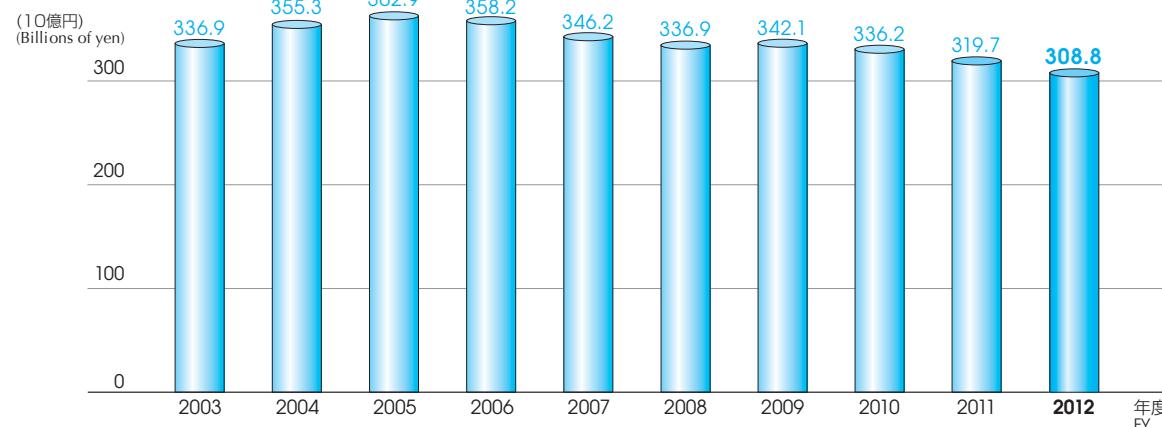
- 2001~2003/・連結子会社…13社・持分法適用会社…3社
- 2004~2007/・連結子会社…11社・持分法適用会社…3社
- 2008~/・連結子会社…11社・持分法適用会社…2社

図37 資産構成の推移 Composition of Assets



(注) ()内は構成比%
Note: Figures in parentheses denote percentage.

図38 自己資本の推移 Shareholders' Equity



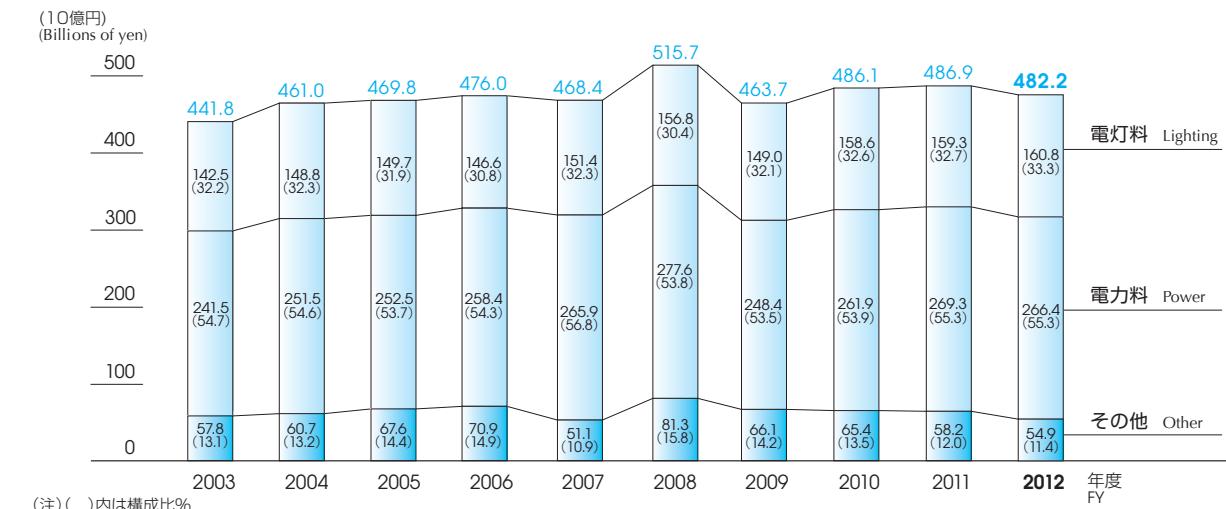
(注)自己資本=純資産
Note: Shareholders' Equity = Net Assets.

図39 自己資本比率の推移 Shareholders' Equity Ratio



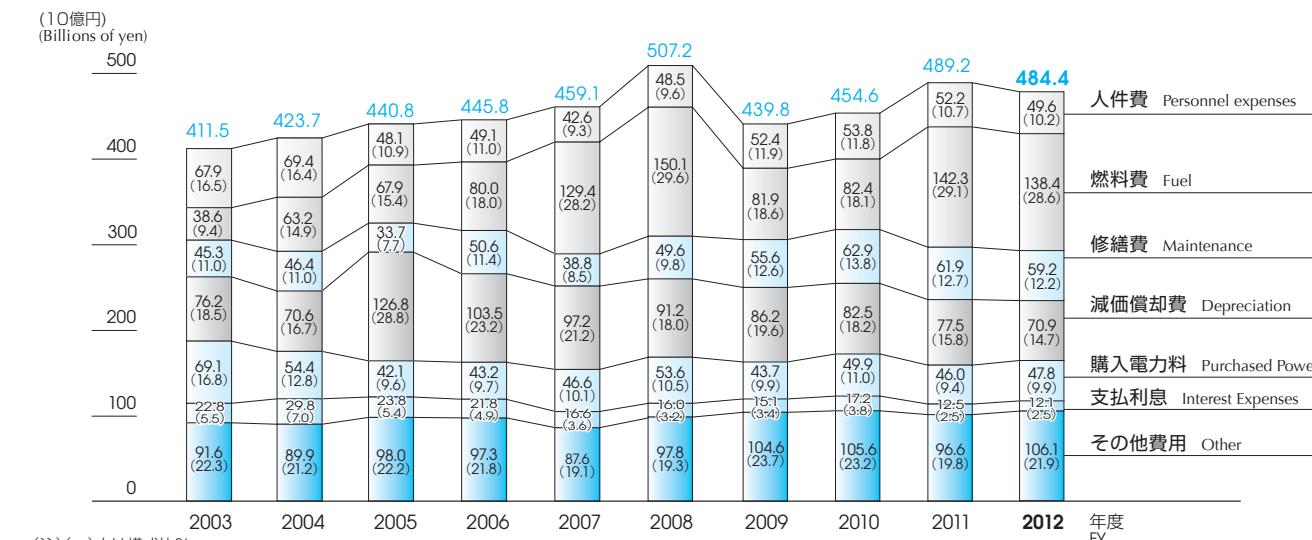
(注)自己資本比率=自己資本/総資産
Note: Shareholders' Equity Ratio = Shareholders' Equity/Total Assets.

図40 経常収益の推移 Ordinary Revenues



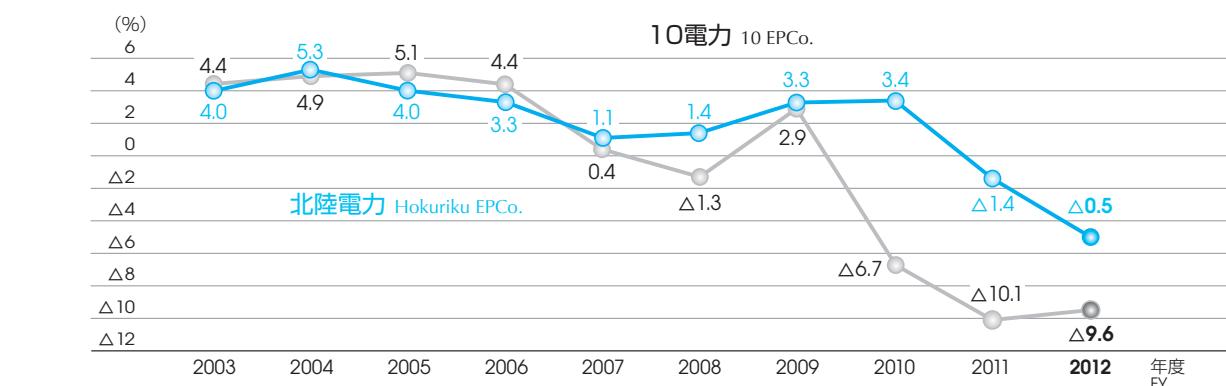
(注) ()内は構成比%
Note: Figures in parentheses denote percentage.

図41 経常費用の推移 Ordinary Expenses

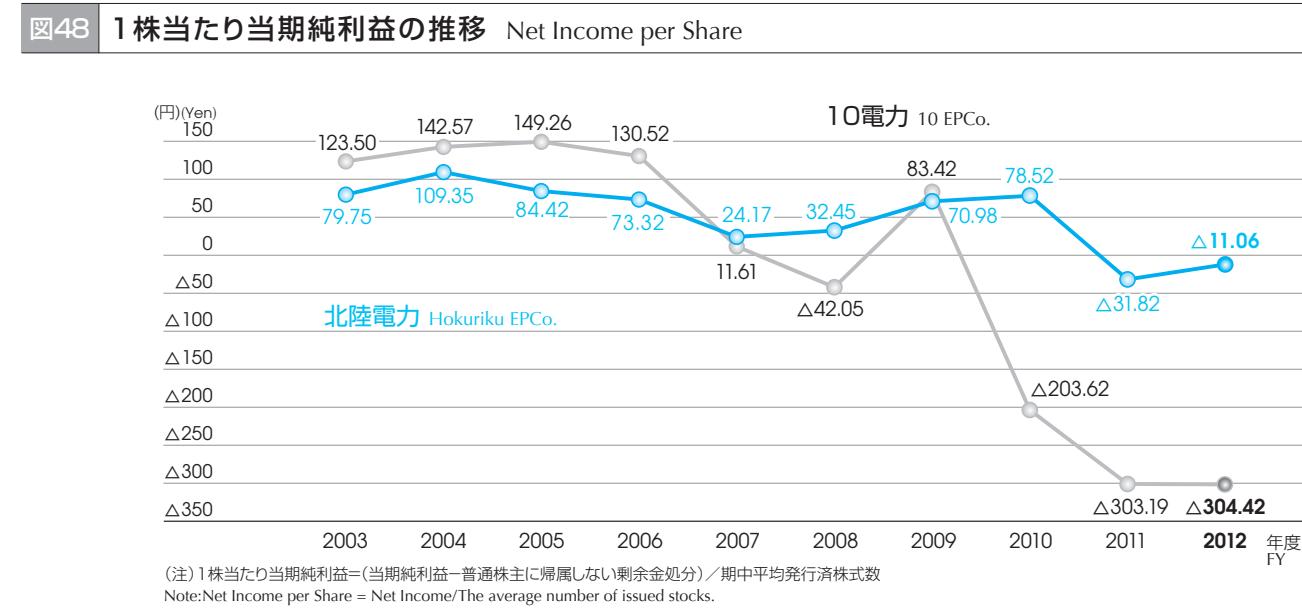
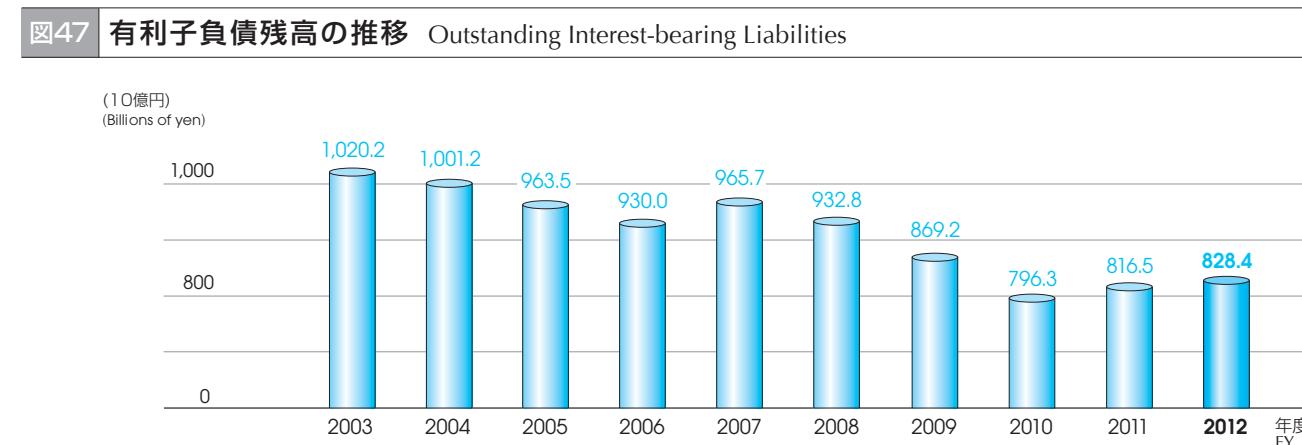
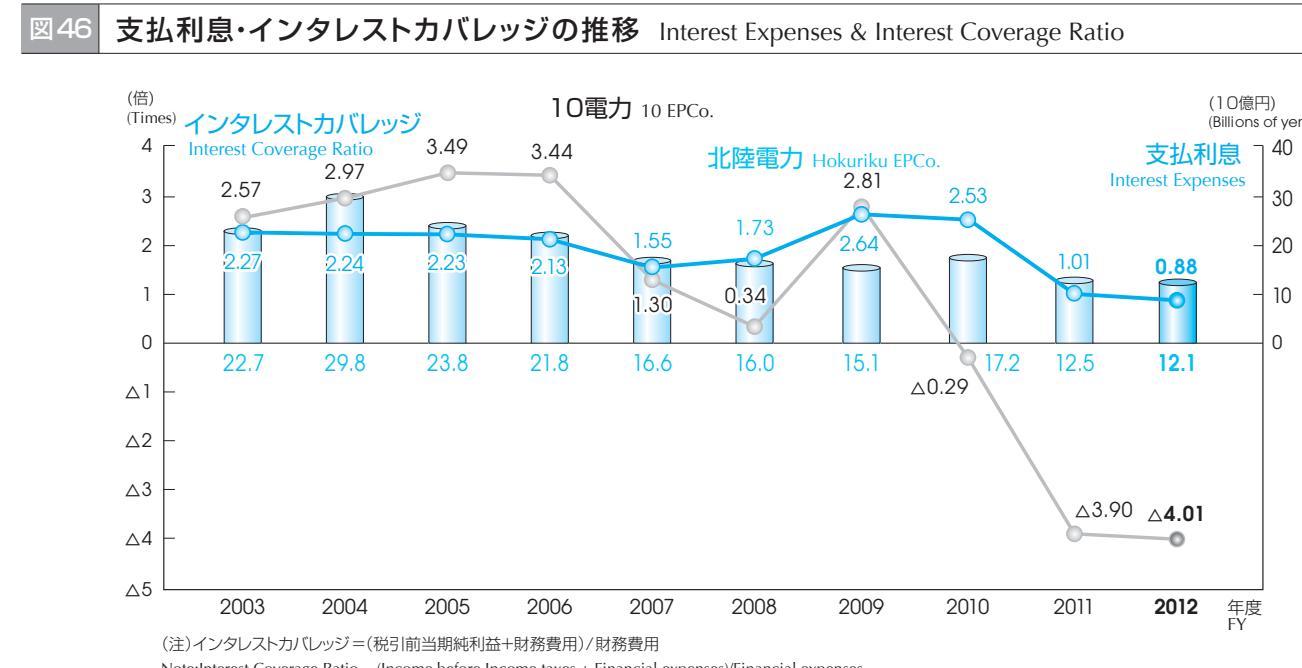
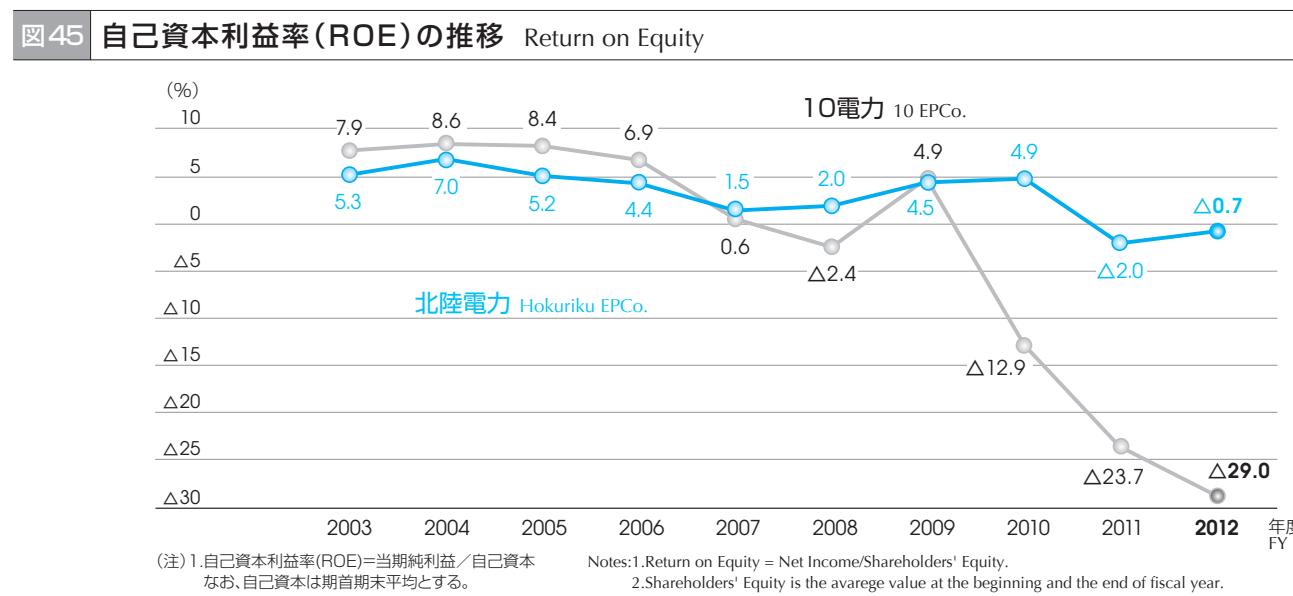
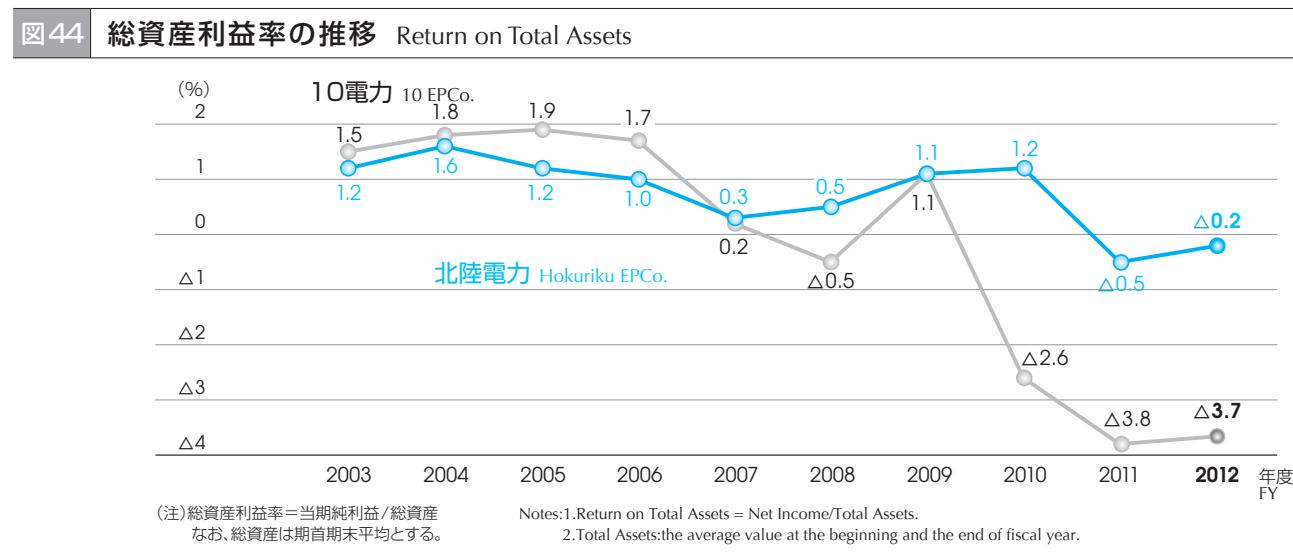
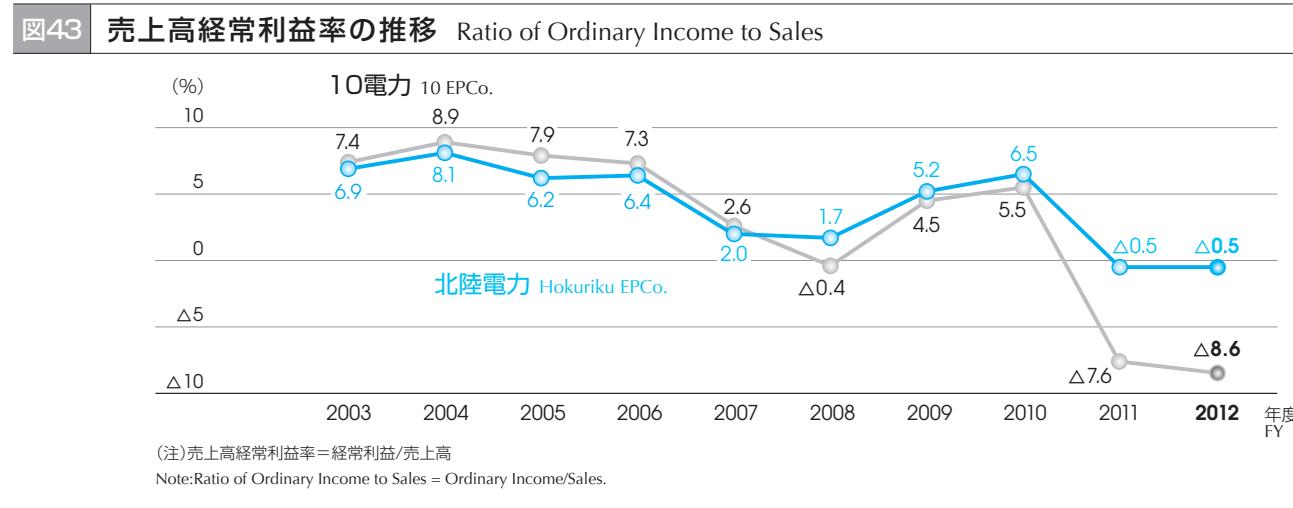


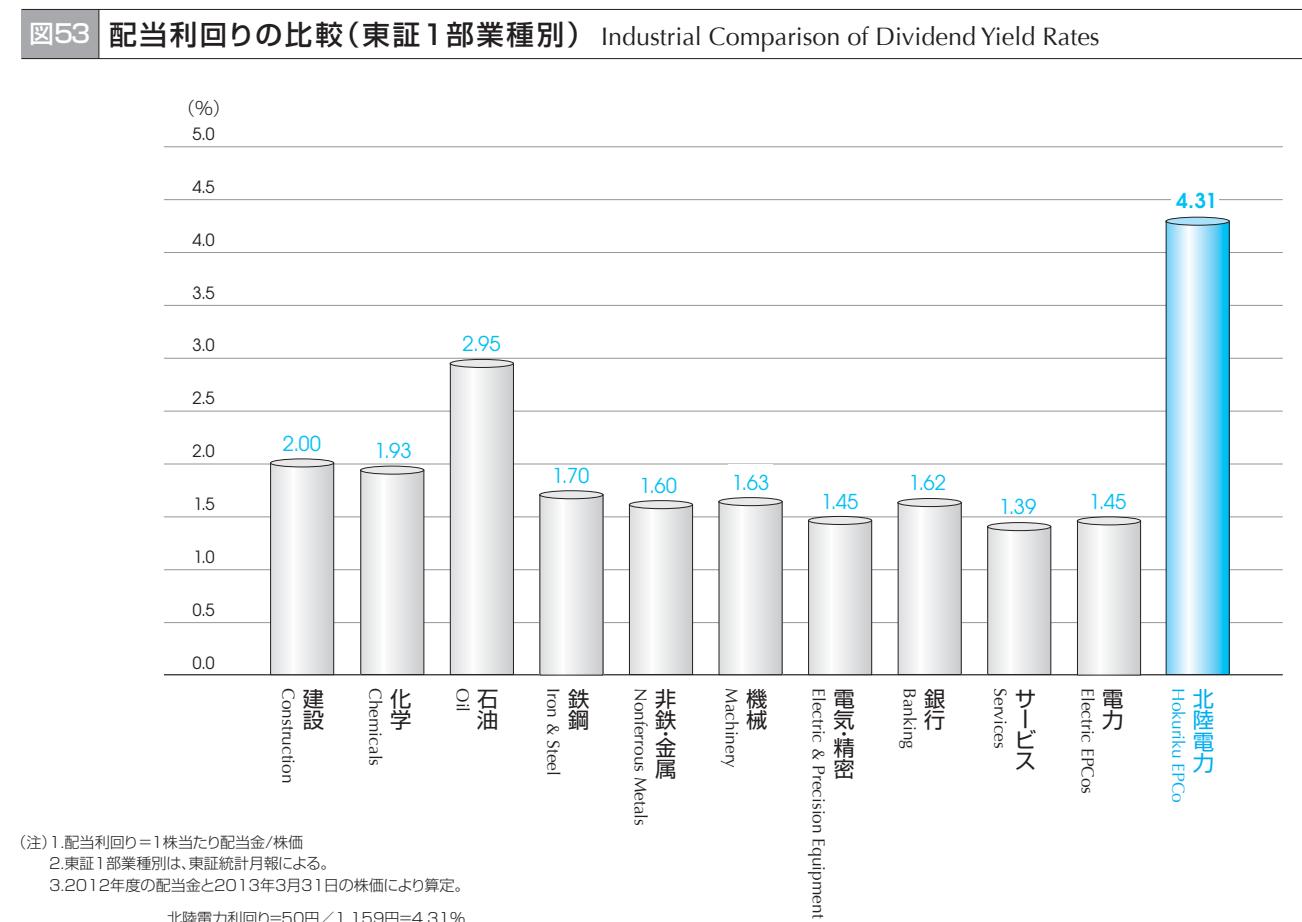
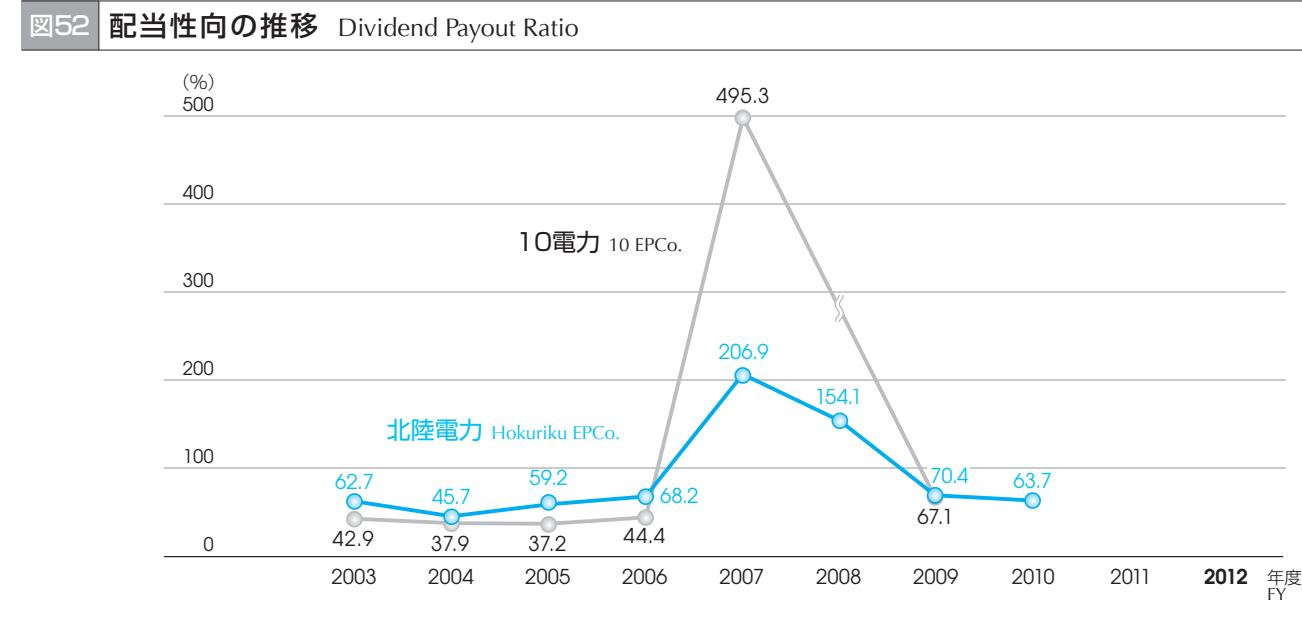
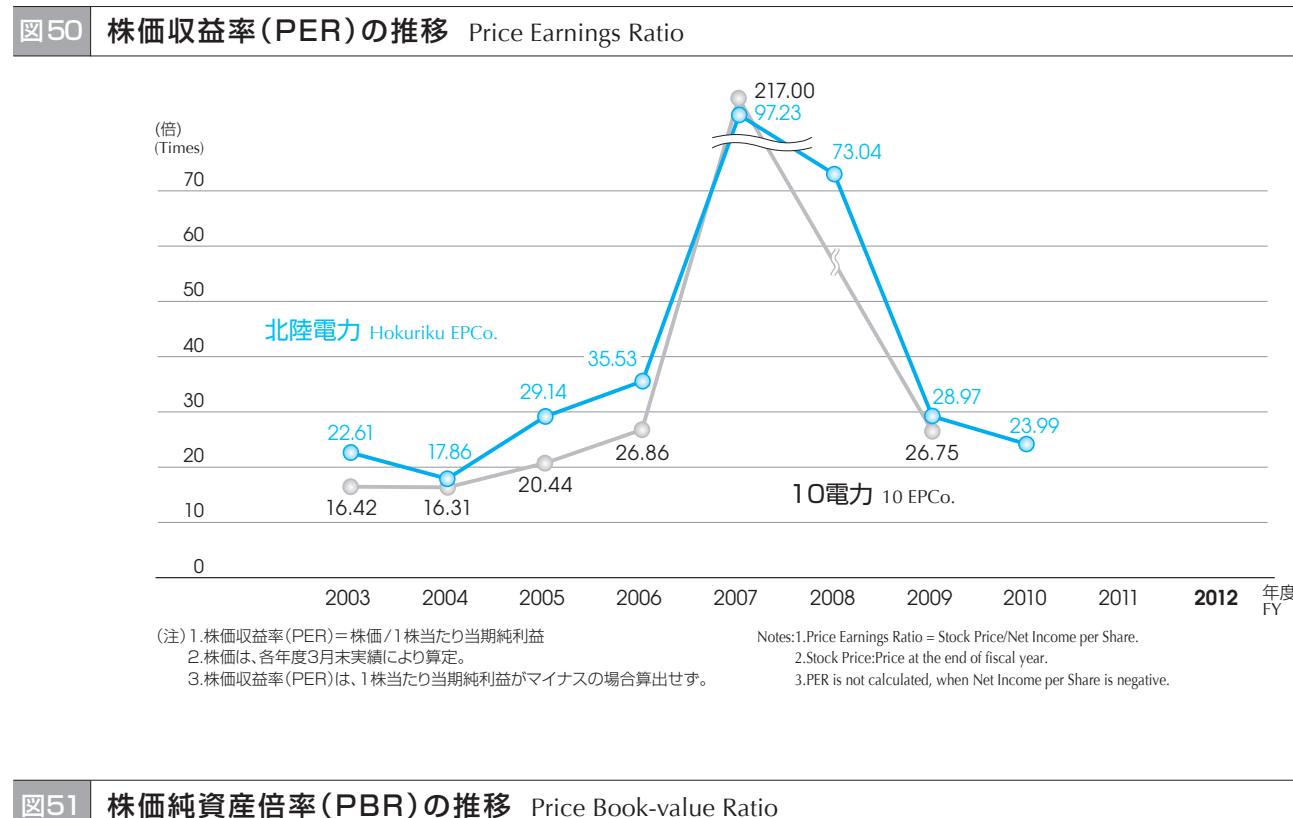
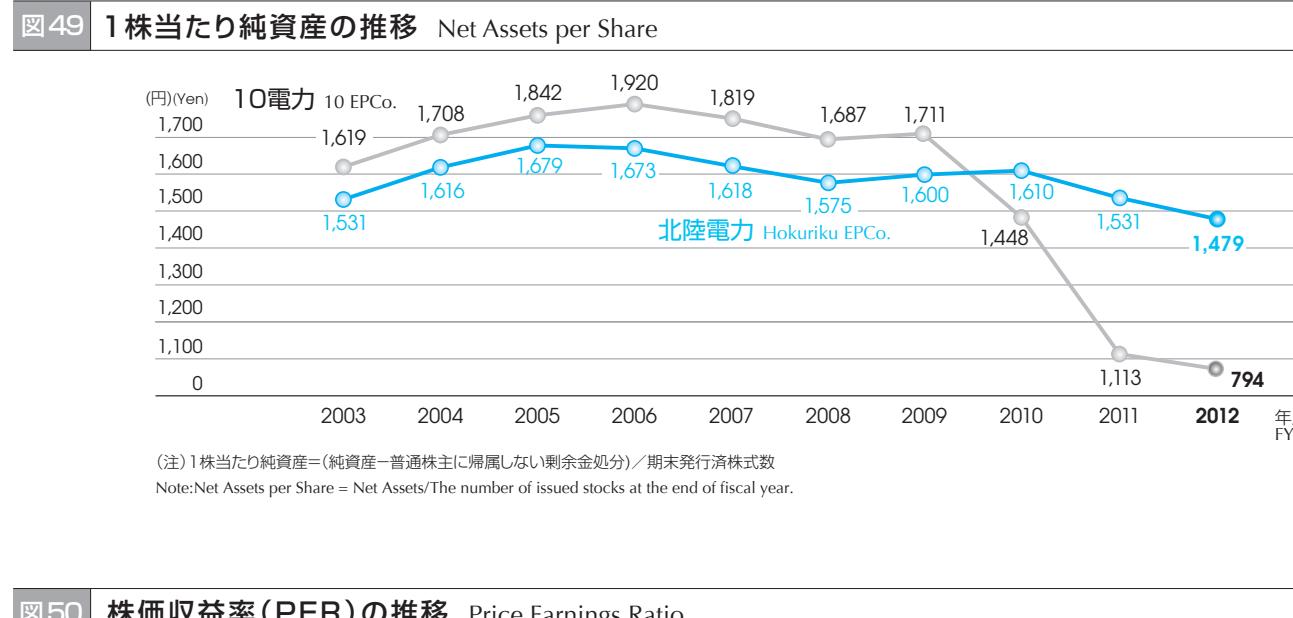
(注) ()内は構成比%
Note: Figures in parentheses denote percentage.

図42 売上高当期純利益率の推移 Ratio of Net Income to Sales



(注) 売上高当期純利益率=当期純利益/売上高
Note: Ratio of Net Income to Sales = Net Income/Sales.





Notes: 1. The dividend yield rates for the 1st Section of Tokyo Stock Exchange (companies settling accounts in March each year) by sector of industry are based on the Tokyo Stock Exchange Monthly Statistics Report.
2. These data were calculated from dividends for FY2012 and stock prices prevailing on March 31, 2013.
Hokuriku EPCo's dividend yield rate=50yen/1,159yen=4.31%

表16 貸借対照表 Non-consolidated Balance Sheets

(単位:百万円)(Millions of yen)

科 目 Item		年 度 Fiscal year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
資産の部 Assets	固定資産 Noncurrent assets		1,483,929	1,485,245	1,443,659	1,373,113	1,298,804	1,243,212	1,186,249	1,209,519	1,174,468	1,162,030
	電気事業固定資産及びその他の固定資産 Property,plant and equipment,net	921,346	903,252	1,200,086	1,122,840	1,053,740	1,006,866	953,266	952,004	913,644	893,072	
	取得価額 property,plant and equipment	2,461,671	2,607,365	3,026,099	3,042,978	3,062,909	3,097,008	3,119,972	3,188,728	3,213,470	3,249,373	
	(減価償却累計額) (Less:accumulated depreciation)	1,540,325	1,704,113	1,826,012	1,920,138	2,009,169	2,090,142	2,166,705	2,236,724	2,299,825	2,356,300	
	固定資産仮勘定 Construction in progress	351,633	378,499	21,650	20,221	22,903	23,272	22,086	26,807	30,978	34,749	
	核燃料 Nuclear fuel	78,214	81,911	77,527	78,880	85,549	86,113	82,012	89,789	95,161	96,994	
	投資その他の資産 Investments and other assets	132,735	121,582	144,394	151,170	136,611	126,959	128,883	140,918	134,683	137,213	
	長期投資 Long-term investments	54,200	56,119	69,246	62,527	53,528	45,386	46,622	55,281	55,431	61,205	
	関係会社長期投資 Long-term investment for subsidiaries and affiliates	35,667	20,977	21,534	23,267	23,270	21,644	23,575	23,580	23,881	23,886	
	使用済燃料再処理等積立金 Reserve fund for reprocessing of irradiated nuclear fuel	—	—	16,054	26,850	23,394	23,073	24,143	24,966	21,036	17,231	
負債及び純資産の部 Liabilities and net assets	繰延税金資産 Deferred tax assets	39,889	41,754	34,922	36,402	35,496	34,697	33,458	36,831	32,075	33,096	
	その他 Other assets	2,978	2,731	2,635	2,123	922	2,156	1,083	259	2,257	1,794	
	流動資産 Current assets	48,646	72,676	91,700	105,767	182,297	178,215	196,356	142,183	183,669	204,113	
	現金及び預金 Cash and deposits	2,943	19,088	21,530	43,736	92,270	94,819	111,191	71,877	90,373	113,702	
	売掛金 Accounts receivable-trade	31,516	34,424	37,948	33,088	45,597	36,926	35,130	36,621	34,508	35,744	
	貯蔵品 Supplies	9,488	10,493	14,127	16,996	19,617	27,902	18,365	20,006	26,315	27,610	
	繰延税金資産 Deferred tax assets	2,884	5,739	7,342	8,811	9,376	8,188	8,110	7,576	9,765	7,842	
	その他 Other current assets	1,815	2,930	10,751	3,134	15,434	10,377	23,558	6,102	22,706	19,213	
	繰延資産 Deferred assets	23	38	33	—	—	—	—	—	—	—	
	合 計 Total assets	1,532,599	1,557,961	1,535,393	1,478,880	1,481,102	1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	
負債及び純資産の部 Liabilities and net assets	固定負債 Noncurrent liabilities	1,008,951	993,414	901,104	905,297	917,126	889,107	843,957	801,570	824,158	852,284	
	長期負債(1年以内期限到来分除く) Long-term debt(excluding the current portion payable within one year)	905,374	882,329	810,266	818,739	841,062	812,754	762,686	679,265	706,326	739,498	
	退職給付引当金 Provision for retirement benefits	69,301	74,004	51,318	43,273	33,989	31,031	31,409	27,733	25,452	21,711	
	使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel	23,380	25,573	26,062	27,412	23,929	23,815	24,859	25,670	21,734	17,989	
	使用済燃料再処理等準備引当金 Provision for preparation of the reprocessing of irradiated nuclear fuel	—	—	—	1,159	1,206	2,444	3,421	5,019	5,220	5,429	
	原子力発電施設解体引当金 Provision for decommissioning of nuclear power units	10,819	11,507	13,457	14,713	16,937	19,062	21,580	—	—	—	
	資産除去債務 Asset retirement obligations	—	—	—	—	—	—	63,881	65,423	67,654	—	
	日本国際博覧会展引当金 Reserve for exhibiting at EXPO 2005 AICHI	75	—	—	—	—	—	—	—	—	—	
	流動負債 Current liabilities	177,022	199,532	262,102	204,801	208,754	189,784	191,861	206,934	203,632	195,134	
	1年以内に期限到来の固定負債 Current portion of noncurrent liabilities	43,567	47,456	112,881	85,917	107,516	108,902	90,193	109,204	88,276	86,436	
資本の部 Capital and equity	短期借入金(コマーシャル・ペーパーを含む) Short-term debt	67,000	70,000	55,000	42,000	30,000	20,000	20,000	15,000	30,000	15,000	
	買掛金 Accounts payable-trade	9,232	12,021	10,575	9,386	19,958	11,102	7,951	18,038	16,376	21,188	
	未払金 Accounts payable-other	18,126	18,647	38,102	6,870	9,546	8,464	7,291	7,542	8,073	9,168	
	未払費用 Accrued expenses	15,527	22,785	25,648	30,243	25,065	21,347	32,346	26,066	38,594	37,797	
	未払税金 Accrued taxes	12,452	15,596	9,001	19,171	5,415	6,566	17,130	12,883	6,878	6,860	
	その他 Other current liabilities	11,115	13,025	10,891	11,211	11,252	13,401	16,947	18,199	15,433	18,683	
	引当金 Reserves under the special laws	9,710	9,710	9,212	10,516	8,979	5,592	4,594	6,976	10,627	9,896	
	渴水準備引当金 Reserve for fluctuation in water levels	9,710	9,710	9,212	10,516	8,979	5,592	4,594	6,976	10,627	9,896	
	負債合計 Total liabilities	1,195,683	1,202,657	1,172,419	1,120,615	1,134,860	1,084,485	1,040,413	1,015,482	1,038,418	1,057,315	
	株主資本 shareholders'equity	327,110	343,683	342,733	342,293	336,567	332,476	336,924	332,707	315,600	302,842	
純資産の部 Net assets	資本金 Capital stock	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	
	資本剰余金 Capital surplus	33,993	33,993	33,993	34,001	34,002	34,008	34,007	33,993	33,993	33,993	
	利益剰余金 Retained earnings	175,914	192,874	200,334	205,197	199,666	195,909	200,396	184,336	167,245	154,491	
	自己株式 Treasury stock	△439	△826	△9,235	△14,547	△14,743	△15,082	△15,120	△3,263	△3,279	△3,284	
	評価・換算差額等 Valuation and translation adjustments	9,806	11,620	20,241	15,971	9,674	4,466	5,268	3,513	4,118	5,986	
純資産合計 Total net assets		336,916	355,304	362,974	358,265	346,242	336,942	342,193	336,221	319,719	308,828	
合 計 Total liabilities and net assets		1,532,599	1,557,961	1,535,393	1,478,880	1,481,102	1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	

(注)数値はすべて各年度3月31日現在。

Note: All figures are as of March 31 of years under review.

表17 損益計算書 Non-consolidated Statements of Income

(単位:百万円)(Millions of yen)

科 目 Item	年 度 Fiscal year	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
営業収益 Operating revenue		440,552	458,397	467,235	473,415	466,022	512,991	460,290	482,748	483,395	479,502
電灯料 Lighting		142,480	148,772	149,779	146,604	151,470	156,819	149,092	158,662	159,350	160,811
電力料 Power		241,551	251,513	252,559	258,442	265,906	277,607	248,469	261,990	269,399	266,489
その他 Other		56,520	58,112	64,896	68,368	48,646	78,564	62,728	62,094	54,645	52,201
営業費用 Operating expenses		385,965	391,045	414,959	422,943	441,663	490,441	422,575	436,120	475,396	471,461
人件費 Personnel expenses		67,919	69,429	48,149	49,172	42,630	48,557	52,473	53,855	52,202	49,645
燃料費 Fuel		38,591	63,217	67,948	80,023	129,427	150,138	81,953	82,478	142,376	138,425
修繕費 Maintenance		45,272	46,405	33,784	50,695	38,888	49,646	55,617	62,922	61,935	59,297
減価償却費 Depreciation		76,183	70,557	126,890	103,525	97,288	91,282	86,240	82,598	77,537	70,970
購入電力料 Purchased power		69,122	54,357	42,158	43,213	46,619	53,609	43,787	49,934	46,002	47,844
諸税(法人税除く) Taxes other than income taxes		29,710	30,159	33,083	29,617	32,111	31,325	30,369	30,623	29,681	29,088
その他 Other		59,166	56,917	62,944	66,695	54,698	65,881	72,134	73,707	65,660	76,190
営業利益 Operating income		54,586	67,352	52,276	50,471	24,359	22,549	37,715	46,627	7,999	8,040
その他損益(△利益) Other expenses (income)		24,250	30,051	23,154	20,328	15,058	14,013	13,784	15,171	10,278	10,237
支払利息 Interest expenses		22,762	29,820	23,860	21,879	16,675	16,086	15,114	17,271	12,515	12,121
その他 Other,net		1,487	231	△706	△1,550	△1,617	△2,073	△1,330	△2,100	△2,236	△1,883
経常損益 Ordinary income(loss)		30,336	37,301	29,122	30,143	9,300	8,536	23,930	31,456	△2,279	△2,197
渇水準備金引当又は取崩し Provision or reversal of reserve for fluctuation in water levels		1,125	—	△498	1,304	△1,536	△3,387	△998	2,382	3,650	△731
特別利益 Extraordinary income		—	—	—	—	536	—	—	—	6,000	—
特別損失 Extraordinary loss		—	—	—	3,836	2,045	—	—	2,397	—	—
税引前当期純損益 Income(Loss) before income taxes		29,210	37,301	29,620	25,002	9,327	11,923	24,929	26,676	69	△1,466
法人税等 Income taxes-current		16,719	18,579	10,763	9,816	248	21	8,882	11,323	3,963	779
法人税等調整額 Income taxes-deferred		△5,156	△5,428	349	△531	3,904	4,958	863	△1,300	2,752	64
当期純損益 Net income (loss)		17,647	24,150	18,507	15,716	5,174	6,943	15,183	16,653	△6,645	△2,310
普通株1株当たり(円) Per share (Yen)		79.75	109.35	84.42	73.32	24.17	32.45	70.98	78.52	△31.82	△11.06
当期純損益 Net income (loss)		50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00
配当金 Cash dividends											

図54 所有株式数別株主数の推移 Shareholders by Amount of Shareholdings

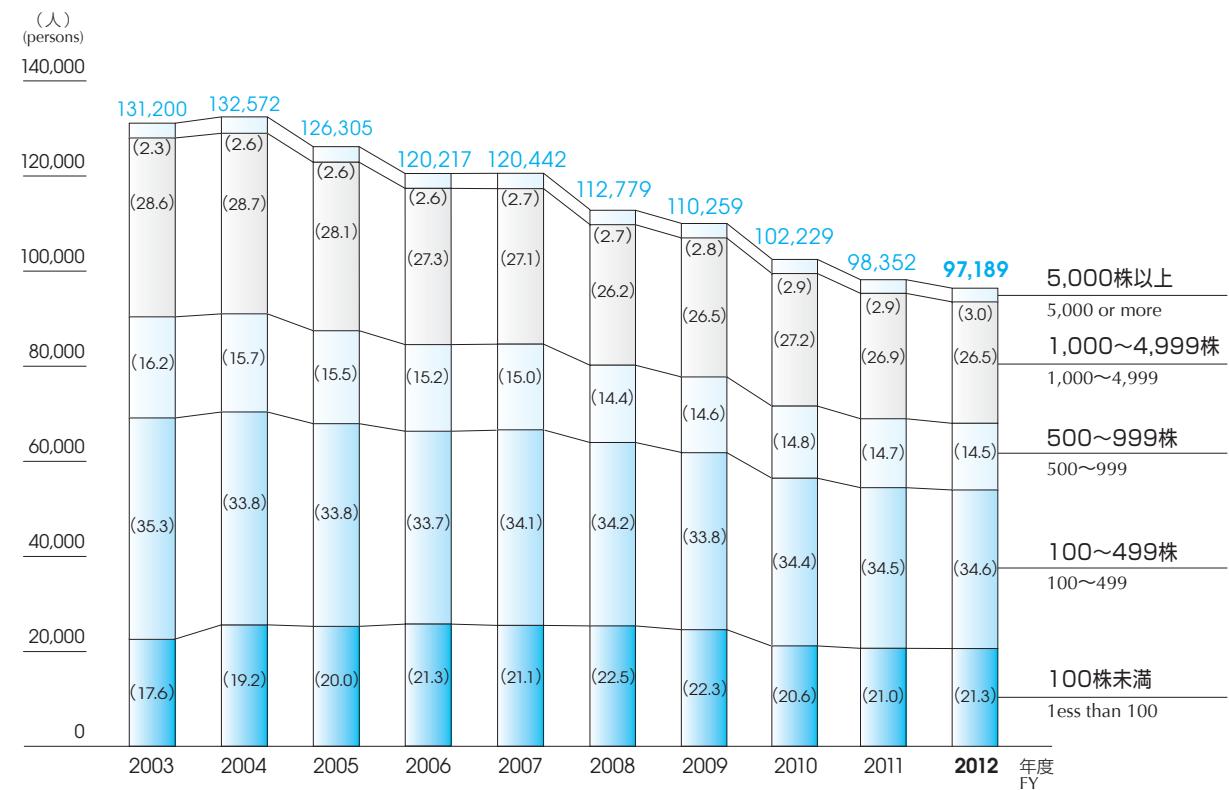


図56 地域別株主数分布の推移 Shareholders by Region

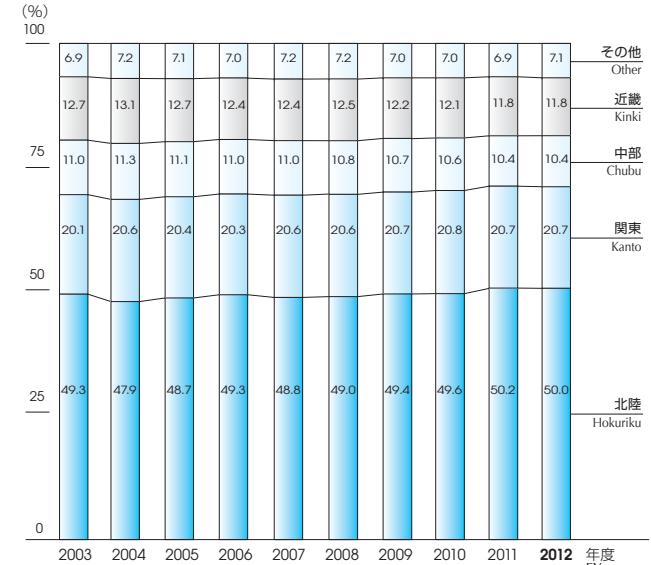


図57 地域別株式数分布の推移 Shareholdings by Region

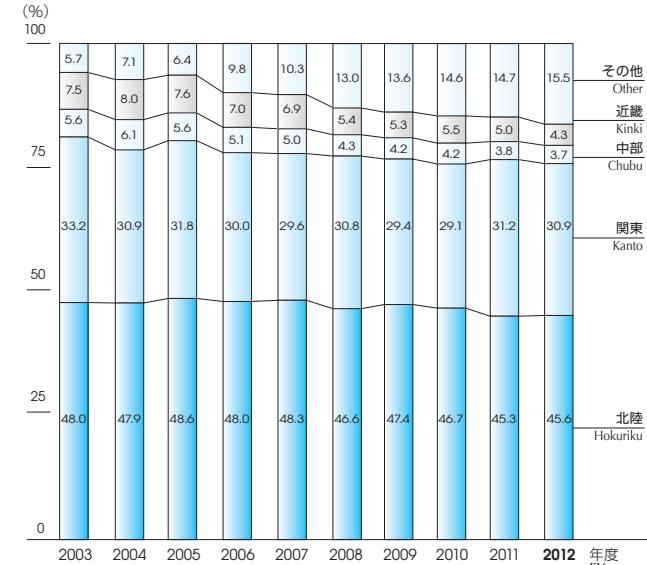


図55 所有者別株式数比率の推移 Shareholdings by Shareholder Type

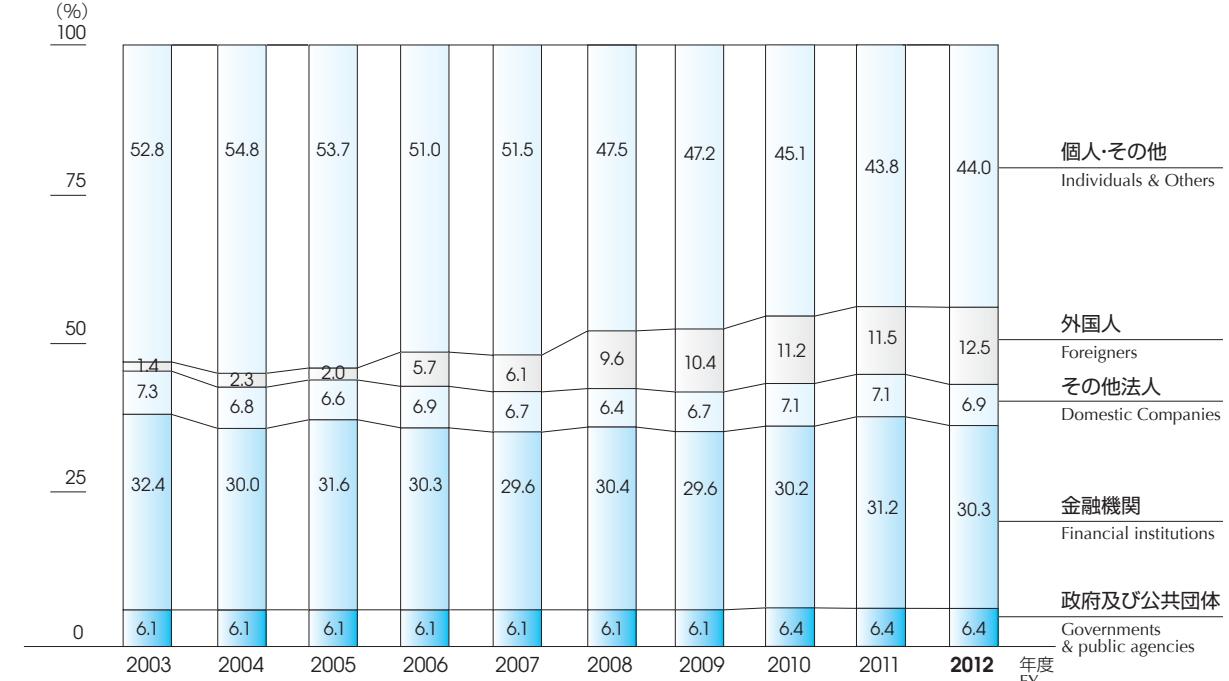


図58 株価と売買高の推移 Stock Price and Trading Volume

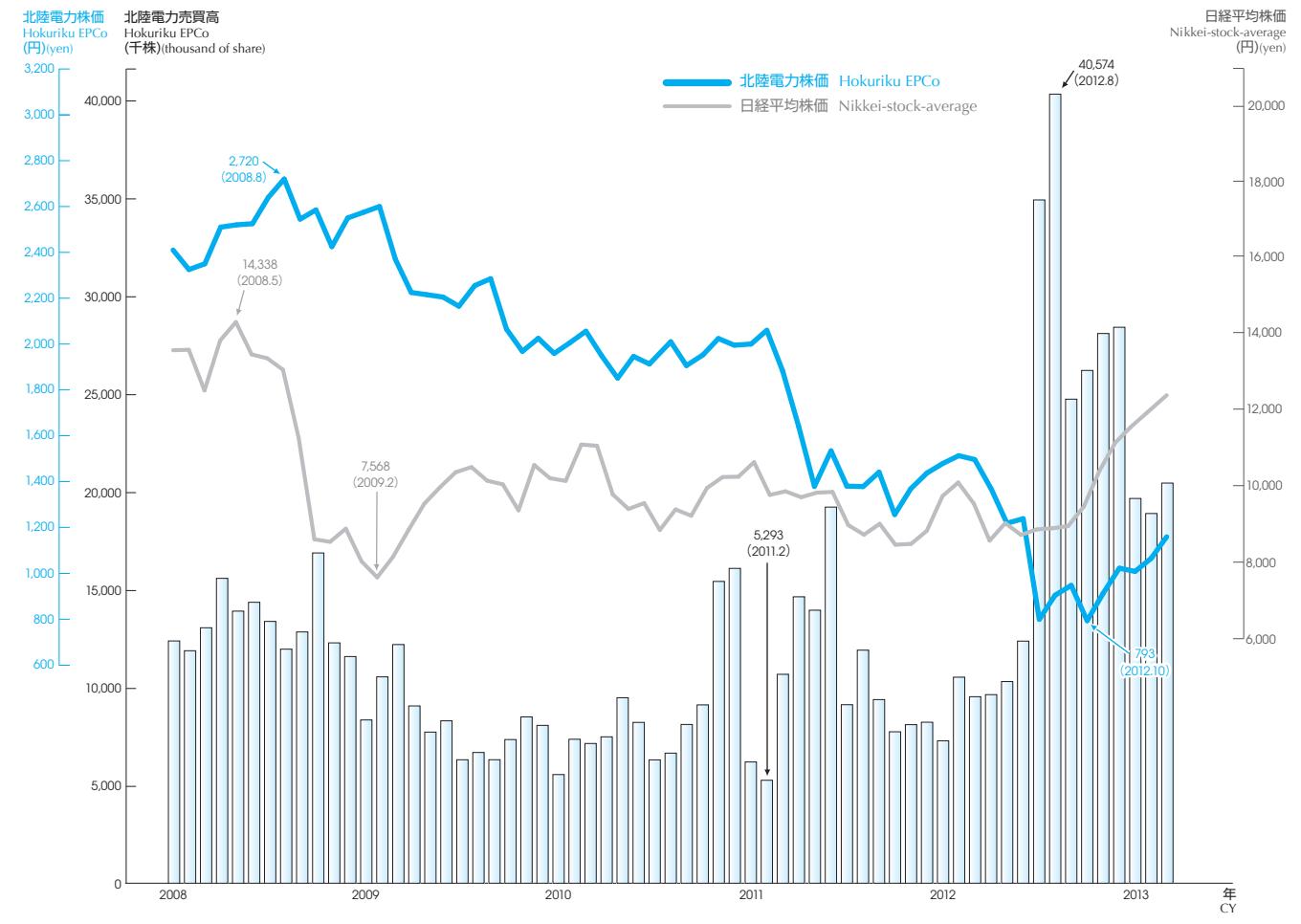


図59 総コストに占める環境保全コスト割合の推移 Ratio of Environment Protection Cost against Total Cost

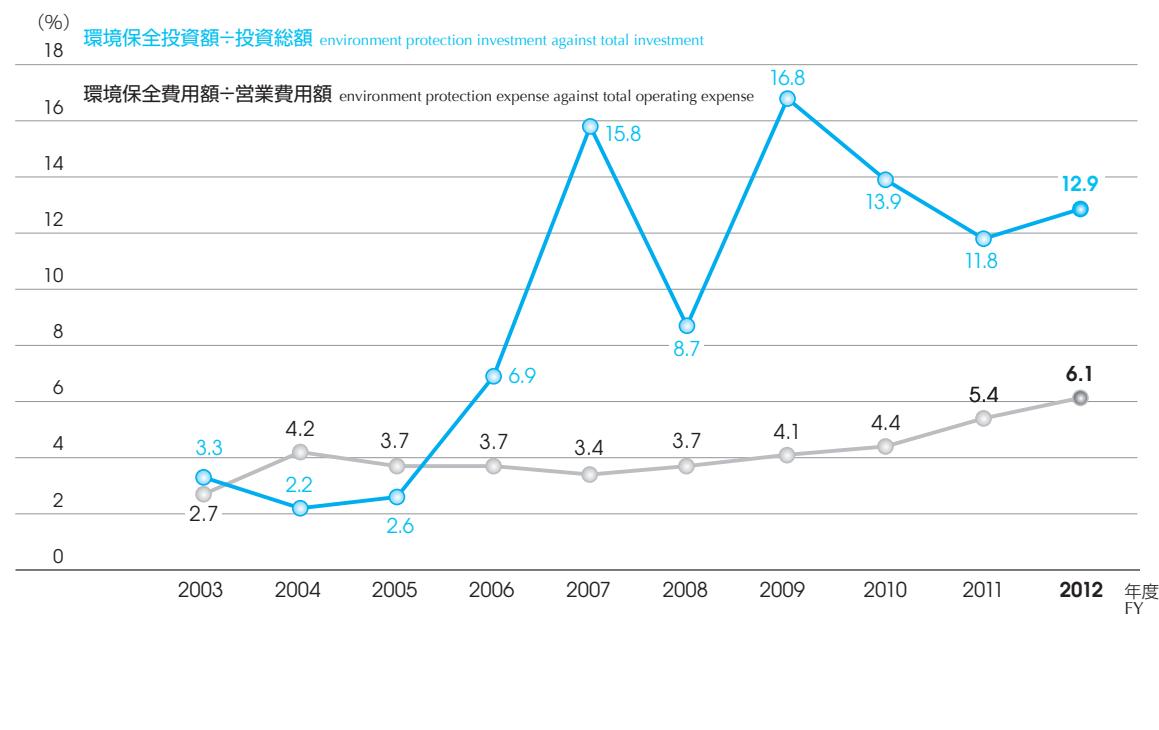


図60 CO₂排出原単位の推移 CO₂ Emission Intensity

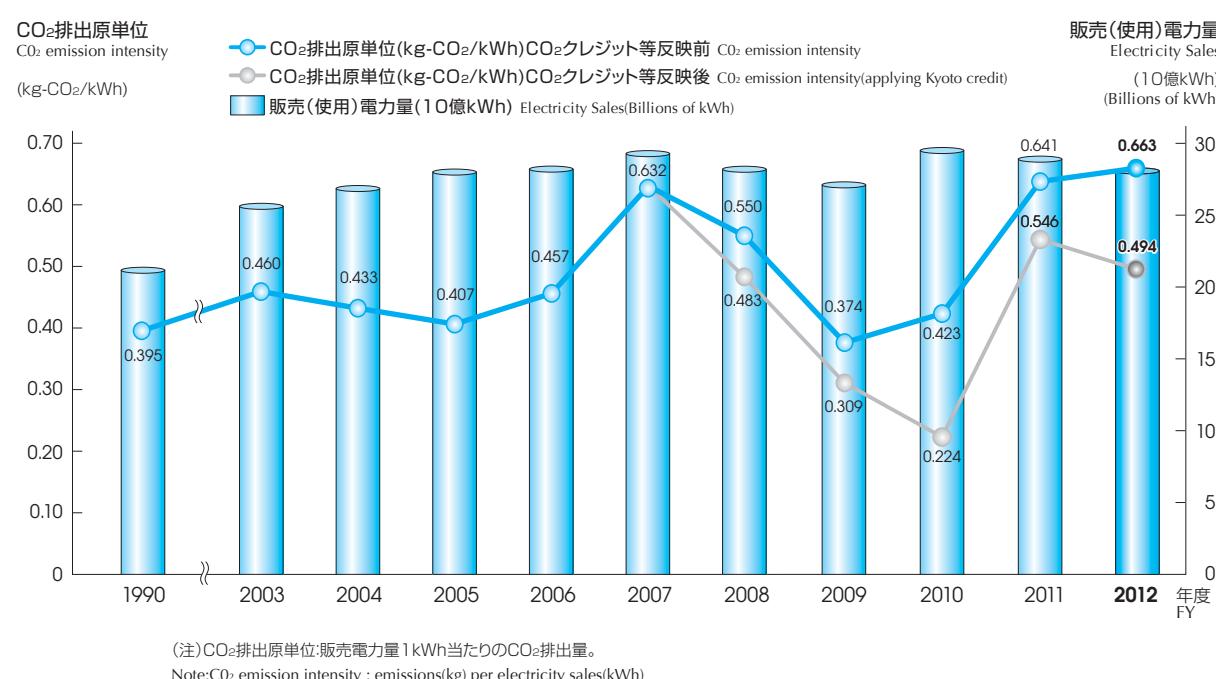


図61 火力発電所のSOx,NOx排出原単位の推移 SOx & NOx Emission Intensity at Thermal Power Plants

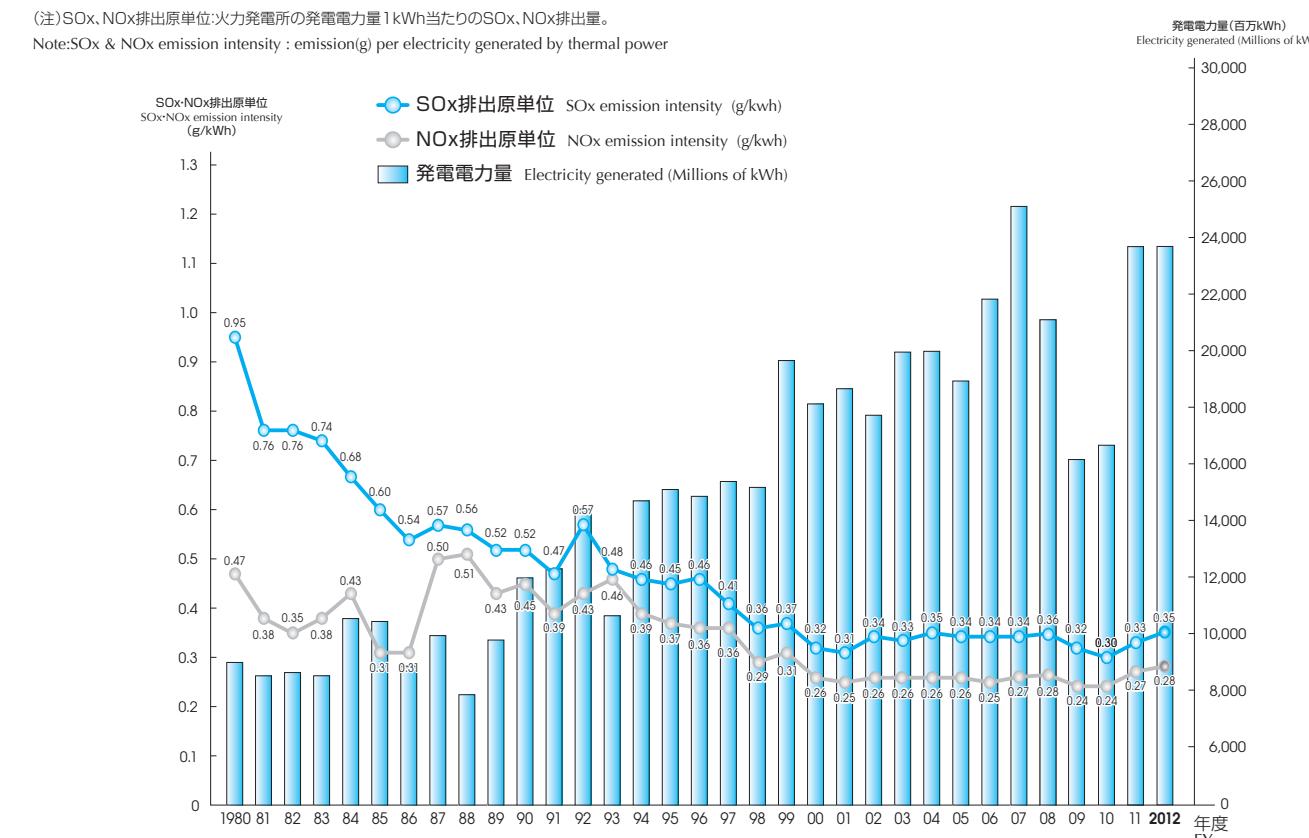


図62 新エネルギー発電電力量 Generation from New Energy

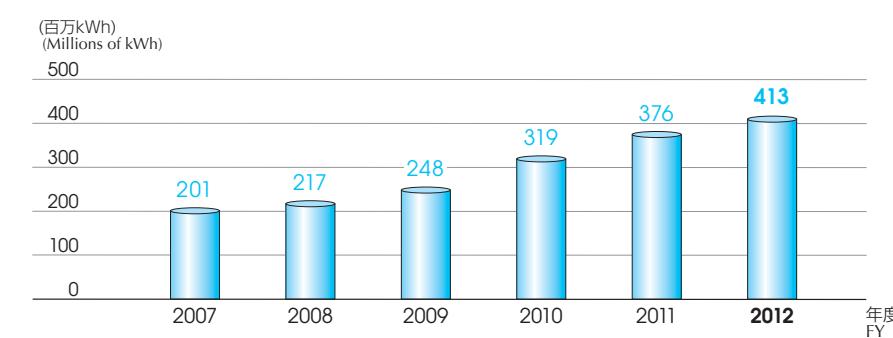


図63 太陽光・風力発電からの電力購入推移 Electricity Purchase from Photovoltaic and Wind Power

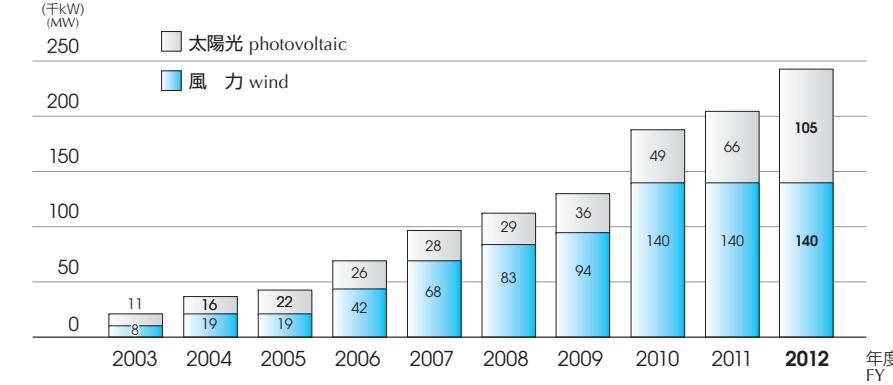


図64 電力系統図 (2013年3月31日現在) Bulk Power System (As of March 31,2013)

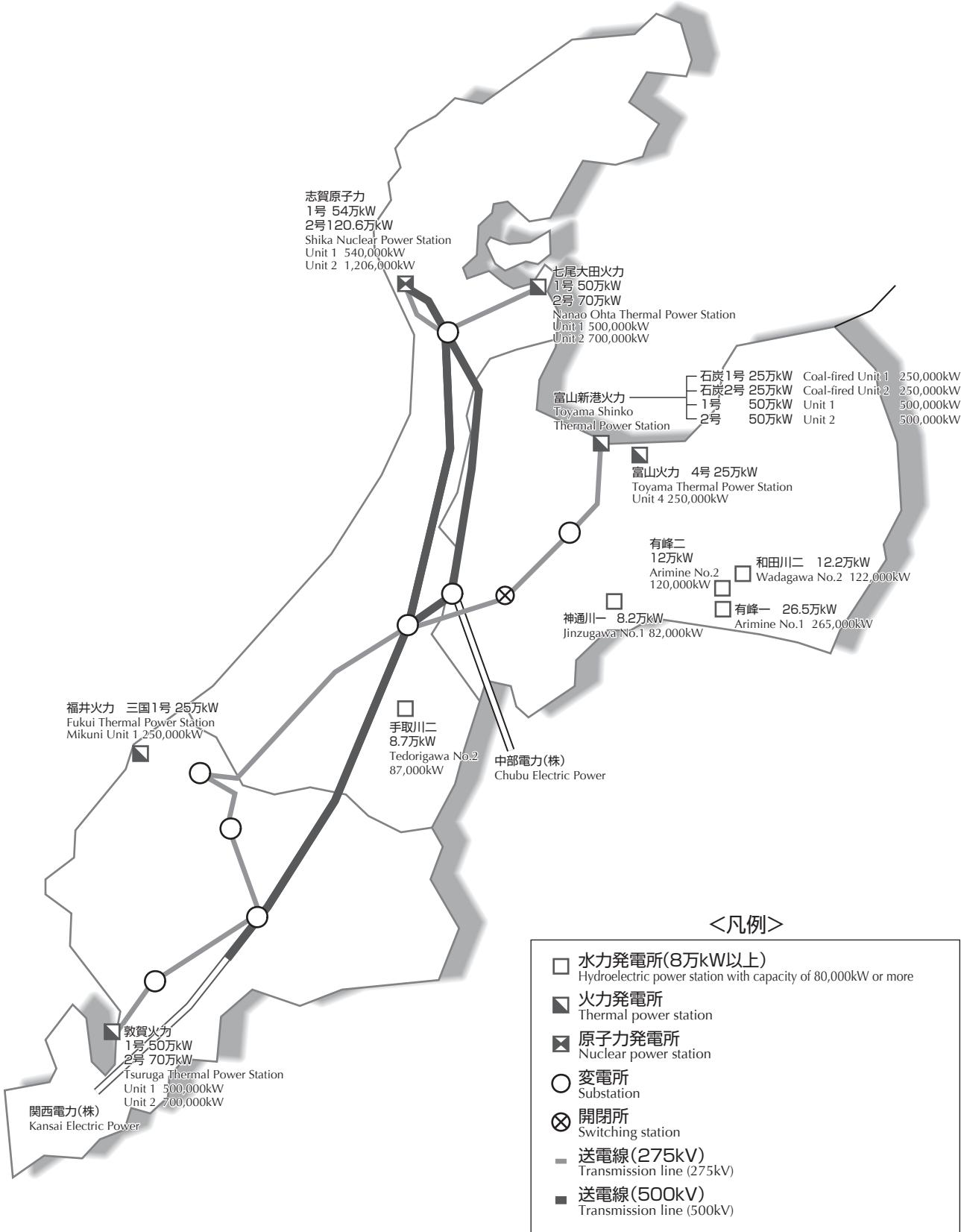


表18 関係会社の概要 Subsidiaries and Affiliates

(2013年3月31日現在)(As of March 31,2013)

会社名 Name of company	設立年月日 Date of establishment	資本金(百万円) Capital(Millions of yen)	北陸電力出資比率(%) Investment stake(%)	主な事業内容 Major business lines
子会社(○:連結子会社) Subsidiaries(○:Consolidated Subsidiaries)				
○ 日本海発電(株) The Nihonkai Power Generating Company,Inc.	1982. 4. 15 Apr.15,1982	7,350	100.0	電気の卸供給 Wholesale supply of electricity
○ 北陸発電工事(株) Hokuriku Plant Services Co.,Ltd	1970. 4. 1 Apr. 1,1970	95	100.0	火力・原子力発電設備に関する工事 Maintenance and engineering works of thermal and nuclear power generation equipment
○ 北電テクノサービス(株) Hokuden Techno Service	1982. 4. 1 Apr. 1,1982	50	100.0	水力発電・変電設備の保守 Maintenance of hydroelectric power generation and transformation equipment
○ 日本海コンクリート工業(株) Nihonkai Concrete Industries Co.	1953. 2. 4 Feb. 4,1953	150	80.0	コンクリートポール・パイプの製造・販売 Production and sale of concrete poles and piles
○ 北陸通信ネットワーク(株) Hokuriku Telecommunication Network Co.,Inc	1993. 5. 25 May 25,1993	6,000	100.0	広域イーサネットサービス、法人向けインターネット接続サービス Wide Area Ethernet service and Internet Service
(株)パワーアンドIT Power and IT Company	2009. 8. 11 Aug.11,2009	495	53.5	データセンター事業 Data center business
○ 北電産業(株) Hokuden Industry Co.,Ltd	1974. 6. 1 Jun. 1,1974	100	100.0	不動産の賃貸・管理、人材派遣、リース、ネットショップ「百選横丁」、介護・福祉事業 Lease and management, temporary staffing,lease, and net shop "百選横丁",care, and a welfare work
○ 北電情報システムサービス(株) Hokuden Information System Service Company,Inc.	1987. 4. 1 Apr. 1,1987	50	100.0	ソフトウェアの開発・保守 Development and maintenance of software
○ (株)北陸電力リビングサービス Hokuriku Electric Power Living Service Co.,Ltd	1987. 7. 1 Jul. 1,1987	50	100.0	省エネで快適な暮らしのご提案 Proposal of energy conservation and comfortable lifestyle using electricity
○ 北電パートナーサービス(株) Hokuden Partner Service Inc.	1990. 7. 2 Jul. 2,1990	20	100.0	電力設備の保守、電力関連施設の運営 Maintenance of electrical power equipment, and operation of electrical and other related facilities
○ 日本海環境サービス(株) Nihonkai Environmental Service Inc	1992. 1. 10 Jan.10,1992	50	100.0	環境調査、環境緑化の設計・施工 Environment survey, and design and execution of environment greening works
○ 北電技術コンサルタント(株) Hokuden Engineering Consultants Co.,Ltd	2001. 7. 1 Jul. 1,2001	50	100.0	土木・建築工事の調査・設計・監理 Research,design and administration of civil engineering and construction works,etc
○ 北陸電気商事(株) Hokuriku Denki Shoji Co.,Ltd	1949.11. 8 Nov. 8,1949	10	60.0	電柱広告、旅行業 Pole advertisement and travel business
(株)ジェスコ Japan Ecology and Security Service Company	2000. 6. 1 Jun. 1,2000	50	51.0	機密・保存文書のリサイクル・保管、紙製品類の販売 Recycling and storage of classified and preserved document, and sale of paper products
(株)ブリック Plastic Recycling Technology Company	2002. 7. 10 Jul.10,2002	200	51.0	プラスチックサイクル Plastic recycling
関連会社(○:持分法適用会社) Affiliates(○:Affiliates subject to the equity method)				
黒部川電力(株) Kurobegawa Denryoku	1923.10.20 Oct.20,1923	3,000	50.0	電気の卸供給 Wholesale supply of electricity
富山共同自家発電(株) Toyama Kyodo Jikahatsuden Co.,Ltd	1952. 4. 28 Apr.28,1952	1,350	50.0	自家用電力の発電 Non-utility electric power generation for auxiliary use
日本海建興(株) Nihonkai Kenko Co.,Ltd	1946. 3. 23 Mar.23,1946	200	48.0	土木・建築工事の設計・施工 Design and execution of civil engineering and construction works
○ 北陸電気工事(株) HOKURIKU ELECTRICAL CONSTRUCTION CO.,LTD.	1944.10. 1 Oct. 1,1944	3,328	28.3	電気工事 Electrical work
北陸計器工業(株) Hokuriku Instrumentation	1970. 9. 1 Sep. 1,1970	30	40.0	電力量計等の製造・修理・試験 Production,repair and testing of Watt-hour meters,etc.
北陸エナジス(株) Hokuriku Energys Co.,Ltd	1981. 4. 3 Apr. 3,1981	48	25.0	配電用開閉器等の製造・販売 Production and sale of distribution switches,etc.
北陸電機製造(株) Hokuriku Electric Co.,Ltd	1944. 5. 17 May 17,1944	200	19.8	変圧器・配電盤の製造・販売 Production and sale of transformers and switchboards
○ (株)ケーブルテレビ富山 CABLE TELEVISION TOYAMA INCORPORATED	1994. 4. 15 Apr.15,1994	2,010	13.4	有線テレビ放送サービス、インターネット接続サービス Cable TV broadcasting service and Internet Service
北陸エルネス(株) Hokuriku LNES Co.,Ltd	2001. 8. 31 Aug.31,2001	200	41.0	LNGの販売 Sale of LNG