

[Summary] Current Status of Shika Nuclear Power Station after the 2024 Noto Peninsula Earthquake (as of July 24)

- Three of the five off-site power supply transmission lines can currently receive power (required on-site power can be supplied by one off-site power supply line). Cooling of the spent fuel pool is also being sustained, and no safety related issues have occurred. Also, emergency diesel generators for use when off-site power becomes unavailable and multiple backup units consisting of high capacity power supply cars and high voltage power supply cars have been secured.
- The restoration of the Unit 2 main transformer requires a complete replacement, which is expected to take a certain amount of time. Therefore, we will also carry out equipment countermeasure construction to enable receiving power from Shika Naka Noto lines.
- Damaged facilities affected by this incident in Shika Nuclear Power Station have generally been restored or have had temporary measures implemented. We are currently proceeding with restoration of some equipment requires to take a certain amount of time in a planned manner.

Response status regarding power supply facilities

Category	No.	Title	Status of response after the previous notification (on July 4).	Plan for future action	Expected date of completion
Transformer/off-site power supply	1-①	Oil leak from Unit 1 startup transformer and actuation of pressure relief device, activation of sprinkler firefighting system	—	• All six radiators shall be replaced after structural improvement so that stress concentration does not occur in the reinforcement plate. (scheduled in August 2024)	August 2024
	2-①	Oil leak from Unit 2 main transformer and activation of sprinkler firefighting system, actuation of pressure relief device	—	• Until the main transformer is restored, the transmission voltage from Naka Noto Sub-station will be changed from 500kV to 66kV so that power can be received from Shika Naka Noto lines as well. Also, at Shika Nuclear Power Station, we plan to carry out equipment countermeasure construction to enable us to receive power at 66kV. (scheduled for the first half of FY2025) • The main transformer shall be replaced completely.	First half of FY2025 ※we will carry out equipment countermeasure construction to enable to receiving power on 5 lines.
	Common-③	Confirmed oil slick on the sea surface in front of the power station	—	• Install oil trap in gutters. (scheduled for October 2024)	October 2024
	Common-④	Status of off-site power supply (transmission line, substation facilities)	—	—	Completed
Emergency power supply	1-③	Automatic shutdown during trial run of Unit 1 high pressure core spray diesel generator	—	—	Completed
Other transformer (No impact on nuclear safety as subject transformers are not used during shutdown.)	1-⑥	Actuation of pressure relief devices of Unit 1 house transformer and main transformer	—	—	Completed
	2-⑤	Actuation of pressure relief valve of Unit 2 excitor transformer	—	—	Completed

Response status for other facilities (excluding response completed before July 4)

Category	No.	Title	Status of response after the previous notification (on July 4).	Plan for future action	Expected date of completion
Cooling water/make up water related (Pipes with leaks were used to transfer cooling water for air conditioning and water to clean analysis equipment; therefore, does not impact nuclear safety.)	1-③	Reduction of Unit 1 turbine component cooling water system surge tank level	—	—	Completed
	1-⑤	Reduction of Unit 1 pure water tank level	—	• Repair for leaking area to be performed during FY2024.	During FY2024
Low pressure turbine related (Occurring while turbine was shutdown, and does not impact nuclear safety.)	2-③	"Expansion difference large" annunciator setoff at Unit 2 low pressure turbine	—	• Turbine and generator to be inspected around the first half of FY2024, and repairs and restoration to be performed after checking for any damage.	Undecided (to be reviewed while considering inspection results)
Spent fuel storage pool related (Falling article was lightweight, and fell at a location remote from fuel, and therefore does not impact spent fuel.)	2-④	Articles falling into Unit 2 spent fuel storage pool	—	—	Completed
Building/on-site road related (Facilities continue to satisfy required functions, and damages are minor, and safety and performance are not affected.)	1-④	Inclination of Unit 1 discharge tank sea wall	—	• Restoration to be completed during FY2024 based on detailed survey involving measurement of subsidence.	During FY2024
	1-⑦	Foundation of Unit 1 discharge tank and Unit 1 component cooling discharge connection tank sea wall subjected to subsidence	—	• Restoration to be completed during FY2024 based on detailed survey involving measurement of subsidence.	During FY2024
	1-⑧	Ground becoming uneven at location where Unit 1 high voltage power car is used	—	• Recoating using asphalt planned to be conducted by the first half of FY2024.	First half of FY2024
	Common-①	Units 1, 2 waste treatment building expansion joint seal cover becoming detached	—	—	Completed
	Common-②	Subsidence of paved concrete at the reclaimed loading area	—	• Restorations are to be completed by the first half of FY2024 in preparation for FY2024 loading work (of low level radioactive waste, etc.)	First half of FY2024
Control rod drive mechanism related	1-⑩	Falling of parts which support the Unit 1 control rod drive mechanism housing in the event of its collapse	—	—	Completed

Current Status of Shika Nuclear Power Station after the 2024 Noto Peninsula Earthquake (as of July 24)

[Transformer]

◦Leak of insulating oil

Insulating oil leaking from Unit 1 startup transformer (1-①) and Unit 2 main transformer (2-①) has been collected.

Both Units 1 and 2 receive power from off-site power.

Unit 1 startup transformer has had its parts replaced and has received power.

Also, emergency diesel generators, high capacity power cars and high voltage power cars have been secured.

⇒ Necessary off-site power and emergency power sources have been secured, and there is no impact on nuclear safety, such as capabilities to cool spent fuel, etc.



Unit 1 startup transformer



Unit 2 main transformer

[Turbine/generator]

◦Turbine annunciator “expansion difference large” set-off

Annunciator “expansion difference large” was set-off at the shutdown Unit 2 low pressure turbine.

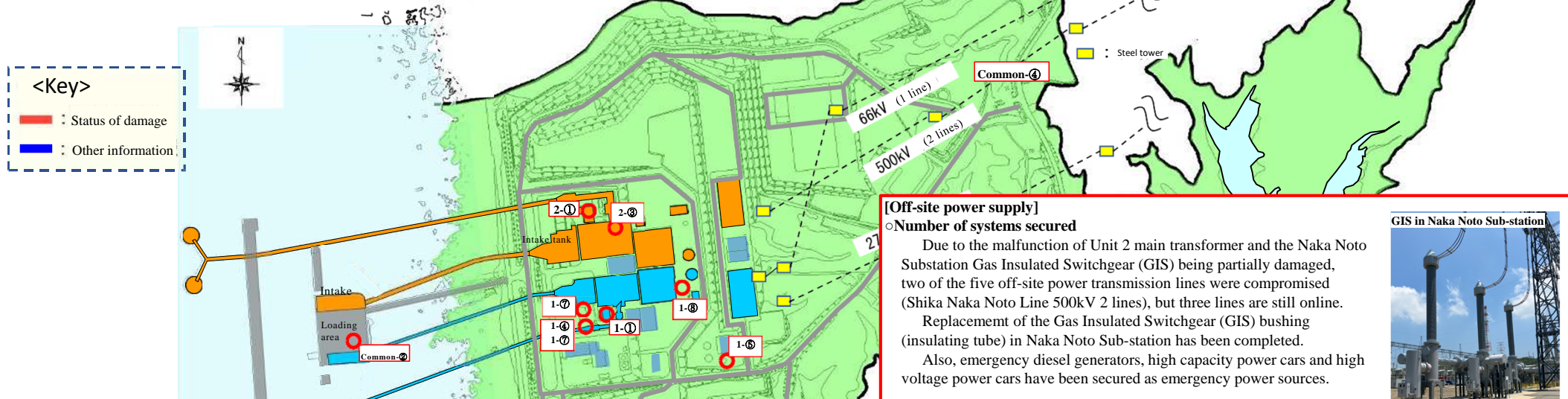
Turbine inspection is currently in progress.

Confirmed contact marks between all of the moving blades and stationary blades of the high and low pressure turbine, and also confirmed damage to the generator rotation detector.

Turbine and generator to be inspected around the first half of FY2024, and repairs and restoration to be performed after checking for any damage.

⇒ Annunciator was setoff while turbine was shutdown, and does not impact nuclear safety.

(2-③)



<Key>

○ : Status of damage

○ : Other information

[Off-site power supply]

◦Number of systems secured

Due to the malfunction of Unit 2 main transformer and the Naka Noto Substation Gas Insulated Switchgear (GIS) being partially damaged, two of the five off-site power transmission lines were compromised (Shika Naka Noto Line 500kV 2 lines), but three lines are still online.

Replacement of the Gas Insulated Switchgear (GIS) bushing (insulating tube) in Naka Noto Sub-station has been completed.

Also, emergency diesel generators, high capacity power cars and high voltage power cars have been secured as emergency power sources.

⇒ Necessary off-site power and emergency power sources have been secured, and there is no impact on nuclear safety, such as capabilities to cool spent fuel, etc.

GIS in Naka Noto Sub-station



Photographed on June 14

(Common-④)

[Building, on-site roads, etc.]

◦Subsidence and inclination, etc.

Restoration is in progress for ground deformation such as uneven ground which had an impact on function (such as concrete pavement of reclaimed unloading dock (common-②), etc.*).

Regarding deformation of on-site ground, an excavation survey confirmed that these deformations occurred only on the surface layer, and did not continue down to bedrock. Therefore, it was evaluated that deformations in the filled and back-filled soil areas were caused by shake down settlements, and deformation in other areas were caused by pavement deforming from seismic force.

Important facilities are directly supported by bedrock capable of providing adequate support; therefore, there is no impact on the function of power station facilities.

⇒ All of the equipment satisfied the necessary functions, the damage was minor, and there are no problems with safety or use.

[Cooling water, make up water]

◦Reduced inventory

Inventory level reduction of pure water tank was confirmed, however cause was identified and the reduction in level was halted.

⇒ Pipe subject, etc. to leaks were used to transfer cleaning water for analysis equipment, etc. and there is no impact on nuclear safety.

(1-⑤)

* Concrete pavement of reclaimed land unloading dock (common-②), Unit 1 drain tank and Unit 1 component cooling discharge connecting tank sea wall foundation (1-⑦), subsidence at area in proximity to where Unit 1 high capacity power car is used (1-⑧), Unit 1 drain tank sea wall tilting (1-④).

Occurring Event and Status of Response Up to the Present

*Blue text indicates areas updated after disclosure on July 4

*Response has been completed for yellow hatched areas (all temporary measures have been completed)

Shika Nuclear Power Station Unit 1

No.	Date disclosed	Title	Event overview	Response status
1-①	2024/1/2	Unit 1 Oil leak from startup transformer and actuation of pressure relief device, activation of spray firefighting system	<ul style="list-style-type: none"> • Confirmed that approx. 3,600 liters (estimate) of insulating oil* from the transformer had leaked into the weir. *Amount held: 52,200 liters (in the main unit of transformer: 42,000 liters) • Confirmed that pressure relief device had actuated when the earthquake occurred. • Manually activated spray firefighting system • Switched to standby transformer, and currently receiving power from the Akasumi line (66kV). Can also receive power from the Shika nuclear power line (275kV) via the Unit 2 electrical power distribution system. Also, emergency diesel generators, high capacity power cars and high voltage power cars have been secured as emergency power sources. <p>⇒Necessary off-site power and emergency power sources have been secured, and there is no impact on nuclear safety, such as capabilities to cool spent fuel, etc.</p>	<ul style="list-style-type: none"> • On January 2, approx. 4,200 liters have been collected when including rain water. • Closed the gate valve of the radiator leaking insulating oil, and conducted covering to prevent intrusion of rainwater. Also, gate valves for other radiators were closed to prevent leak of insulating oil caused by damage from after quakes. • Removed No.4 radiator and replaced conservator rubber bag. • Confirmed that there were no anomalies in the low voltage electric test. • Installed anti-vibration fittings on top of all radiators except for the No.4 radiator, as temporary measure to improve seismic resistance. • Conducted confirmation tests, and restored to condition where power can be received • On March 14, power received by Shika Unit 1 via the Shika nuclear power line (275kV) was switched from Unit 2 house power supply interchange to the Unit 1 startup transformer. • All six radiators shall be replaced after structural improvement so that stress concentration does not occur in the reinforcement plate. (scheduled in August 2024) • Fracture surface observation and structural analysis were conducted, and ductile fracture due to resonance was assumed to be the cause.
1-②	2024/1/2	Unit 1 Scattering of spent fuel storage pool	<ul style="list-style-type: none"> • Confirmed sloshing in spent fuel storage pool. • Amount scattered is approx. 95 liters (approx. 0.8mm decrease in pool inventory), amount of radiation is approx. 17,100Bq, no impact of radiation outside. <p>⇒Almost no changes to pool level, and there is no impact on nuclear safety, such as capabilities to cool spent fuel, etc.</p>	<ul style="list-style-type: none"> • On January 4, wiped scattered water. • Spent fuel currently being cooled in stable condition.

Occurring Event and Status of Response Up to the Present

No.	Date disclosed	Title	Event overview	Response status
1-③	2024/1/2	Unit 1 Reduction of turbine component cooling water system surge tank inventory	<ul style="list-style-type: none"> • Cooling water leaked from the cooling coil of the heating, ventilation and air conditioning system (hereinafter “HVAC”) of the Reactor Building and Turbine Building. <p>⇒Cooling water is for air conditioning, and there is no impact on nuclear safety.</p>	<ul style="list-style-type: none"> • Valves were closed and decrease in levels were confirmed to have stopped. • On February 29, performed repairs on the damaged cooling coil.
1-④	2024/1/2	Unit 1 Inclination of discharge tank sea wall	<ul style="list-style-type: none"> • The steel sea wall (height 4m) autonomously installed as tsunami measures around the Unit 1 discharge tank (perimeter approx. 108m), was confirmed to have inclined by approx. several cm due to impact of the earthquake. <p>⇒The deformation is minor and has no impact on performance. No other inclination was identified.</p>	<ul style="list-style-type: none"> • Installed sandbags in the gap identified between the discharge tank sea wall and concrete foundation. • Conduct detailed survey in the future to measure subsidence, etc., and based on results, plan restoration in FY2024.
1-⑤	2024/1/2	Unit 1 Reduction of pure water tank inventory	<ul style="list-style-type: none"> • Confirmed the inventory of pure water tank to be decreasing by about approx. 7.3 liters (438 liters/hour) every minute. • Amount leaked was tiny compared to production capability for pure water (20,000 liters/hour) <p>⇒Water in the pure water tank are to be used to clean analysis equipment, and there is no impact on nuclear safety.</p>	<ul style="list-style-type: none"> • Identified leaking pipe which was buried outdoors. Valve was closed, and confirmed that reduction of inventory levels had stopped. • Pure water was supplied to the destination of pipe subject to leak using different means. Repair for leaking area to be performed during FY2024.
1-⑥	2024/1/5	Unit 1 Actuation of pressure relief devices of house transformer and main transformer	<ul style="list-style-type: none"> • Confirmed actuation of pressure relief devices of Unit 1 house transformer and Unit 1 main transformer during earthquake. (Oil enclosed in the transformer sloshed around during an earthquake, causing the internal pressure to rise temporarily, causing the pressure relief device to actuate correctly. Confirmed that there are no oil leaks from the event.) <p>⇒Actuation of pressure relief devices of the house transformer and main transfer were confirmed, but this is normal and without issue.</p>	<ul style="list-style-type: none"> • Visual inspection was conducted for the main transformer, and no anomalies were confirmed. • Visual inspection was conducted for house transformer. Although cracks were confirmed in the reinforcing plate and fin welds of all radiators, confirmed that there were no abnormal performance of function. • On April 19, replaced the pressure relief device of Unit 1 house transformer and main transformer.

Occurring Event and Status of Response Up to the Present

No.	Date disclosed	Title	Event overview	Response status
1-⑦	2024/1/5	Unit 1 Foundation of discharge tank and Unit 1 component cooling discharge connection tank sea wall subjected to subsidence	<ul style="list-style-type: none"> • The foundation of the steel sea wall (height 4m) autonomously installed as tsunami measures around the Unit 1 discharge tank and Unit 1 component cooling discharge connecting tank, was confirmed to have subsided by approx. several cm due to impact of the earthquake. ⇒There are no abnormalities with the exception of the partial incline of the sea wall (1-4), and sandbags were installed in gaps of few cm confirmed at the subsided area; therefore, there is currently no impact on function. 	<ul style="list-style-type: none"> • Sandbags installed in gaps confirmed between discharge tank sea wall and concrete foundation. • Conduct detailed survey in the future to measure subsidence., and based on results, plan restoration in FY2024.
1-⑧	2024/1/5	Unit 1 Ground becoming uneven at location where Unit 1 high voltage power car is used	<ul style="list-style-type: none"> • Confirmed that unevenness of several cm had appeared on the road near the site where Unit 1 high voltage power car is used. ⇒The high voltage car can be used without issue of deployed in a different area nearby; therefore, there is no impact. 	<ul style="list-style-type: none"> • Access restriction indication posted for subject area. • Recoating of uneven area using asphalt planned to be conducted by the first half of FY2024.
1-⑨	2024/1/17	Unit 1 Automatic shutdown during trial run of high pressure core spray diesel generator	<ul style="list-style-type: none"> • After Shika Town experienced an earthquake of intensity five lower on January 16, trial run of Unit 1 high pressure core spray diesel generator was conducted as safeguard measures, but subject generator shutdown automatically. No abnormality was observed in the trial run (conducted January 4) conducted following the Shika Town earthquake of intensity seven on January 1. ⇒No impact on power supply as three off-site power lines (Akasumi line (66kV one line) and Shika nuclear power line (275kV two lines) are secured, and two out of three Unit 1 emergency diesel generators are sound. 	<ul style="list-style-type: none"> • Regarding this event, causal survey did not identify abnormality in equipment. Also, no abnormality was identified in the load test carried out afterwards. • Applied changes to procedures regarding measures to be taken against estimated cause, and high pressure core spray diesel generator was put on standby.
1-⑩	2024/4/10	Unit 1 Falling of parts which support the control rod drive mechanism in the event of its collapse	<ul style="list-style-type: none"> • During inspection to check integrity of seismic resistance of power station facilities after the 2024 Noto Peninsula Earthquake (conducted from March 1-27), confirmed falling of parts which support the Unit 1 control rod drive mechanism housing in the event of its collapse. ⇒Subject part does not directly support the control rod drive mechanism, and is installed to support the control rod drive mechanism housing in the event of its collapse; therefore, there is no adverse impact on the function of control rod drive mechanism. Even if falling of subject parts occurs during operation, the control rod drive mechanism will function normally. During subject inspection to check integrity of seismic resistance of power station facilities after the 2024 Noto Peninsula Earthquake, no deficiencies which impacted nuclear safety, including subject case of falling parts, were confirmed. 	<ul style="list-style-type: none"> • On April 2, fallen parts were collected. • On April 15, collected parts were installed. • On May 31, confirmed and corrected misalignment of general parts which support the control rod drive mechanism housing in the event of its collapse.

Occurring Event and Status of Response Up to the Present

Attachment 2

[as of July 24, 2024]

Shika Nuclear Power Station Unit 2

No.	Date disclosed	Title	Event overview	Response status
2-①	2024/1/2	<p>Unit 2 Oil leak from main transformer and actuation of pressure relief device, activation of spray firefighting system</p>	<ul style="list-style-type: none"> • Confirmed that approx. 3,500 liters (estimate) of insulating oil* from the transformer had leaked into the weir. *Amount held: 122,500 liters (in the main unit of transformer: 122,500 liters) • Confirmed actuation of pressure relief device and spray firefighting system. (also confirmed that there was no actual fire) • Switched to standby transformer, and currently receiving power from the Shika nuclear power line (275kV). Can also receive power from the Akasumi line (66kV). Also, emergency diesel generators, high capacity power cars and high voltage power cars have been secured as emergency power sources. ⇒Necessary off-site power and emergency power sources have been secured, and there is no impact on nuclear safety, such as capabilities to cool spent fuel, etc. 	<ul style="list-style-type: none"> • On January 5, approx. 19,800 liters of oil have been collected (estimated). (When including rain water, approx. 24,600 liters. Amount collected corrected (January 5)) • Closed the gate valve of the radiator leaking insulating oil, and conducted covering to prevent intrusion of rainwater. Also, gate valves for other radiators were closed to prevent leak of insulating oil caused by damage from after quakes. • Removed No.11 cooling unit. • Confirmed discharge crater and damage on the T phase bushing. Also confirmed discharge crater on the bushing case. • Although traces of carbon were found on the wall of the transformer unit, no anomalies were confirmed on the coil and iron core. No anomalies were confirmed on the R and S phase bushings and its bushing cases. • Cracks in the coating of No.1-10 cooling unit upper pipe joint were peeled and inspected visually; and damage was confirmed. • Method of restoration (scope of replacement, work method, test method, etc.) is currently being reviewed while considering results of internal inspection, and the date of restoration is undecided. • Fracture surface observation and structural analysis were conducted, and ductile fracture due to resonance was assumed to be the cause. • Until the main transformer is restored, the transmission voltage from Naka Noto Sub-station will be changed from 500kV to 66kV so that power can be received from Shika Naka Noto lines as well. Also, at Shika Nuclear Power Station, we plan to carry out equipment countermeasure construction to enable us to receive power at 66kV. (scheduled for the first half of FY2025.) • The main transformer shall be replaced completely.

Occurring Event and Status of Response Up to the Present

Attachment 2

[as of July 24, 2024]

Shika Nuclear Power Station Unit 2

No.	Date disclosed	Title	Event overview	Response status
2-②	2024/1/2	Unit 2 Scattering of spent fuel storage pool	<ul style="list-style-type: none"> • Confirmed sloshing in spent fuel storage pool. • Amount scattered is approx. 326 liters (approx. 1.3mm decrease in pool inventory), amount of radiation is approx. 4,600Bq, no impact of radiation outside. <p>⇒Almost no changes to pool level, and there is no impact on nuclear safety, such as capabilities to cool spent fuel, etc.</p>	<ul style="list-style-type: none"> • On January 3, wiped scattered water. • Spent fuel currently being cooled in stable condition.

Occurring Event and Status of Response Up to the Present

No.	Date disclosed	Title	Event overview	Response status
2-③	2024/1/2	Unit 2 “Expansion difference large” annunciator setoff for low pressure turbine	<ul style="list-style-type: none"> • Annunciator “expansion difference large” was setoff due to swaying from earthquake. ⇒ Occurred when turbine was shutdown, and does not impact securing of nuclear safety. 	<ul style="list-style-type: none"> • From March 8, started inspection of turbine. • When the turbine lubricating oil system was started up to separate turbine and generator shaft joint, there was dripping of oil from the bottom of the generator shaft bearing (1 drop/min.), and cracks were confirmed on some welded areas. Repairs to be performed in the future. • Confirmed floating of thrust bearing housing* and loose bolts, etc. Detailed inspection and repairs to be performed in the future. <li style="padding-left: 20px;">* Housing containing thrust bearing which receives force applied to the axial direction • Confirmed contact mark between moving and stationary blades of low pressure turbine (A) , (B) , (C). • Confirmed contact mark between moving and stationary blades of high pressure turbine. • Confirmed deformation of thrust bearing seal ring and dents in the metal parts. • Confirmed damage to the connector pipe protrusion located around the thrust bearing. • Confirmed deformation of turbine/generator coupling oil deflector at the shaft connection • Confirmed damage to turbine expansion differential meter at the shaft connection. • Confirmed damage to the generator rotation detector and rotation detection gear. • Confirmed broken generator thrust key fixation bolt. • Confirmed damage, etc. around the generator shaft bearing alignment key. • Turbine inspection to be performed around the first half of FY2024, and after confirming damage, repairs and restoration are to be conducted.

Occurring Event and Status of Response Up to the Present

Attachment 2

[as of July 24, 2024]

No.	Date disclosed	Title	Event overview	Response status
2-④	2024/1/2	Unit 2 Articles falling into spent fuel storage pool	<ul style="list-style-type: none"> • Confirmed that one of the parts used for reactor coolant recirculation pump inspection, stored in the Unit 2 spent fuel storage pool had fallen to the bottom of the pool. ⇒The subject article is light (polyester material), and fell at a location remote from fuel (approx. 4m); therefore, there is no impact to spent fuel. 	<ul style="list-style-type: none"> • On March 29, fallen articles were collected.
2-⑤	2024/1/3	Unit 2 Actuation of pressure relief valve of exciter transformer	<ul style="list-style-type: none"> • Confirmed that actuation of pressure relief valve at the top of transformer caused approx. 100 liters (estimated) of insulation oil of transformer to be discharged to the weir via feed tube. (Earthquake causing the oil in transformer to slosh resulted in temporary increase of internal pressure which led to the normal actuation of the pressure relief valve.) ⇒The exciter transformer is used during plant operation; therefore, there is no impact on nuclear safety. 	<ul style="list-style-type: none"> • On January 5, approx. 100 liters of oil collected. • On February 26, replaced pressure relief valve, and conducted low voltage electric test.
2-⑥	2024/1/3 2024/3/25 (Added)	Unit 2 Increase of seawater level inside intake tank	<ul style="list-style-type: none"> • Reconfirming power station data from January 1 confirmed that Unit 2 intake tank seawater level had increased by approx. 3m compared to normal levels. ⇒Sea embankment and sea wall 4m high are installed at EL11m on site premises; therefore, an increase of approx. 3m will not have an impact on power station facilities. 	<ul style="list-style-type: none"> • Confirmed an increase of approx. 3m in the Unit 2 intake tank using a level gauge, and fluctuations in sea levels was analyzed. Also, the data for intake tank levels was used to perform analysis, and evaluation concluded that there was an increase of approx. 3m in levels near the intake port. Furthermore, collection, analysis and evaluation of data from the wave meter confirmed that there approx. 3m of sea level increase near the unloading dock. • Analysis and survey of traces were conducted regarding the tsunami run-up height in front of the site, and results confirmed subject height to be approx. 4m.

Occurring Event and Status of Response Up to the Present

Attachment 2

[as of July 24, 2024]

Common for Shika Nuclear Power Station Units 1 and 2

No.	Date disclosed	Title	Event overview	Response status
Common-①	2024/1/2	Units 1, 2 Waste treatment building expansion joint seal cover becoming detached	<ul style="list-style-type: none"> • Confirmed that metallic cover, which protects the rubber sealing material (expansion) connecting Units 1 and 2 waste treatment buildings, had become detached. Also, subject seal cover functions as a degradation prevention part for sealing material. ⇒Confirmed that there was no damage to sealing material. Also, there was no radiological impact outside. 	<ul style="list-style-type: none"> • On March 19, replaced seal cover.
Common-②	2024/1/5	Subsidence of paved concrete at the reclaimed loading area	<ul style="list-style-type: none"> • At the reclaimed part of the loading area, paved concrete had subsided as a result of the earthquake, causing uneven ground. ⇒No structural issue regarding the loading area. 	<ul style="list-style-type: none"> • Conducted detailed survey to confirm scope of subsidence and volume subsided. • Measures taken for temporary restoration to eliminate uneven ground using sandbags. Repairs using concrete is in progress. • Restoration is to be conducted by the first half of FY2024 in preparation of loading work for FY2024 (low level radioactive waste).
Common-③	2024/1/7	Oil film being confirmed on the sea in front of the power station	<ul style="list-style-type: none"> • Confirmed oil film (approx. 5m by 10m) floating on the sea surface in front of the Shika Nuclear Power Station • Actuation of spray fire fighting system in the event of the January 1 earthquake caused leaked insulation oil of the transformer to scatter, and it is assumed that subject oil flowed out into the sea via drain after rainfall. ⇒Leaked oil was neutralized and collected, and there is no impact on the environment. 	<ul style="list-style-type: none"> • On January 7, oil film was treated using neutralizers. • Confirmed that the station in general was not subjected to other oil leaks. • Install oil fence, and continued focused monitored to check for residual oil in drains.
	2024/1/10	Oil film being confirmed on the sea in front of the power station	<ul style="list-style-type: none"> • Oil film was confirmed in the drain around the Unit 2 main transformer, and confirmation of the downstream side confirmed oil film floating on the ocean in front of the power station (approx. 100m by 30m, approx. 6 liters) ⇒There is no environmental impact of installing oil fence on the coast. 	<ul style="list-style-type: none"> • Installation of oil absorbing mats in the drain was improved and monitored. • Removed gravel from the oil retainer holding leaked oil and confirmed that oil retainer and underground tank were not damaged. • Crushed stone outside the oil retainer, gutter and road (pavement) where oil had scattered, were designated as the source of oil leak, and crushed stones were removed and the subject area cleaned. • Established and implemented response procedure to be used (such as operation of discharge gate, etc.) when discovering oil leak on station premises. • Install oil trap in gutters. (scheduled for October 2024)

Occurring Event and Status of Response Up to the Present

No.	Date disclosed	Title	Event overview	Response status
Common-④	2024/1/9	<p>Status of offsite power supply (transmission line, sub-station facilities)</p>	<ul style="list-style-type: none"> • Conducted inspection of transmission line connected to Shika Nuclear Power Station, and confirmed the following: (Shika nuclear power line 275kV two lines) <ul style="list-style-type: none"> • No abnormality (Akasumi line 66kV one line) • An insulator for the transmission line (one piece) and disconnected wire (one area) on the jumper line (cable connecting insulation device before and behind steel towers were confirmed, but there currently are no issues regarding performance of transmission lines. [No. 5 steel tower: one out of six damaged] [No. 3 steel tower: five out of 30 wires disconnected] • Confirmed deformation (one location) of jumper connecting terminal on the Akasumi line No.10 steel tower (notified February 9). (Shika Naka Noto line 500kV two lines) • Confirmed damaged the GIS (Gas Insulated Switchgear) bushing (insulating tube) in Naka Noto Sub-station, damaged isolation on transmission line (two locations). [Line 2 switchyard anchor structure: 4 out of 53 damaged] [Line 1 No. 2 steel tower: 1 out of 36 damaged] • One out of two lines of the Shika Naka Noto line is online, and the Unit 2 main transformer is also out of service and cannot receive power. • Three lines (Shika nuclear power line No. 1 line, Shika nuclear power line No.2 line, Akasumi line) are connected to Shika Nuclear Power Station as off-site power, and power can be supplied to both Units 1 and 2. Also, emergency diesel generators, high capacity power cars and high voltage power cars have been secured as emergency power sources. <p>⇒Necessary off-site power and emergency power sources have been secured, and there is no impact on nuclear safety, such as capabilities to cool spent fuel, etc.</p>	<p>(Akasumi line 66kV)</p> <ul style="list-style-type: none"> • On January 13, replaced damaged insulation (one piece) and disconnected jumper line (one area). • On February 10, replaced jumper connecting terminal and jumper line (one area). <p>(Shika Naka Noto line 500kV)</p> <ul style="list-style-type: none"> • On January 31, replaced two transmission line insulators. • On June 14, replaced the GIS (Gas Insulated Switchgear) bushing (insulating tube) in Naka Noto Sub-station.