

FACT BOOK 2017

データでみる北陸電力 2017年度版

北陸電力株式会社

Hokuriku Electric Power Company

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平成29年8月制作

August 2017 production

目次 Contents

1. 北陸電力の概要	Company Overview
表1 会社概要	Company Profile
表2 資本金の推移	Capital over Time
表3 電力各社の概要	Overview of Japan's 10 Electric Power Companies
表4 総資産の推移(連結・個別)	Total Assets(Consolidated and Non-consolidated)
表5 売上高の推移(連結・個別)	Sales(Consolidated and Non-consolidated)
表6 経常損益の推移(連結・個別)	Ordinary Income/loss(Consolidated and Non-consolidated)
表7 当期純損益の推移(連結・個別)	Net Income/loss(Consolidated and Non-consolidated)
表8 発電設備の推移	Installed Capacity
表9 販売電力量の推移	Electricity Sales
表10 従業員数の推移(個別)	Number of Employees (Non-consolidated)
2. 電力需要	Electricity Demand
表11 エコキュート開発台数(純増)の推移(累計)	Number of EcoCute system Unit number (Cumulative Total)
表12 販売電力量の推移	Electricity Sales
表13 年負荷率の推移	Annual Load Factor
表14 季節によって異なる電気の使われ方	Electricity Use by Season
表15 時間帯によって異なる電気の使われ方	Electricity Use by Time of Day
3. 電力供給	Electricity Supply
表16 需給実績の推移	Electricity Supply and Demand
表17 発電電力量構成比の推移	Power Generation Breakdown
表18 需給計画(北陸エリア最大電力)	Supply and Demand Plan(Peak Load in Hokuriku area)
表19 原子力設備利用率・出水率の推移	Nuclear Power Capacity Factor and Flow Rate
表20 お客さま1戸当たりの停電の推移	Number and Duration of Outages per Household
4. 電力供給設備	Electricity Supply Facilities
表21 自社発電設備の推移	Installed Capacity
5. 設備投資	Capital Investment
表22 設備投資額の推移(設備別)	Capital Investment by Facility Type
表23 設備投資額の推移(資金源別)	Capital Investment by Source of Funds
表24 資金調達の推移	Fund Procurement
表25 格付取得状況	Credit Ratings
6. 電気料金	Electricity Rates
図1 北陸電力の電気料金の推移	Hokuriku Electric Power Electricity Rates
7. 連結財務データ	Consolidated Financial Data
表26 経常利益の推移	Ordinary Income
表27 有利子負債残高の推移	Outstanding Interest-bearing Debt
表28 ROA(総資産営業利益率)の推移	Return on Assets(Ratio of Operating Income to Total Assets)
表29 自己資本利益率(ROE)の推移	Return on Equity
表30 自己資本の推移	Shareholders' Equity
表31 自己資本比率の推移	Capital-to-asset Ratio
表32 総資産利益率の推移	Return on Total Assets
表33 売上高当期純利益率の推移	Ratio of Net Income to Sales
表34 売上高経常利益率の推移	Ratio of Ordinary Income to Sales
表35 1株当たり当期純損益の推移	Net Income per Share
表36 1株当たり純資産の推移	Net Assets per Share
表37 株価収益率(PER)の推移	Price-to-earnings Ratio(PER)
表38 株価純資産倍率(PBR)の推移	Price-to-book Ratio
表39 連結貸借対照表	Consolidated Balance Sheets
表40 連結損益計算書	Consolidated Statements of Operations
表41 連結キャッシュ・フロー計算書	Consolidated Statement of Cash Flows
8. 個別財務データ	Non-consolidated Financial Data
表42 資産構成の推移	Breakdown of Assets
表43 自己資本の推移	Shareholders' Equity
表44 自己資本比率の推移	Capital-to-asset Ratio
表45 経常収益の推移	Ordinary Income
表46 経常費用の推移	Ordinary Expenses
表47 売上高当期純利益率の推移	Ratio of Net Income to Sales
表48 売上高経常利益率の推移	Ratio of Ordinary Income to Sales
表49 総資産利益率の推移	Return on Total Assets
表50 自己資本利益率(ROE)の推移	Return on Equity
表51 支払利息・インタレストカバレッジの推移	Interest Expenses and Interest Coverage Ratio
表52 有利子負債残高の推移	Outstanding Interest-bearing Debt
表53 1株当たり当期純損益の推移	Net Income/loss per Share
表54 1株当たり純資産の推移	Net Assets per Share
表55 株価収益率(PER)の推移	Price-to-earnings Ratio(PER)
表56 株価純資産倍率(PBR)の推移	Price-to-book Ratio
表57 配当性向の推移	Dividend Ratio
表58 配当利回りの比較(東証1部業種別)	Comparison of Dividend Yield by Industry(Using the Categories of the First Section of the Tokyo Stock Exchange)
表59 貸借対照表	Non-consolidated Balance Sheets
表60 損益計算書	Non-consolidated Statements of Operations
9. 株式の状況	Share Data
表61 所有株式数別株主数の推移	Breakdown of Shareholders by Number of Shares Held
表62 所有者別株式数比率の推移	Breakdown of Shareholders by Category
表63 地域別株主数分布の推移	Breakdown of Shareholders by Region
表64 地域別株式数分布の推移	Breakdown of Shareholdings by Region
表65 株価と売買高の推移	Share Price and Trading Volume
10. 環境への取組み	Environmental Initiatives
表66 総コストに占める環境保全コスト割合の推移	Environmental Protection Costs as a Proportion of Total Costs
表67 CO ₂ 排出係数の推移	CO ₂ Emission Intensity
表68 火力発電所のSO _x 、NO _x 排出原単位の推移	Thermal Power Plant SO _x and NO _x Emission intensity
表69 新エネルギー発電電力量	Generation from New Energy
表70 太陽光・風力発電からの電力購入推移	Electricity Purchased from Solar and Wind Power
11. 北陸電力インフォメーション	Company Information
図2 電力系統図	Bulk Power System
表71 関係会社の概要	Overview of Subsidiaries and Affiliates

1. 北陸電力の概要

Company Overview

表1：会社概要

Company Profile

(2016年度または2017年3月31日現在)

(Information current as of fiscal 2016 or March 31, 2017)

項目		
設立年月日 Date of establishment	1951年5月1日 May 1, 1951	
資本金 Capital	117,641 百万円 ¥117,641 million	
総資産※1 Total assets※1	1,518,076 百万円 ¥1,518,076 million	(1,460,682 百万円 ¥1,460,682 million)
売上高※1 Sales※1	542,572 百万円 ¥542,572 million	(497,617 百万円 ¥497,617 million)
経常損益※1 Ordinary income/loss ※1	2,012 百万円 ¥2,012 million	(△3,256 百万円 ¥△3,256 million)
当期純損益※1 Net income/loss※1	△ 622 百万円※2 ¥△622 million	(△1,848 百万円 ¥△1,848 million)
発電設備 Installed capacity	発電所数 Number of power plants	出力 Capacity
水力 Hydro	131 カ所 131 sites	1,924 千kW 1,924MW
火力 Thermal	6 カ所 6 sites	4,400 千kW 4,400MW
原子力 Nuclear	1 カ所 1 site	1,746 千kW※3 1,746MW※3
新エネルギー New energy	4 カ所 4 sites	4 千kW 4MW
合計 Total	142 カ所 142 sites	8,074 千kW 8,074MW
送配電設備 Transmission and distribution facilities	架空 Overhead	地中 Underground
送電線亘長 Total transmission network length	3,172 km	142 km
配電線路亘長 Total distribution network length	41,952 km	1,416 km
変電設備 Substations	変電所数 Number of substations	出力 Capacity
	202 カ所 202	31,118 千kVA 31,118 MVA
販売電力量 Electricity sales	電灯 Residential	電力 Commercial/industrial
	8,233 百万kWh 8,233 GWh	19,871 百万kWh 19,871 GWh
合計 Total	28,104 百万kWh 28,104 GWh	
従業員数※1 Number of employees※1	8,346 人 8,346	(5,010 人 5,010)

- (注) 1. ※1 欄の数字は連結。() 内は個別。
 2. ※2 親会社株主に帰属する当期純損益。
 3. ※3 は志賀2号機において、整流板を設置して運転の場合。
 4. 従業員数は就業人員数。
 5. 四捨五入のため合計が合わない場合がある。

Notes : 1. ※1 refer to consolidated figures. Non-consolidated figures are in parentheses.
 2. ※2 Profit (loss) attributable to owners of parent.
 3. ※3 is in the case of installation of turbine straightening vane in Shika Unit 2.
 4. Includes all workers at the company.
 5. There may be a slight discrepancy in totals due to rounding.

表2：資本金の推移

Capital over Time

(単位：百万円)

(Unit: Millions of yen)

年月日 Date	増資額 Amount of increase	増資後資本金 Capital after increase
1951年5月1日 May 1, 1951	—	370
～1960年3月31日 Through March 31, 1960	15,230	15,600
～1970年3月31日 Through March 31, 1970	16,748	32,348
～1980年3月31日 Through March 31, 1980	44,651	77,000
～1990年3月31日 Through March 31, 1990	38,814	115,814
～2000年3月31日 Through March 31, 2000	1,827	117,641
～2017年3月31日 Through March 31, 2017	—	117,641

1. 北陸電力の概要

Company Overview

表3：電力各社の概要

(2016年度または2017年3月31日現在)

Overview of Japan's 10 Electric Power Companies

(Information current as of fiscal 2016 or March 31, 2017)

項目 会社	資本金 (百万円) Capital (Millions of yen)	総資産 (百万円) Total assets (Millions of yen)	売上高 (百万円) Sales (Millions of yen)	経常損益 (百万円) Ordinary income/loss (Millions of yen)	当期純損益 (百万円) Net income/loss (Millions of yen)	発電設備 (千kW) Installed capacity (MW)	販売電力量 (百万kWh) Electricity sales (GWh)	従業員数・連結 (人) Number of employees
北海道 Hokkaido	114,291	1,829,539	702,776	12,603	8,793	7,957	26,806	10,985
		1,768,980	677,141	5,838	5,150			5,389
東北 Tohoku	251,441	4,145,928	1,949,584	104,704	69,931	18,209	74,258	24,771
		3,838,843	1,738,662	80,483	59,910			12,748
東京 Tokyo	1,400,975	12,277,600	5,357,734	227,624	132,810	67,594	241,520	42,060
		-	-	-	-			7,743
中部 Chubu	430,777	5,412,307	2,603,537	121,483	114,665	33,138	121,821	30,635
		4,956,547	2,389,719	99,122	72,014			16,632
北陸 Hokuriku	117,641	1,518,076	542,572	2,012	△622	8,074	28,104	8,346
		1,460,682	497,617	△3,256	△1,848			5,010
関西 Kansai	489,320	6,853,182	3,011,337	196,125	140,789	36,578	121,500	32,666
		5,834,912	2,614,440	143,720	103,064			19,533
中国 Chugoku	185,527	3,100,754	1,200,379	19,489	11,341	11,536	57,254	13,570
		2,875,781	1,121,789	16,193	14,669			8,678
四国 Shikoku	145,551	1,301,267	684,537	15,924	11,349	6,342	25,697	8,169
		1,239,942	613,198	10,432	8,227			4,644
九州 Kyusyu	237,304	4,587,541	1,827,524	94,234	79,270	19,221	78,619	20,889
		4,141,556	1,696,731	68,883	61,057			11,073
沖縄 Okinawa	7,586	400,237	179,997	7,521	5,517	2,166	7,813	2,631
		376,373	172,340	5,622	4,486			1,537

- (注) 1. 各欄上段は連結、下段は個別。
 2. 当期純損益の上段は親会社株主に帰属する当期純損益。
 3. 従業員数は就業人員数。

Notes: 1. The top figure in each cell represents consolidated operations, while the bottom figure represents non-consolidated operations.

2. The top figure in net income represents profit (loss) attributable to owners of parent.

3. Includes all workers.

1. 北陸電力の概要

Company Overview

表4：総資産の推移(連結・個別)

(単位：10億円)

Total Assets(Consolidated and Non-consolidated)

(Billions of yen)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
連結 Consolidated	1,516.7	1,453.9	1,411.8	1,381.1	1,385.9	1,395.9	1,440.1	1,479.4	1,509.3	1,518.0
個別 Non-consolidated	1,481.1	1,421.4	1,382.6	1,351.7	1,358.1	1,366.1	1,407.9	1,419.4	1,458.9	1,460.6

表5：売上高の推移(連結・個別)

(単位：10億円)

Sales(Consolidated and Non-consolidated)

(Billions of yen)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
連結 Consolidated	477.9	524.6	471.4	494.1	495.1	492.4	509.6	532.7	544.5	542.5
個別 Non-consolidated	466.0	512.9	460.2	482.7	483.3	479.5	495.6	513.0	494.1	497.6

表6：経常損益の推移(連結・個別)

(単位：10億円)

Ordinary Income/loss(Consolidated and Non-consolidated)

(Billions of yen)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
連結 Consolidated	12.5	8.3	26.9	35.6	1.0	1.7	9.8	22.3	28.0	2.0
個別 Non-consolidated	9.3	8.5	23.9	31.4	Δ2.2	Δ2.1	7.3	18.1	18.9	Δ3.2

表7：当期純損益の推移(連結・個別)

(単位：10億円)

Net Income/loss(Consolidated and Non-consolidated)

(Billions of yen)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
連結 Consolidated	7.3	7.4	16.9	19.0	Δ5.2	0.0	2.5	8.9	12.8	Δ0.6
個別 Non-consolidated	5.1	6.9	15.1	16.6	Δ6.6	Δ2.3	1.6	6.6	8.7	Δ1.8

(注)2015年度以降の連結当期純損益は「親会社に帰属する当期純損益」

Note:Figures since FY2015 consolidated net income is "Profit (loss) attributable to owners of parent"

表8：発電設備の推移

(単位：千kW)

Installed Capacity

(MW)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
水力 Hydro	1,816	1,816	1,817	1,904	1,905	1,906	1,913	1,914	1,921	1,924
火力 Thermal	4,400	4,400	4,400	4,400	4,400	4,400	4,400	4,400	4,400	4,400
原子力 Nuclear	1,898	1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746
新エネルギー New energy	—	—	—	6	7	9	9	8	8	4
合計 Total	8,114	7,962	7,963	8,057	8,058	8,061	8,069	8,068	8,074	8,074

表9：販売電力量の推移

(単位：10億kWh)

Electricity Sales

(TWh)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
電灯 Residential	7.9	7.9	8.0	8.6	8.5	8.6	8.5	8.3	8.1	8.2
電力 Commercial/industrial	21.4	20.3	19.2	20.9	20.4	19.5	19.6	19.6	19.4	19.9
合計 Total	29.3	28.2	27.2	29.5	28.9	28.1	28.1	27.9	27.5	28.1

表10：従業員数の推移(個別)

(単位：人)

Number of Employees (Non-consolidated)

(Persons)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
従業員数	4,152	4,234	4,364	4,466	4,530	4,596	4,853	4,956	4,997	5,010

(注)数値はすべて各年度3月31日現在。

Note:All figures are as of March 31 of the fiscal year in question.

2. 電力需要

Electricity Demand

表11:エコキュート開発台数（純増）の推移（累計）

(台数)

Number of EcoCute system Unit number (Cumulative Total)

(Unit number)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
エコキュート	32,471	52,473	74,335	100,178	122,932	144,728	169,139	191,553	213,979	236,445

表12:販売電力量の推移

(単位：百万kWh)

Electricity Sales

(Unit: GWh)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
a. 電灯 Residential	7,913	7,902	7,995	8,662	8,522	8,539	8,475	8,324	8,102	8,233
b. 電力 Commercial/industrial	21,392	20,252	19,180	20,881	20,376	19,536	19,603	19,560	19,416	19,871
a+b 販売電力量 Total sales	29,305	28,154	27,175	29,543	28,898	28,075	28,078	27,884	27,518	28,104

表13:年負荷率の推移

Annual Load Factor

(%)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
年負荷率	65.2	62.6	64.4	66.0	68.8	66.8	67.4	67.9	67.7	67.6

(注) 年負荷率(発電所などの電力設備の稼働率：気温補正後) = 年間の平均電力 / 年間の最大電力 × 100

Note: Annual load factor

The power plant and other facility uptime after correction for temperature has been calculated by dividing the annual average load by the annual peak load and multiplying by 100.

表14:季節によって異なる電気の使われ方

(千kW)

Electricity Use by Season

(MW)

月 Month	4 Apr.	5 May	6 Jun.	7 Jul.	8 Aug.	9 Sep.	10 Oct.	11 Nov.	12 Dec.
2016年度 FY2016	3,732	3,844	4,017	4,714	4,973	4,505	3,938	4,164	4,906
	1 Jan.	2 Feb.	3 Mar.						
	5,150	5,025	4,712						

(注) 北陸エリアの2016年度各月の最大電力

Note: maximum load by month during fiscal 2016 in Hokuriku region.

表15:時間帯によって異なる電気の使われ方

(千kW)

Electricity Use by Time of Day

(MW)

時間 Time	1	2	3	4	5	6	7	8	9	10
2016年8月25日 August 25, 2016	3,022	2,953	3,008	3,088	3,075	2,984	3,047	3,375	4,051	4,567
	11	12	13	14	15	16	17	18	19	20
	4,767	4,854	4,718	4,923	4,973	4,932	4,885	4,650	4,506	4,340
	21	22	23	24						
	4,045	3,800	3,611	3,433						

3. 電力供給

Electricity Supply

表16: 需給実績の推移

(単位: 百万kWh)

Electricity Supply and Demand

(Unit: GWh)

項目\年度 FY	2010	2011	2012	2013	2014	2015	2016
発電電力量 Generated and purchased electricity							
自社 Hokuriku Electric Power							
水力発電電力量 Hydro generation	6,180	6,444	5,902	6,489	6,326	6,561	5,802
火力発電電力量 Thermal generation	16,557	23,701	23,726	22,910	23,793	22,330	23,434
原子力発電電力量 Nuclear generation	12,445	0	0	0	0	0	0
新エネルギー発電電力量 New energy generation	4	6	6	8	6	5	5
融通・他社受電電力量 Interchange and Purchased electricity	Δ2,428	1,747	1,374	1,613	747	1,490	1,810
揚水発電所の揚水用電力量 Consumed for pumped storage	Δ10	Δ14	Δ19	Δ14	Δ16	Δ14	Δ15
合計 Total	32,748	31,884	30,989	31,005	30,856	30,372	31,036
損失電力量等 Company use	Δ3,204	Δ2,986	Δ2,914	Δ2,927	Δ2,971	Δ2,855	Δ2,935
販売電力量 Electricity sales	29,543	28,898	28,075	28,078	27,884	27,518	28,104
出水率(%) Flow factor(%)	99.4	103.7	93.2	104.9	104.3	107.1	93.8

(注) 四捨五入のため合計が合わない場合がある。

Note: There may be a slight discrepancy in totals due to rounding.

表17: 発電電力量構成比の推移 (2015年度分から新区分)

Power Generation Breakdown

(%)

項目\年度 FY	2010	2011	2012	2013	2014	2015	2016
水力 Hydro	24	26	24	27	25	26	23
(再掲) 水力 (3万kW以上) Hydro (over 30MW)	-	-	-	-	-	12	10
(再掲) 水力 (3万kW未満, FIT電気除く) Hydro (under 30MW, excluding FIT)	-	-	-	-	-	14	13
(再掲) 水力 (FIT電気) Hydro (FIT)	-	-	-	-	-	1%未満	1%未満
石油 Oil	3	10	11	12	8	7	8
石炭 Coal	44	62	64	60	65	64	63
LNGほか LNG and other	0	0	0	0	0	0	1
原子力 Nuclear	28	1	0	0	0	0	0
新エネルギー New energy	1	1	1	1	2	2	3
(再掲) 太陽光・風力等 (FIT電気) PV and Wind etc. (FIT)	-	-	-	-	-	2	3
(再掲) 太陽光・風力等 (FIT電気除く) PV and Wind etc., excluding FIT	-	-	-	-	-	1%未満	1%未満
卸電力取引所受電 Purchased electricity in JEPX	-	-	-	-	-	1%未満	1
その他 Others	-	-	-	-	-	1%未満	1%未満

(注) 1. 自社需要に対応する構成比を記載

2. FIT電気とは再生可能エネルギーの固定価格買取制度 (Feed-in Tariff Program) のもと、調達した水力・太陽光・風力等の電気

北陸電力がこの電気を調達する費用の一部は、北陸電力のお客さま以外の方も含め、電気をご利用のすべての皆さまから集めた賦課金により賄われており、この電気のCO₂排出量については、火力発電等も含めた全国平均の電気のCO₂排出量を持った電気として扱われます。

3. 「卸電力取引所受電」には、水力、火力、原子力、FIT電気、再生可能エネルギーなどが含まれます。

4. 他社から調達している電気で発電所が特定できないものについては、「その他」の取り扱いとしています。

5. 2015年度以降の構成比は経済産業省の制定する「電力の小売営業に関する指針 (2016年1月)」に基づき算定。

Note: 1. This is expressed the proportion corresponded to company demand.

2. FIT electricity is the renewable energy purchased by Feed-In Tariff Program, including hydro, PV, wind and so on. A Part of the cost for FIT electricity is covered by a levy, which is paid by all electricity customers. CO₂ emissions of FIT electricity are treated as those of the national average of electricity, including thermal power and so on.

3. "Purchased in JEPX" includes Hydro, Thermal, Nuclear and Renewable energy etc.

4. "Other" includes purchased electricity whose energy sources can't be specified.

5. The breakdown of power generation for FY 2015 and later is based on the "Guidelines Concerning the Management of the Electricity Retail Business" released by Ministry of Economy, Trade and Industry in January 2016.

3. 電力供給

Electricity Supply

表18: 需給計画(北陸エリア最大電力)

(単位: 千kW)

Supply and Demand Plan(Peak Load in Hokuriku area)

(Unit: MW)

項目\年度 FY	2010	2011	2012	2013	2014	2015	2016	(想定) Projected		年平均増加率
								2021	2026	2015~26
a. 需要(送電端) Demand(transmission-side)	5,427	5,087	5,000	5,004	4,908	5,022	4,879	5,055	5,110	(0.3%)
供給力(送電端) Supply capacity(transmission-side)	6,181	5,665	5,568	5,721	5,558	5,445	5,729	5,663	5,674	-
b. 供給予備力 Reserve capacity	754	578	568	717	650	423	850	608	564	-
供給予備率 b/a (%) Capacity margin	13.9 (18.0%)	11.4 (14.9%)	11.4 (13.1%)	14.3 (16.0%)	13.2 (13.0%)	8.4 (10.4%)	17.4 (14.4%)	12.0	11.0	-

(注)1. 最大電力=最大3日平均電力

一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。

2. 供給予備力=発電所事故、渇水、需給の変動など、事前に予測しがたい事態の発生があっても安定した供給を行うため、予め想定需要以上に保有する供給力。

3. ()内は気温補正後の値。

Notes:1. Peak load is defined as the average of the three highest daily loads, which is obtained by averaging load figures for the three days with the highest loads during a certain period of time(in this case, one month).

2. Reserve capacity refers to supply capacity that is maintained above and beyond projected demand levels to ensure stable supply in the event of an unexpected event such as a power plant accident, flood, or change in the balance between supply and demand.

3. Figures in parentheses reflect correction for temperature.

表19: 原子力設備利用率・出水率の推移

Nuclear Power Capacity Factor and Flow Rate

(%)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
原子力設備利用率 Nuclear power capacity factor	0.0	59.6	63.2	81.4	0.0	0.0	0.0	0.0	0.0	0.0
出水率 Flow rate	90.5	88.5	95.2	99.4	103.7	93.2	104.9	104.3	107.1	93.8

3. 電力供給

Electricity Supply

表20: お客さま1戸当たりの停電の推移

Number and Duration of Outages per Household

項目\年度 FY	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000
事故停電時間(分)	6	13	162	8	10	6	9	10	6	8	4	5
作業停電時間(分)	31	27	23	14	12	8	13	13	18	20	18	17
事故停電回数(回)	0.27	0.31	0.86	0.23	0.26	0.19	0.19	0.21	0.15	0.24	0.28	0.14
作業停電回数(回)	0.20	0.17	0.15	0.09	0.08	0.06	0.09	0.08	0.12	0.13	0.12	0.12
	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Duration of forced outages(min.)	4	6	4	43	14	5	3	5	8	5	4	9
Duration of maintenance outages(min.)	14	14	13	12	15	15	14	16	15	20	19	16
Number of forced outages	0.08	0.22	0.12	0.22	0.26	0.17	0.07	0.10	0.08	0.08	0.05	0.12
Number of maintenance outages	0.10	0.10	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
	2013	2014	2015	2016								
	4	5	4	4								
	16	17	16	17								
	0.11	0.09	0.04	0.06								
	0.10	0.10	0.10	0.10								

(注). 1991年度・台風19号

Note: Typhoon No. 19 in Fiscal 1991

4. 電力供給設備

Electricity Supply Facilities

表21：自社発電設備の推移

(千kW)

Installed Capacity

(MW)

項目 \ 年度 FY	1993	1998	2010	2011	2012	2013	2014	2015	2016
水力 Hydro	1,806 (36)	1,806 (29)	1,904 (24)	1,905 (24)	1,906 (24)	1,913 (24)	1,914 (24)	1,921 (24)	1,924 (24)
火力 Thermal	2,662	3,862	4,400	4,400	4,400	4,400	4,400	4,400	4,400
石油 Oil	2,162 (43)	2,162 (35)	1,500 (19)	1,500 (19)	1,500 (19)	1,500 (19)	1,500 (19)	1,500 (19)	1,500 (19)
石炭 Coal	500 (10)	1,700 (27)	2,900 (36)	2,900 (36)	2,900 (36)	2,900 (36)	2,900 (36)	2,900 (36)	2,900 (36)
LNG	— —	— —	— —	— —	— —	— —	— —	— —	— —
原子力 Nuclear	540 (11)	540 (9)	1,746 (22)	1,746 (22)	1,746 (22)	1,746 (22)	1,746 (22)	1,746 (22)	1,746 (22)
新エネルギー New energy	— —	— —	6 (0)	7 (0)	9 (0)	9 (0)	8 (0)	8 (0)	4 (0)
合計 Total	5,008	6,208	8,057	8,058	8,061	8,069	8,068	8,074	8,074

(注)1. ()内は構成比%

2. 自社所有設備のみを記載。

3. 四捨五入のため合計が合わない場合がある。

Notes:1. Figures in parentheses indicate the percentage of the total value.

2. The number in each cell indicates capacity of company-owned facilities.

3. There may be a slight discrepancy in totals due to rounding.

5. 設備投資

Capital Investment

表22: 設備投資額の推移 (設備別)

(単位: 10億円)

Capital Investment by Facility Type

(Unit: Billions of yen)

項目 \ 年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
電源 Power generation	8.4	21.2	13.2	33.1	20.6	28.3	28.3	83.9	69.4	57.9
流通 Power transmission	23.0	23.8	18.9	19.1	22.0	24.2	21.3	20.7	23.3	23.8
その他 Other	10.8	13.9	14.0	26.3	12.1	11.3	11.8	11.1	5.2	8.7
合計 Total	42.2	58.9	46.1	78.5	54.7	63.8	61.4	115.7	97.9	90.5

表23: 設備投資額の推移 (資金源別)

(単位: 10億円)

Capital Investment by Source of Funds

(Unit: Billions of yen)

項目 \ 年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
内部資金 Internal funds	6.6	91.7	109.7	151.4	34.5	51.9	2.9	120.6	50.6	59.6
外部資金 External funds	35.6	Δ 32.8	Δ 63.6	Δ 72.9	20.2	11.9	58.5	Δ 4.9	47.3	30.8
合計 Total	42.2	58.9	46.1	78.5	54.7	63.8	61.4	115.7	97.9	90.5

表24: 資金調達の推移

(単位: 10億円)

Fund Procurement

(Unit: Billions of yen)

項目 \ 年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
借入金 Loans	27.2	0.5	12.8	5.4	125.9	46.9	70.7	64.2	61.0	48.3
社債 Corporate bonds	90.0	70.0	30.0	30.0	-	50.0	70.0	65.0	70.0	70.0
合計 Total	117.2	70.5	42.8	35.4	125.9	96.9	140.7	129.2	131.0	118.3

(注)借入金は長期借入金(1年超)の借入額および短期借入金(1年以内)の純増減額にて算定。

Note: "Loans" for each year has been calculated by totaling long-term loans payable(maturing in more than one year) and the net increase(decrease) in short-term loans payable(maturing in less than one year).

表25: 格付取得状況

Credit Ratings

格付機関 Rating agency	長期債務格付 Long-term debt rating
格付投資情報センター Rating and Investment Information	A+ (第5ランク Fifth grade)
ムーディーズ社 Moody's	A3 (第7ランク Seventh grade)

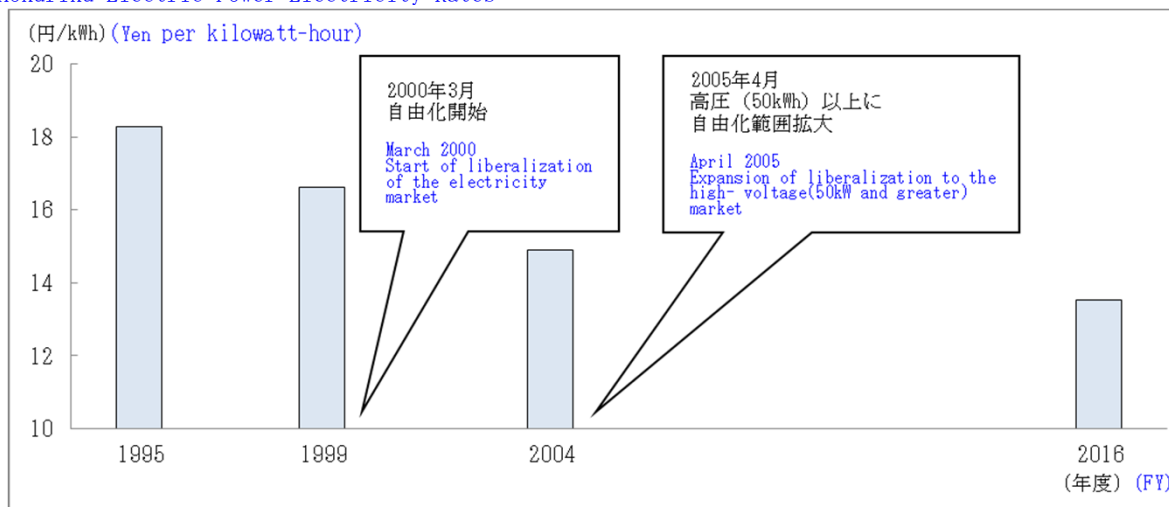
(2017年3月31日現在 As of March 31, 2017)

6. 電気料金

Electricity Rates

図1:北陸電力の電気料金の推移

Hokuriku Electric Power Electricity Rates



(注) 各年度の電気料金収入(電灯料・電力料)**を販売電力量で除した値をグラフ化したもの。
 ※太陽光発電促進付加金および再生可能エネルギー発電促進賦課金を除く。

Note: The graph represents the results of dividing electricity rate income (for both residential and commercial/industrial customers) for each fiscal year by total electricity sales for that year.

*Excludes Photovoltaic Power Promotion Surcharges and Renewable Energy Surcharges.

(参考) 近年の電気料金値下げ状況

Reference: Recent declines in electricity rates

改定年月	Year and month of change	値下率 (%)	Decline (%)
1996年 1月	January 1996	△8.74%	
1998年 2月	February 1998	△4.76%	
2000年10月	October 2000	△5.57%	
2002年10月	October 2002	△5.32%	
2005年 4月	April 2005	△4.05%	
2006年 7月	July 2006	△2.65%	

(注) 2000年以降の値下率は規制部門平均の値下率

Note: Rates for 2000 and later represent the average decline for the regulated market.

7. 連結財務データ

Consolidated Financial Data

表26：経常利益の推移

(単位：10億円)

Ordinary Income

(Billions of yen)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
経常利益	12.5	8.3	26.9	35.6	1.0	1.7	9.8	22.3	28.0	2.0

表27：有利子負債残高の推移

(単位：10億円)

Outstanding Interest-bearing Debt

(Billions of yen)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
有利子負債残高	979.5	942.7	874.0	798.5	818.6	827.8	885.0	875.2	920.0	952.1

表28：ROA(総資産営業利益率)の推移

Return on Assets(Ratio of Operating Income to Total Assets)

(単位：%)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
ROA	1.2	1.1	1.8	2.3	0.5	0.6	0.9	1.9	1.8	0.5

(注)総資産営業利益率=税引後営業利益/総資産
なお、総資産は期首期末平均とする。

Note:Return on assets has been calculated by dividing operating income after taxes by total assets, which in turn have been calculated by averaging the value of total assets at the beginning and end of the fiscal year.

表29：自己資本利益率(ROE)の推移

Return on Equity

(単位：%)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	2.0	2.1	4.8	5.4	Δ1.5	0.0	0.8	2.7	3.9	Δ0.2
10電力平均 All 10 electric power companies	1.4	Δ1.2	5.4	Δ10.6	Δ20.1	Δ23.7	2.2	5.3	9.4	7.3

(注)自己資本利益率(ROE)=親会社株主に帰属する当期純損益/自己資本
なお、自己資本は期首期末平均とする。

Note:Return on equity has been calculated by dividing profit (loss) attributable to owners of parent by shareholders' equity, which in turn has been calculated by averaging shareholders' equity at the beginning and end of the fiscal year.

表30：自己資本の推移

(単位：10億円)

Shareholders' Equity

(Billions of yen)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
自己資本比率	359.9	351.1	358.2	354.6	339.5	331.0	324.7	335.6	324.1	316.3

(注)自己資本=純資産-非支配株主持分

Note:Shareholders' equity has been calculated by subtracting non-controlling interests from net assets.

表31：自己資本比率の推移

Capital-to-asset Ratio

(単位：%)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	23.7	24.2	25.4	25.7	24.5	23.7	22.6	22.7	21.5	20.8
10電力平均 All 10 electric power companies	24.5	22.9	23.7	20.4	15.6	14.2	14.7	16.1	17.5	19.6

(注)自己資本比率=自己資本/総資産

Note:The capital-to-asset ratio has been calculated by dividing shareholders' equity by total assets.

表32：総資産利益率の推移

Return on Total Assets

(単位：%)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	0.5	0.5	1.2	1.4	Δ0.4	0.0	0.2	0.6	0.9	Δ0.0
10電力平均 All 10 electric power companies	0.4	Δ0.3	1.3	Δ2.3	Δ3.6	Δ3.5	0.3	0.8	1.6	1.3

(注)総資産利益率=親会社株主に帰属する当期純損益/総資産
なお、総資産は期首期末平均とする。

Note:Return on total assets has been calculated by dividing profit (loss) attributable to owners of parent by total assets, which in turn has been calculated by averaging the value of total assets at the beginning and end of the fiscal year.

7. 連結財務データ

Consolidated Financial Data

表33:売上高当期純利益率の推移

Ratio of Net Income to Sales

(単位：%)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	1.5	1.4	3.6	3.9	Δ 1.1	0.0	0.5	1.7	2.4	Δ 0.1
10電力平均 All 10 electric power companies	0.9	Δ 0.7	3.3	Δ 5.9	Δ 9.4	Δ 8.9	0.7	1.8	3.6	3.2

(注)売上高当期純利益率=親会社株主に帰属する当期純損益/売上高

Note:The ratio of net income to sales has been calculated by dividing profit (loss) attributable to owners of parent by sales.

表34:売上高経常利益率の推移

Ratio of Ordinary Income to Sales

(単位：%)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	2.6	1.6	5.7	7.2	0.2	0.3	1.9	4.2	5.1	0.4
10電力平均 All 10 electric power companies	3.4	0.6	5.3	6.0	Δ 6.5	Δ 7.6	Δ 1.4	1.5	6.1	4.4

(注)売上高経常利益率=経常損益/売上高

Note:The ratio of ordinary income to sales has been calculated by dividing ordinary income/loss by sales.

表35:1株当たり当期純損益の推移

Net Income per Share

(単位：円)

(Yen)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	34.36	34.98	79.16	89.99	Δ 25.32	0.47	12.05	43.05	61.74	Δ 2.98
10電力平均 All 10 electric power companies	29.32	Δ 22.91	104.17	Δ 191.62	Δ 304.44	Δ 304.31	27.88	69.81	133.03	108.47

(注)1株当たり当期純損益=(親会社株主に帰属する当期純損益-普通株主に帰属しない金額)/期中平均発行済株式数

Note:Net income per share has been calculated by dividing profit (loss) attributable to owners of parent less amounts not attributed to common shareholders by the average number of outstanding shares during the fiscal year in question.

表36:1株当たり純資産の推移

Net Assets per Share

(単位：円)

(Yen)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	1,681	1,641	1,674	1,698	1,625	1,585	1,555	1,607	1,552	1,515
10電力平均 All 10 electric power companies	2,025	1,896	1,950	1,683	1,342	1,031	1,079	1,165	1,247	1,344

(注)1株当たり純資産=(純資産-非支配株主持分-普通株主に帰属しない金額)/期末発行済株式数

Note:Net assets per share has been calculated by dividing net assets less (a) non-controlling interests and (b) amounts not attributed to common shareholders by the number of outstanding shares at the end of the fiscal year in question.

表37:株価収益率(PER)の推移

Price-to-earnings Ratio(PER)

(単位：倍)

(Multiple)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	68.39	67.75	25.97	20.94	—	2,465.96	111.12	36.96	25.80	—
10電力平均 All 10 electric power companies	85.88	—	21.42	—	—	—	34.25	15.20	8.29	9.77

(注)1. 株価収益率(PER)=株価/1株当たり当期純利益

2. 株価は、各年度3月末実績により算定。

3. 株価収益率(PER)は、1株当たり当期純利益がマイナスの場合算出せず。

Notes:1. The price-to-earnings ratio(PER) has been calculated by dividing the share price by net income per share.

2. The share price as of March 31 has been used for each fiscal year.

3. The price-to-earnings ratio(PER) has not been calculated when net income per share is negative.

表38:株価純資産倍率(PBR)の推移

Price-to-book Ratio

(単位：倍)

(Multiple)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	1.40	1.44	1.23	1.11	0.92	0.73	0.86	0.99	1.03	0.71
10電力平均 All 10 electric power companies	1.24	1.20	1.14	0.80	0.76	0.78	0.88	0.91	0.88	0.79

(注)1. 株価純資産倍率(PBR)=株価/1株当たり純資産

2. 株価は、各年度3月末実績により算定。

Notes:1. The price-to-book ratio(PBR) has been calculated by dividing the share price by net assets per share.

2. The share price as of March 31 has been used for each fiscal year.

7. 連結財務データ

Consolidated Financial Data

表39：連結貸借対照表

Consolidated Balance Sheets

(単位：百万円)

(Millions of yen)

科目 \ 年度 Fiscal year	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
資産の部 Assets										
固定資産 Noncurrent assets	1,327,378	1,268,293	1,208,765	1,232,331	1,196,262	1,183,664	1,160,354	1,203,533	1,216,657	1,239,443
電気事業固定資産及びその他の固定資産 Electricity business property, plant and equipment	1,087,319	1,037,770	985,505	984,589	945,062	923,797	891,694	877,264	852,268	828,159
取得価額 Acquisition cost	3,152,665	3,183,038	3,210,073	3,281,512	3,306,518	3,343,721	3,363,477	3,403,436	3,423,786	3,434,341
(減価償却累計額) (Less accumulated depreciation)	2,065,345	2,145,267	2,224,568	2,296,922	2,361,455	2,419,924	2,471,783	2,526,171	2,571,517	2,606,182
固定資産仮勘定 Construction in progress	24,843	25,899	22,553	26,874	31,129	34,774	34,954	82,218	133,901	179,717
核燃料 Nuclear fuel	85,549	86,113	82,012	89,789	95,161	96,994	99,844	105,023	108,405	101,641
投資その他の資産 Investments and other assets	129,666	118,509	118,693	131,078	124,908	128,098	133,860	139,025	122,082	129,925
長期投資 Long-term investments	53,833	45,682	46,928	55,593	55,828	61,620	62,467	64,596	55,268	66,774
使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel	23,394	23,073	24,143	24,966	21,036	17,231	13,312	9,481	5,369	-
退職給付に係る資産 Asset for retirement benefits	-	-	-	-	-	-	9,414	23,633	16,557	17,586
繰延税金資産 Deferred tax assets	40,706	39,060	37,904	41,080	36,112	37,221	36,144	33,580	37,561	38,211
その他 Other assets	11,731	10,692	9,717	9,437	11,931	12,026	12,522	7,733	7,325	7,352
流動資産 Current assets	189,324	185,622	203,094	148,831	189,659	212,311	279,797	275,918	292,736	278,633
現金及び預金 Cash and deposits	93,973	96,837	113,651	73,973	92,749	116,340	184,664	174,379	193,128	173,746
受取手形及び売掛金 Notes and accounts receivable-trade	47,697	38,664	36,949	38,252	36,521	37,974	42,697	53,991	55,745	57,193
たな卸資産 Inventories	21,606	30,101	19,156	21,083	27,228	28,636	24,377	22,087	19,016	23,807
繰延税金資産 Deferred tax assets	10,059	8,926	8,821	8,376	10,461	8,574	7,590	6,189	5,473	4,760
その他 Other current assets	15,987	11,091	24,515	7,144	22,697	20,786	20,466	19,270	19,372	19,125
合計 Total assets	1,516,703	1,453,915	1,411,859	1,381,163	1,385,922	1,395,976	1,440,151	1,479,451	1,509,393	1,518,076
負債及び純資産の部 Liabilities and net assets										
固定負債 Noncurrent liabilities	935,237	905,525	858,455	814,650	836,126	863,234	892,347	894,920	932,709	957,518
長期負債(1年以内期限到来分除く) Long-term debt(excluding portion maturing within one year)	853,934	823,771	771,497	686,486	712,200	744,344	789,698	791,756	830,013	865,651
退職給付引当金 Provision for retirement benefits	39,229	36,431	37,097	33,591	31,546	27,816	-	-	-	-
退職給付に係る負債 Liability for retirement benefits	-	-	-	-	-	-	28,908	30,515	31,310	31,525
使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel	23,929	23,815	24,859	25,670	21,734	17,989	14,069	10,239	6,124	-
使用済燃料再処理等準備引当金 Provision for reprocessing of irradiated nuclear fuel without specific plans	1,206	2,444	3,421	5,019	5,220	5,429	5,646	5,872	6,107	-
原子力発電施設解体引当金 Provision for decommissioning of nuclear power plants	16,937	19,062	21,580	-	-	-	-	-	-	-
資産除去債務 Asset retirement obligations	-	-	-	63,881	65,423	67,654	54,024	56,537	59,153	60,341
流動負債 Current liabilities	212,498	191,608	190,597	204,890	199,664	191,795	209,005	223,647	221,199	212,118
1年以内に期限到来の固定負債 Noncurrent liabilities maturing within one year	109,977	111,262	92,305	110,972	89,567	87,423	100,929	87,756	90,487	85,554
短期借入金(コマーシャルペーパーを含む) Short-term debt(including commercial paper)	32,108	20,313	20,216	15,018	30,419	15,821	15,823	16,035	16,127	16,127
支払手形及び買掛金 Notes and accounts payable-trade	23,320	14,102	11,239	22,344	20,263	24,908	25,288	37,841	30,664	32,704
未払税金 Accrued income taxes and other	5,971	7,886	18,207	14,197	8,110	8,183	7,799	19,852	8,291	8,240
その他 Other current liabilities	41,121	38,042	48,627	42,357	51,303	55,458	59,164	62,162	75,628	69,492
引当金 Reserves under the special laws	8,979	5,592	4,594	6,976	10,627	9,896	13,985	16,673	21,481	20,824
濁水準備引当金 Reserve for fluctuation in water levels	8,979	5,592	4,594	6,976	10,627	9,896	13,985	16,673	21,481	20,824
負債合計 Total liabilities	1,156,715	1,102,726	1,053,647	1,026,516	1,046,418	1,064,927	1,115,337	1,135,242	1,175,390	1,190,462
株主資本 Shareholders' equity	350,266	346,716	352,914	351,131	335,382	325,031	317,092	318,775	321,208	310,143
資本金 Capital	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641
資本剰余金 Capital surplus	34,002	34,008	34,007	33,993	33,993	33,993	33,993	33,993	33,994	33,994
利益剰余金 Retained earnings	213,365	210,148	216,386	202,760	187,026	176,681	168,754	170,449	172,899	161,842
自己株式 Treasury stock	Δ14,743	Δ15,082	Δ15,120	Δ3,263	Δ3,279	Δ3,284	Δ3,297	Δ3,309	Δ3,327	Δ3,335
その他の包括利益累計額 Accumulated other comprehensive income	9,721	4,472	5,298	3,514	4,121	6,017	7,705	16,917	2,955	6,201
非支配株主持分 Non-controlling interests	-	-	-	-	-	-	16	8,517	9,839	11,268
純資産合計 Total net assets	359,987	351,188	358,212	354,646	339,503	331,049	324,814	344,209	334,003	327,614
合計 Total liabilities and net assets	1,516,703	1,453,915	1,411,859	1,381,163	1,385,922	1,395,976	1,440,151	1,479,451	1,509,393	1,518,076

(注) 1. 数値はすべて各年度3月31日現在。

2. 連結決算対象会社数

2005～2007 連結子会社…11社 持分法適用会社…3社
 2008～2013 連結子会社…11社 持分法適用会社…2社
 2014～2015 連結子会社…13社 持分法適用会社…1社
 2016 連結子会社…14社 持分法適用会社…1社

Notes: 1. All figures are as of March 31 of the fiscal year in question.

2. Number of subsidiaries included in consolidated accounting:

2005 to 2007 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 3
 2008 to 2013 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 2
 2014 to 2015 Consolidated subsidiaries: 13 Affiliates subject to the equity method: 1
 2016 Consolidated subsidiaries: 14 Affiliates subject to the equity method: 1

7. 連結財務データ

Consolidated Financial Data

表40：連結損益計算書

(単位：百万円)

Consolidated Statements of Operations

(Millions of yen)

科目 \ 年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
営業収益 Operating revenue	477,911	524,600	471,422	494,165	495,118	492,487	509,638	532,760	544,568	542,572
営業費用 Operating expenses	450,241	498,420	430,428	444,176	483,457	480,729	489,782	492,801	506,443	532,032
営業利益 Operating income	27,669	26,180	40,994	49,989	11,661	11,758	19,855	39,959	38,124	10,539
その他損益 (△利益) Other expenses (income)	15,101	17,857	14,044	14,362	10,624	10,045	9,959	17,628	10,082	8,526
支払利息 Interest expense	17,099	16,440	15,403	17,505	12,704	12,268	12,769	15,342	11,265	10,427
その他 Other	△1,998	1,417	△1,359	△3,142	△2,079	△2,223	△2,810	2,285	△1,182	△1,900
経常利益 Ordinary income	12,568	8,322	26,949	35,626	1,036	1,713	9,896	22,331	28,041	2,012
濁水準備金引当又は取崩し Provision or reversal of reserve for fluctuation in water levels	△1,595	△3,387	△998	2,382	3,650	△731	4,088	2,688	4,807	△656
特別利益 Extraordinary income	536	2,998	—	—	6,000	—	—	—	—	—
特別損失 Extraordinary loss	2,045	—	—	2,397	—	—	—	—	—	—
税金等調整前当期純利益 Income before income taxes and minority interests	12,653	14,708	27,948	30,846	3,385	2,444	5,807	19,642	23,234	2,668
法人税等 Income taxes-current	1,173	1,465	10,209	12,950	5,604	2,412	1,966	6,288	6,432	2,920
法人税等調整額 Income taxes-deferred	4,124	5,758	804	△1,192	3,069	△65	1,310	4,321	2,416	△1,210
非支配株主に帰属する当期純利益 Profit attributable to non-controlling interests	—	—	—	—	—	—	14	42	1,493	1,580
親会社株主に帰属する当期純損益 Profit (loss) attributable to owners of parent	7,355	7,484	16,933	19,087	△5,288	98	2,516	8,990	12,891	△622
普通株1株当たり当期純損益(円) Net income per common share (yen)	34.36	34.98	79.16	89.99	△25.32	0.47	12.05	43.05	61.74	△2.98

(注) 連結決算対象会社数

2005～2007 連結子会社…11社 持分法適用会社…3社
 2008～2013 連結子会社…11社 持分法適用会社…2社
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Note: Number of subsidiaries included in consolidated accounting:

2005 to 2007 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 3
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 2016 Consolidated subsidiaries: 14 Affiliates subject to the equity method: 1

7. 連結財務データ

Consolidated Financial Data

表41：連結キャッシュ・フロー計算書

Consolidated Statement of Cash Flows

(単位：百万円)

(Millions of yen)

科目 \ 年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities										
税金等調整前当期純利益 Income before income taxes and minority interests	12,653	14,708	27,948	30,846	3,385	2,444	5,807	19,642	23,234	2,668
減価償却費及び核燃料減損額 Depreciation and amortization(including of nuclear fuel)	102,466	101,636	97,886	95,047	81,936	74,929	70,844	70,375	67,215	64,842
固定資産除却損 Loss on disposal of property, plant and equipment	1,876	1,774	1,956	1,992	2,229	1,824	1,933	2,547	2,085	2,483
使用済燃料再処理等費振替額 Amortization of nuclear fuel in processing	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	578
引当金の増減額 Increase (decrease) in reserves	Δ 12,025	Δ 2,977	4,272	1,304	Δ 2,173	Δ 8,059	378	Δ 963	900	Δ 4,154
支払利息 Interest expenses	17,099	16,440	15,403	17,505	12,704	12,268	12,769	15,342	11,265	10,427
受取和解金 Settlements received	—	—	—	—	Δ 6,000	—	—	—	—	—
受取手形及び売掛金の減少額(又は増加額) Decrease (increase) in notes and accounts receivable-trade	Δ 12,109	9,032	1,715	Δ 1,302	1,730	Δ 1,482	Δ 4,722	Δ 856	Δ 1,754	Δ 1,448
未払事業税及び未払消費税等の増加額(又は減少額) Increase (decrease) in accrued enterprise taxes and accrued consumption taxes	Δ 8,401	1,395	1,110	Δ 1,164	Δ 92	Δ 17	413	6,186	Δ 7,761	766
その他 Other	Δ 12,276	Δ 18,012	10,042	19,695	Δ 6,385	15,753	6,003	15,347	Δ 5,994	2,721
小計 Subtotal	90,439	125,154	161,491	165,080	88,478	98,816	94,584	128,779	90,347	78,885
利息及び配当金の受取額 Interest and dividend received	1,400	1,578	1,463	1,184	1,194	1,287	1,404	1,310	1,171	1,269
利息の支払額 Interest expenses paid	Δ 16,574	Δ 16,730	Δ 15,572	Δ 17,841	Δ 12,746	Δ 12,382	Δ 12,741	Δ 15,777	Δ 11,532	Δ 10,715
和解金の受取額 Settlements package received	—	—	—	—	6,000	—	—	—	—	—
法人税等の支払額 Income taxes paid	Δ 7,930	Δ 1,020	Δ 1,780	Δ 14,591	Δ 14,892	Δ 3,507	Δ 2,818	Δ 2,086	Δ 10,255	Δ 5,947
法人税等の還付額 Income taxes refund	—	1,335	160	—	14	2,291	1,196	907	61	56
営業活動によるキャッシュ・フロー Net cash provided by (used in) operating activities	67,335	110,315	145,762	133,831	68,048	86,505	81,626	113,132	69,792	63,547
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities										
固定資産の取得による支出 Purchase of property, plant and equipment	Δ 40,400	Δ 61,313	Δ 49,284	Δ 65,567	Δ 56,543	Δ 61,842	Δ 60,500	Δ 116,165	Δ 85,860	Δ 103,783
固定資産の売却による収入 Proceeds from sale of property, plant and equipment	121	84	353	44	121	28	309	1,018	529	167
投融資による支出及び投融資の回収による収入 Expenditures and income from investments, loans, and collections	Δ 475	1,651	Δ 572	Δ 11,699	Δ 2,419	70	186	5,237	323	Δ 636
連結の範囲の変更を伴う子会社株式の取得による支出 Purchase of shares of subsidiaries resulting in change in scope of consolidation	—	—	—	—	—	—	—	Δ 169	—	—
連結の範囲の変更を伴う子会社株式の取得による収入 Proceeds from purchase of shares of subsidiaries resulting in change in scope of consolidation	—	—	—	—	—	—	—	6,029	—	—
投資活動によるキャッシュ・フロー Net cash provided by (used in) investing activities	Δ 40,754	Δ 59,576	Δ 49,503	Δ 77,222	Δ 58,841	Δ 61,743	Δ 60,004	Δ 104,048	Δ 85,006	Δ 104,252
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities										
社債の発行及び長期借入金による収入 Income from issuance of corporate bonds and long-term debt	130,166	80,458	40,000	40,000	112,000	110,000	140,000	127,000	129,000	119,725
社債の償還及び長期借入金の返済による支出 Expenditures on repayment of corporate bonds and long-term debt	Δ 85,819	Δ 105,843	Δ 108,762	Δ 110,494	Δ 107,448	Δ 86,223	Δ 83,134	Δ 136,340	Δ 84,180	Δ 87,750
短期借入、返済による収入及び支出 Income and expenditures from short-term debt and repayment of short-term debt	Δ 11,723	Δ 11,459	39	Δ 4,936	15,470	Δ 14,515	304	448	Δ 61	136
自己株式の取得による支出 Purchase of treasury stock	Δ 263	Δ 415	Δ 52	Δ 10,192	Δ 24	Δ 8	Δ 16	Δ 15	Δ 20	Δ 10
配当金の支払額 Cash dividends paid	Δ 10,696	Δ 10,694	Δ 10,681	Δ 10,677	Δ 10,424	Δ 10,425	Δ 10,440	Δ 10,452	Δ 10,451	Δ 10,443
非支配株主への配当金の支払額 Dividends paid to non-controlling interests	—	—	—	—	—	—	—	—	Δ 139	Δ 162
その他 Other	68	80	10	13	Δ 3	Δ 10	Δ 9	Δ 7	Δ 183	Δ 172
財務活動によるキャッシュ・フロー Net cash provided by (used in) financing activities	21,731	Δ 47,875	Δ 79,445	Δ 96,287	9,569	Δ 1,183	46,702	Δ 19,368	33,962	21,322
現金及び現金同等物に係る換算差額 Effect of exchange rate changes on cash and cash equivalents	Δ 0	0	Δ 0	Δ 0	Δ 0	0	0	Δ 0	—	—
現金及び現金同等物の増加額(又は減少額) Net increase (decrease) in cash and cash equivalents	48,311	2,863	16,813	Δ 39,678	18,776	23,578	68,324	Δ 10,284	18,748	Δ 19,381
現金及び現金同等物の期首残高 Cash and cash equivalents at beginning of period	45,662	93,973	96,837	113,651	73,973	92,749	116,340	184,664	174,379	193,128
非連結子会社との合併に伴う現金及び現金同等物の増加額 Increase due to merger with unconsolidated subsidiaries	—	—	—	—	—	11	—	—	—	—
現金及び現金同等物の期末残高 Cash and cash equivalents at end of period	93,973	96,837	113,651	73,973	92,749	116,340	184,664	174,379	193,128	173,746

(注) 連結決算対象会社数

2005～2007 連結子会社…11社 持分法適用会社…3社
2008～2013 連結子会社…11社 持分法適用会社…2社
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2016 連結子会社…14社 持分法適用会社…1社

Note: Number of subsidiaries included in consolidated accounting:

2005 to 2007 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 3
2008 to 2013 Consolidated subsidiaries: 11 Affiliates subject to the equity method: 2
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2016 Consolidated subsidiaries: 14 Affiliates subject to the equity method: 1

8. 個別財務データ

Non-consolidated Financial Data

表42: 資産構成の推移

(単位: 10億円)

Breakdown of Assets

(Billions of yen)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
水力発電設備 Hydro generating facilities	108.3 (7)	104.2 (7)	101.5 (7)	110.1 (8)	107.4 (8)	105.2 (8)	102.4 (7)	100.2 (7)	101.2 (7)	100.3 (7)
火力発電設備 Thermal generating facilities	155.1 (11)	141.2 (10)	132.0 (10)	124.5 (9)	115.8 (9)	111.8 (8)	113.2 (8)	111.9 (8)	108.7 (7)	103.4 (7)
原子力発電設備 Nuclear generating facilities	288.5 (20)	266.2 (19)	235.3 (17)	245.6 (18)	226.8 (17)	217.0 (16)	192.9 (14)	177.5 (13)	161.5 (11)	145.4 (10)
送変配電設備 Power transmission and distribution facilities	459.3 (31)	456.5 (32)	444.1 (32)	430.6 (32)	423.0 (31)	417.9 (30)	412.1 (29)	409.2 (29)	403.8 (28)	401.4 (27)
その他固定資産 Other fixed assets	287.3 (19)	274.8 (19)	273.1 (20)	298.4 (22)	301.2 (22)	309.8 (23)	315.2 (23)	375.7 (26)	423.4 (29)	467.8 (32)
流動資産 Current assets	182.2 (12)	178.2 (13)	196.3 (14)	142.1 (11)	183.6 (13)	204.1 (15)	271.9 (19)	244.8 (17)	260.0 (18)	242.0 (17)
合計 Total	1,481.1	1,421.4	1,382.6	1,351.7	1,358.1	1,366.1	1,407.9	1,419.4	1,458.9	1,460.6

(注) ()内は構成比%

Note: Figures in parentheses indicate the percentage of the total value.

表43: 自己資本の推移

(単位: 10億円)

Shareholders' Equity

(Billions of yen)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
自己資本	346.2	336.9	342.1	336.2	319.7	308.8	300.5	302.8	297.1	286.6

(注) 自己資本=純資産

Note: Shareholders' equity is defined as net assets.

表44: 自己資本比率の推移

(単位: %)

Capital-to-asset Ratio

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	23.4	23.7	24.7	24.9	23.5	22.6	21.3	21.3	20.4	19.6
10電力平均 All 10 electric power companies	23.6	21.7	22.3	18.7	13.7	12.1	12.4	13.6	15.2	17.4

(注) 1. 自己資本比率=自己資本/総資産

2. 2016年度は9電力平均 (東京電力を除く)

Note: 1. The capital-to-asset ratio has been calculated by dividing shareholders' equity by total assets.

2. Figures in FY2016 are average of 9 electric Power companies.

表45: 経常収益の推移

(単位: 10億円)

Ordinary Income

(Billions of yen)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
電灯料 Residential	151.4 (32.3)	156.8 (30.4)	149.0 (32.1)	158.6 (32.6)	159.3 (32.7)	160.8 (33.3)	162.8 (32.5)	162.5 (31.5)	156.0 (31.4)	156.9 (31.1)
電力料 Commercial/industrial	265.9 (56.8)	277.6 (53.8)	248.4 (53.5)	261.9 (53.9)	269.3 (55.3)	266.4 (55.3)	275.1 (55.0)	282.3 (54.7)	276.2 (55.6)	276.9 (55.0)
その他 Other	51.1 (10.9)	81.3 (15.8)	66.1 (14.2)	65.4 (13.5)	58.2 (12.0)	54.9 (11.4)	62.7 (12.5)	71.1 (13.8)	64.6 (13.0)	69.7 (13.9)
合計 Total	468.4	515.7	463.7	486.1	486.9	482.2	500.7	516.0	496.9	503.6

(注) ()内は構成比%

Note: Figures in parentheses indicate the percentage of the total value.

表46: 経常費用の推移

(単位: 10億円)

Ordinary Expenses

(Billions of yen)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
人件費 Labor	42.6 (9.3)	48.5 (9.6)	52.4 (11.9)	53.8 (11.8)	52.2 (10.7)	49.6 (10.2)	44.6 (9.0)	50.4 (10.1)	44.2 (9.3)	50.9 (10.0)
燃料費 Fuel	129.4 (28.2)	150.1 (29.6)	81.9 (18.6)	82.4 (18.1)	142.3 (29.1)	138.4 (28.6)	151.6 (30.7)	128.7 (25.9)	102.3 (21.4)	102.6 (20.3)
修繕費 Maintenance	38.8 (8.5)	49.6 (9.8)	55.6 (12.6)	62.9 (13.8)	61.9 (12.7)	59.2 (12.2)	52.7 (10.7)	60.8 (12.2)	57.9 (12.1)	63.1 (12.5)
減価償却費 Depreciation	97.2 (21.2)	91.2 (18.0)	86.2 (19.6)	82.5 (18.2)	77.5 (15.8)	70.9 (14.7)	66.9 (13.6)	66.8 (13.5)	63.6 (13.3)	61.3 (12.1)
購入電力料 Purchased power	46.6 (10.1)	53.6 (10.5)	43.7 (9.9)	49.9 (11.0)	46.0 (9.4)	47.8 (9.9)	54.3 (11.0)	56.2 (11.3)	63.8 (13.3)	68.8 (13.6)
支払利息 Interest expenses	16.6 (3.6)	16.0 (3.2)	15.1 (3.4)	17.2 (3.8)	12.5 (2.5)	12.1 (2.5)	12.6 (2.6)	15.1 (3.0)	11.2 (2.4)	10.3 (2.0)
その他費用 Other	87.6 (19.1)	97.8 (19.3)	104.6 (23.7)	105.6 (23.2)	96.6 (19.8)	106.1 (21.9)	110.4 (22.4)	119.7 (24.0)	134.6 (28.2)	149.6 (29.5)
合計 Total	459.1	507.2	439.8	454.6	489.2	484.4	493.4	497.9	477.9	506.9

(注) ()内は構成比%

Note: Figures in parentheses indicate the percentage of the total value.

8. 個別財務データ

Non-consolidated Financial Data

表47: 売上高当期純利益率の推移

Ratio of Net Income to Sales

(単位: %)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	1.1	1.4	3.3	3.4	Δ1.4	Δ0.5	0.3	1.3	1.8	Δ0.4
10電力平均 All 10 electric power companies	0.4	Δ1.3	2.9	Δ6.7	Δ10.1	Δ9.6	0.7	1.4	3.4	2.8

(注)1. 売上高当期純利益率=当期純損益/売上高

2. 2016年度は9電力平均 (東京電力を除く)

Note:1. The ratio of net income to sales has been calculated by dividing net income/loss by sales.

2. Figures in FY2016 are average of 9 electric Power companies.

表48: 売上高経常利益率の推移

Ratio of Ordinary Income to Sales

(単位: %)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	2.0	1.7	5.2	6.5	Δ0.5	Δ0.5	1.5	3.5	3.8	Δ0.7
10電力平均 All 10 electric power companies	2.6	Δ0.4	4.5	5.5	Δ7.6	Δ8.6	Δ2.1	0.7	5.8	3.7

(注)1. 売上高経常利益率=経常損益/売上高

2. 2016年度は9電力平均 (東京電力を除く)

Note:1. The ratio of ordinary income to sales has been calculated by dividing ordinary income/loss by sales.

2. Figures in FY2016 are average of 9 electric Power companies.

表49: 総資産利益率の推移

Return on Total Assets

(単位: %)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	0.3	0.5	1.1	1.2	Δ0.5	Δ0.2	0.1	0.5	0.6	Δ0.1
10電力平均 All 10 electric power companies	0.2	Δ0.5	1.1	Δ2.6	Δ3.8	Δ3.7	0.3	0.7	1.5	1.2

(注)1. 総資産利益率=当期純損益/総資産 なお、総資産は期首期末平均とする。

2. 2016年度は9電力平均 (東京電力を除く)

Note:1. Return on total assets has been calculated by dividing net income/loss by total assets,

which in turn have been calculated by averaging the value of total assets at the beginning and end of the fiscal year.

2. Figures in FY2016 are average of 9 electric Power companies.

表50: 自己資本利益率(ROE)の推移

Return on Equity

(単位: %)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	1.5	2.0	4.5	4.9	Δ2.0	Δ0.7	0.5	2.2	2.9	Δ0.6
10電力平均 All 10 electric power companies	0.6	Δ2.4	4.9	Δ12.9	Δ23.7	Δ29.0	2.6	5.0	10.5	7.3

(注)1. 自己資本利益率(ROE)=当期純損益/自己資本 なお、自己資本は期首期末平均とする。

2. 2016年度は9電力平均 (東京電力を除く)

Note:1. Return on equity has been calculated by dividing net income/loss by shareholders' equity,

which in turn has been calculated by averaging shareholders' equity at the beginning and end of the fiscal year.

2. Figures in FY2016 are average of 9 electric Power companies.

表51: 支払利息・インフラコストの推移

Interest Expenses and Interest Coverage Ratio

(単位: 10億円)

(Billions of yen)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
支払利息 Interest expenses	16.6	16.0	15.1	17.2	12.5	12.1	12.6	15.1	11.2	10.3

(単位: 倍)

インフラコストガバレッジ

Interest Coverage Ratio

(Multiple)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	1.55	1.73	2.64	2.53	1.01	0.88	1.25	2.00	2.24	0.76
10電力平均 All 10 electric power companies	1.30	0.34	2.81	Δ0.29	Δ3.90	Δ4.01	1.24	2.27	3.86	3.21

(注)1. インフラコストガバレッジ=(税引前当期純利益+財務費用)/財務費用

2. 2016年度は9電力平均 (東京電力を除く)

Note:1. The interest coverage ratio has been calculated by adding net income before income taxes

and financing costs and then dividing the result by financing costs.

2. Figures in FY2016 are average of 9 electric Power companies.

表52: 有利子負債残高の推移

Outstanding Interest-bearing Debt

(単位: 10億円)

(Billions of yen)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
有利子負債残高	965.7	932.8	869.2	796.3	816.5	828.4	887.0	882.0	929.3	960.1

8. 個別財務データ

Non-consolidated Financial Data

表53:1株当たり当期純損益の推移

(単位:円)

Net Income/loss per Share

(Yen)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	24.17	32.45	70.98	78.52	Δ 31.82	Δ 11.06	7.77	31.88	41.78	Δ 8.85
10電力平均 All 10 electric power companies	11.61	Δ 42.05	83.42	Δ 203.62	Δ 303.19	Δ 304.42	25.65	52.70	117.89	85.04

(注)1. 1株当たり当期純損益 = (当期純損益 - 普通株主に帰属しない剰余金処分) / 期中平均発行済株式数

2. 2016年度は9電力平均 (東京電力を除く)

Note:1. Net income/loss per share has been calculated by dividing net income/loss less retained earnings not attributed to common shareholders by the average number of outstanding shares during the fiscal year.

2. Figures in FY2016 are average of 9 electric Power companies.

表54:1株当たり純資産の推移

(単位:円)

Net Assets per Share

(Yen)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	1,618	1,575	1,600	1,610	1,531	1,479	1,439	1,450	1,423	1,373
10電力平均 All 10 electric power companies	1,819	1,687	1,711	1,448	1,113	794	814	872	968	1,240

(注)1. 1株当たり純資産 = (純資産 - 普通株主に帰属しない剰余金処分) / 期末発行済株式数

2. 2016年度は9電力平均 (東京電力を除く)

Note:1. Net assets per share has been calculated by dividing net assets less retained earnings not attributed to common shareholders by the number of outstanding shares as of the end of the fiscal year.

2. Figures in FY2016 are average of 9 electric Power companies.

表55:株価収益率(PER)の推移

(単位:倍)

Price-to-earnings Ratio(PE)

(Multiple)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	97.23	73.04	28.97	23.99	—	—	172.32	49.90	38.13	—
10電力平均 All 10 electric power companies	217.00	—	26.75	—	—	—	37.24	20.14	9.35	15.70

(注)1. 株価収益率(PE) = 株価 / 1株当たり当期純利益

2. 株価は、各年度3月末実績により算定。

3. 株価収益率(PE)は、1株当たり当期純利益がマイナスの場合算出せず。

4. 2016年度は9電力平均 (東京電力を除く)

Notes:1. The price-to-earnings ratio(PE) has been calculated by dividing the share price by net income per share.

2. The share price as of March 31 has been used for each fiscal year.

3. The price-to-earnings ratio(PE) has not been calculated when net income per share is negative.

4. Figures in FY2016 are average of 9 electric Power companies.

表56:株価純資産倍率(PBR)の推移

(単位:倍)

Price-to-book Ratio

(Multiple)

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	1.45	1.50	1.29	1.17	0.98	0.78	0.93	1.10	1.12	0.79
10電力平均 All 10 electric power companies	1.38	1.35	1.30	0.93	0.91	1.01	1.17	1.22	1.14	1.08

(注)1. 株価純資産倍率(PBR) = 株価 / 1株当たり純資産

2. 株価は、各年度3月末実績により算定。

3. 2016年度は9電力平均 (東京電力を除く)

Notes:1. The price-to-book ratio(PBR) has been calculated by dividing the share price by net assets per share.

2. The share price as of March 31 has been used for each fiscal year.

3. Figures in FY2016 are average of 9 electric Power companies.

表57:配当性向の推移

(単位:%)

Dividend Ratio

科目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸電力 Hokuriku Electric Power	206.9	154.1	70.4	63.7	—	—	643.5	156.8	119.7	—
10電力平均 All 10 electric power companies	495.3	—	67.1	—	—	—	64.3	38.9	20.4	32.3

(注)1. 配当性向 = 1株当たり配当金 / 1株当たり当期純利益

2. 配当性向は、1株当たり当期純利益がマイナスの場合算出せず。

3. 2016年度は9電力平均 (東京電力を除く)

Notes:1. The dividend ratio has been calculated by dividing dividends per share by net income per share.

2. The dividend ratio has not been calculated when net income per share is negative.

3. Figures in FY2016 are average of 9 electric Power companies.

8. 個別財務データ

Non-consolidated Financial Data

表58 : 配当利回りの比較(東証1部業種別)

Comparison of Dividend Yield by Industry

(Using the Categories of the First Section of the Tokyo Stock Exchange)

業種	利回り	(単位 : %)
建設	Construction	2.06
化学	Chemicals	1.63
石油	Oil	2.48
鉄鋼	Iron and steel	1.88
非鉄・金属	Nonferrous metals and metal products	1.66
機械	Machinery	1.79
電気・精密	Electric appliances and precision instruments	1.40
銀行	Banks	2.03
サービス	Services	1.49
電力	Electric power	1.92
北陸電力	Hokuriku Electric Power	3.24

北陸電力利回り=35円/1,080円=3.24%

Hokuriku Electric Power's dividend yield = ¥35 / ¥1,080 = 3.24%

(注)1. 配当利回り=1株当たり配当金/株価

2. 東証1部業種別は、東証統計月報による。

3. 2016年度の配当金と2017年3月31日の株価により算定。

Notes:1.Dividend yield has been calculated by dividing dividends per share by share price.

2.The industry categories used by the First Section of the Tokyo Stock Exchange are based on the Exchange's Monthly Statistical Report.

3.Figures have been calculated based on dividend data for fiscal 2016 and share prices as of March 31, 2017.

8. 個別財務データ

Non-consolidated Financial Data

表59：貸借対照表

Non-consolidated Balance Sheets

(単位：百万円)

(Unit: Millions of yen)

科目 \ 年度 Fiscal year	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
資産の部 Assets										
固定資産 Noncurrent assets	1,298,804	1,243,212	1,186,249	1,209,519	1,174,468	1,162,030	1,136,021	1,174,682	1,198,916	1,218,612
電気事業固定資産及びその他の固定資産 Electricity business property, plant and equipment	1,053,740	1,006,866	953,266	952,004	913,644	893,072	862,243	846,774	822,275	797,589
取得価額 Acquisition cost	3,062,909	3,097,008	3,119,972	3,188,728	3,213,470	3,249,373	3,268,574	3,302,753	3,323,842	3,331,689
(減価償却累計額) (Less accumulated depreciation)	2,009,169	2,090,142	2,166,705	2,236,724	2,299,825	2,356,300	2,406,331	2,455,979	2,501,567	2,534,099
固定資産仮勘定 Construction in progress	22,903	23,272	22,086	26,807	30,978	34,749	34,330	80,893	133,436	178,148
核燃料 Nuclear fuel	85,549	86,113	82,012	89,789	95,161	96,994	99,844	105,023	108,405	101,641
投資その他の資産 Investments and other assets	136,611	126,959	128,883	140,918	134,683	137,213	139,603	141,990	134,799	141,232
長期投資 Long-term investments	53,528	45,386	46,622	55,281	55,431	61,205	62,052	62,892	53,690	65,124
関係会社長期投資 Long-term investment for subsidiaries and affiliates	23,270	21,644	23,575	23,580	23,881	23,886	23,546	27,804	27,816	28,071
使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel	23,394	23,073	24,143	24,966	21,036	17,231	13,312	9,481	5,369	—
繰延税金資産 Deferred tax assets	35,496	34,697	33,458	36,831	32,075	33,096	32,560	27,861	27,642	28,442
その他 Other assets	922	2,156	1,083	259	2,257	1,794	8,131	13,950	20,280	19,593
流動資産 Current assets	182,297	178,215	196,356	142,183	183,669	204,113	271,903	244,804	260,060	242,069
現金及び預金 Cash and deposits	92,270	94,819	111,191	71,877	90,373	113,702	182,208	161,986	179,771	157,059
売掛金 Accounts receivable-trade	45,597	36,926	35,130	36,621	34,508	35,744	40,601	41,339	41,854	44,419
貯蔵品 Supplies	19,617	27,902	18,365	20,006	26,315	27,610	23,254	19,040	15,745	20,573
繰延税金資産 Deferred tax assets	9,376	8,188	8,110	7,576	9,765	7,842	6,755	4,910	4,447	3,673
その他 Other current assets	15,434	10,377	23,558	6,102	22,706	19,213	19,083	17,528	18,242	16,343
合計 Total assets	1,481,102	1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	1,407,925	1,419,487	1,458,977	1,460,682
負債及び純資産の部 Liabilities and net assets										
固定負債 Noncurrent liabilities	917,126	889,107	843,957	801,570	824,158	852,284	880,775	881,030	918,464	943,218
長期負債（1年以内期限到来分除く） Long-term debt (excluding portion maturing within one year)	841,062	812,754	762,686	679,265	706,326	739,498	785,670	789,128	827,962	864,064
退職給付引当金 Provision for retirement benefits	33,989	31,031	31,409	27,733	25,452	21,711	21,364	19,252	19,116	18,812
使用済燃料再処理等引当金 Provision for reprocessing of irradiated nuclear fuel	23,929	23,815	24,859	25,670	21,734	17,989	14,069	10,239	6,124	—
使用済燃料再処理等準備引当金 Provision for reprocessing of irradiated nuclear fuel without specific plans	1,206	2,444	3,421	5,019	5,220	5,429	5,646	5,872	6,107	—
原子力発電施設解体引当金 Provision for decommissioning of nuclear power plants	16,937	19,062	21,580	—	—	—	—	—	—	—
資産除去債務 Asset retirement obligations	—	—	—	63,881	65,423	67,654	54,024	56,537	59,153	60,341
流動負債 Current liabilities	208,754	189,784	191,861	206,934	203,632	195,134	212,591	218,972	221,867	209,940
1年以内に期限到来の固定負債 Noncurrent liabilities maturing within one year	107,516	108,902	90,193	109,204	88,276	86,436	100,115	87,036	89,973	85,086
短期借入金（コマーシャル・ペーパーを含む） Short-term debt (including commercial paper)	30,000	20,000	20,000	15,000	30,000	15,000	15,000	15,000	15,000	15,000
買掛金 Accounts payable-trade	19,958	11,102	7,951	18,038	16,376	21,188	21,842	24,391	18,141	20,027
未払金 Accounts payable-other	9,546	8,464	7,291	7,542	8,073	9,168	12,284	13,182	23,810	14,808
未払費用 Accrued expenses	25,065	21,347	32,346	26,066	38,594	37,797	39,803	41,856	43,483	43,861
未払税金 Accrued income taxes and other	5,415	6,566	17,130	12,883	6,878	6,860	6,420	16,116	5,446	5,284
その他 Other current liabilities	11,252	13,401	16,947	18,199	15,433	18,683	17,124	21,389	26,012	25,873
引当金 Reserves under the special laws	8,979	5,592	4,594	6,976	10,627	9,896	13,985	16,673	21,481	20,824
濁水準備引当金 Reserve for fluctuation in water levels	8,979	5,592	4,594	6,976	10,627	9,896	13,985	16,673	21,481	20,824
負債合計 Total liabilities	1,134,860	1,084,485	1,040,413	1,015,482	1,038,418	1,057,315	1,107,352	1,116,677	1,161,813	1,173,983
株主資本 Shareholders' equity	336,567	332,476	336,924	332,707	315,600	302,842	294,008	293,559	291,823	279,525
資本金 Capital	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641
資本剰余金 Capital surplus	34,002	34,008	34,007	33,993	33,993	33,993	33,993	33,993	33,993	33,993
利益剰余金 Retained earnings	199,666	195,909	200,396	184,336	167,245	154,491	145,671	145,233	143,515	131,225
自己株式 Treasury stock	Δ14,743	Δ15,082	Δ15,120	Δ3,263	Δ3,279	Δ3,284	Δ3,297	Δ3,309	Δ3,327	Δ3,335
評価・換算差額等 Valuation and translation adjustments	9,674	4,466	5,268	3,513	4,118	5,986	6,564	9,250	5,340	7,172
純資産合計 Total net assets	346,242	336,942	342,193	336,221	319,719	308,828	300,572	302,809	297,163	286,698
合計 Total liabilities and net assets	1,481,102	1,421,427	1,382,606	1,351,703	1,358,137	1,366,144	1,407,925	1,419,487	1,458,977	1,460,682

(注) 数値はすべて各年度3月31日現在。

Note: All figures are as of March 31 of the fiscal year in question.

8. 個別財務データ

Non-consolidated Financial Data

表60：損益計算書

(単位：百万円)

Non-consolidated Statements of Operations

(Unit: Millions of yen)

科目 \ 年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
営業収益 Operating revenue	466,022	512,991	460,290	482,748	483,395	479,502	495,689	513,008	494,180	497,617
電灯料 Residential	151,470	156,819	149,092	158,662	159,350	160,811	162,829	162,512	156,072	156,920
電力料 Commercial/industrial	265,906	277,607	248,469	261,990	269,399	266,489	275,193	282,356	276,254	276,992
その他 Other	48,646	78,564	62,728	62,094	54,645	52,201	57,666	68,139	61,853	63,704
営業費用 Operating expenses	441,663	490,441	422,575	436,120	475,396	471,461	479,985	477,747	465,391	495,049
人件費 Labor	42,630	48,557	52,473	53,855	52,202	49,645	44,611	50,485	44,289	50,940
燃料費 Fuel	129,427	150,138	81,953	82,478	142,376	138,425	151,615	128,758	102,396	102,624
修繕費 Maintenance	38,888	49,646	55,617	62,922	61,935	59,297	52,792	60,839	57,911	63,111
減価償却費 Depreciation	97,288	91,282	86,240	82,598	77,537	70,970	66,980	66,830	63,696	61,328
購入電力料 Purchased power	46,619	53,609	43,787	49,934	46,002	47,844	54,348	56,202	63,802	68,879
諸税（法人税除く） Taxes (other than income taxes)	32,111	31,325	30,369	30,623	29,681	29,088	29,282	29,069	28,245	28,063
その他 Other	54,698	65,881	72,134	73,707	65,660	76,190	80,355	85,560	105,050	120,100
営業利益 Operating income	24,359	22,549	37,715	46,627	7,999	8,040	15,703	35,260	28,788	2,568
その他損益（△利益） Other expenses (income)	15,058	14,013	13,784	15,171	10,278	10,237	8,356	17,160	9,795	5,824
支払利息 Interest expenses	16,675	16,086	15,114	17,271	12,515	12,121	12,654	15,148	11,224	10,396
その他 Other	△1,617	△2,073	△1,330	△2,100	△2,236	△1,883	△4,298	2,012	△1,428	△4,571
経常損益 Ordinary income/loss	9,300	8,536	23,930	31,456	△2,279	△2,197	7,347	18,100	18,992	△3,256
渴水準備金引当又は取崩し Provision or reversal of reserve for fluctuation in water levels	△1,536	△3,387	△998	2,382	3,650	△731	4,088	2,688	4,807	△656
特別利益 Extraordinary income	536	—	—	—	6,000	—	—	—	—	—
特別損失 Extraordinary loss	2,045	—	—	2,397	—	—	—	—	—	—
税引前当期純損益 Income before income taxes	9,327	11,923	24,929	26,676	69	△1,466	3,259	15,411	14,184	△2,599
法人税等 Income taxes-current	248	21	8,882	11,323	3,963	779	281	4,512	3,152	4
法人税等調整額 Income taxes-deferred	3,904	4,958	863	△1,300	2,752	64	1,354	4,241	2,309	△755
当期純損益 Net income/loss	5,174	6,943	15,183	16,653	△6,645	△2,310	1,622	6,657	8,723	△1,848
普通株1株当たり（円） Net income per common share (yen)										
当期純損益 Net income/loss	24.17	32.45	70.98	78.52	△31.82	△11.06	7.77	31.88	41.78	△8.85
配当金 Cash dividends	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	35.00

9. 株式の状況

Share Data

表61：所有株式数別株主数の推移

(単位：人)

Breakdown of Shareholders by Number of Shares Held

(Persons)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
100株未満 Less than 100 shares	25,412 (21.1%)	25,330 (22.5%)	24,571 (22.3%)	21,038 (20.6%)	20,659 (21.0%)	20,739 (21.3%)	20,604 (21.6%)	20,400 (22.2%)	20,073 (22.7%)	19,860 (20.9%)
100～499株 100 to 499 shares	41,109 (34.1%)	38,591 (34.2%)	37,314 (33.8%)	35,213 (34.4%)	33,886 (34.5%)	33,640 (34.6%)	32,602 (34.2%)	31,289 (34.0%)	29,769 (33.7%)	33,446 (35.2%)
500～999株 500 to 999 shares	18,007 (15.0%)	16,259 (14.4%)	16,052 (14.6%)	15,147 (14.8%)	14,490 (14.7%)	14,140 (14.5%)	13,839 (14.5%)	13,260 (14.4%)	12,666 (14.3%)	13,656 (14.4%)
1,000～4,999株 1,000 to 4,999 shares	32,686 (27.1%)	29,568 (26.2%)	29,247 (26.5%)	27,848 (27.2%)	26,418 (26.9%)	25,762 (26.5%)	25,306 (26.5%)	24,075 (26.2%)	22,954 (26.0%)	24,717 (26.0%)
5,000株以上 5,000 shares or more	3,228 (2.7%)	3,031 (2.7%)	3,075 (2.8%)	2,983 (2.9%)	2,899 (2.9%)	2,908 (3.0%)	2,982 (3.1%)	2,949 (3.2%)	2,895 (3.3%)	3,395 (3.6%)
合計	120,442	112,779	110,259	102,229	98,352	97,189	95,333	91,973	88,357	95,074

(注)1. ()内は構成比%

2. 数値はすべて各年度3月31日現在。

Notes:1. Figures in parentheses indicate the percentage of the total value.

2. All figures are as of March 31 of the fiscal year in question.

表62：所有者別株式数比率の推移

(単位：%)

Breakdown of Shareholders by Category

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
政府及び公共団体 Governments and public organizations	6.1%	6.1%	6.1%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%
金融機関 Financial institutions	29.6%	30.4%	29.6%	30.2%	31.2%	30.3%	28.8%	28.5%	30.2%	30.6%
その他法人 Domestic corporations	6.7%	6.4%	6.7%	7.1%	7.1%	6.9%	6.8%	7.4%	6.6%	6.9%
外国人 Foreigners	6.1%	9.6%	10.4%	11.2%	11.5%	12.5%	13.9%	15.0%	15.7%	9.7%
個人・その他 Individuals and others	51.5%	47.5%	47.2%	45.1%	43.8%	44.0%	44.1%	42.7%	41.1%	46.3%

(注)数値はすべて各年度3月31日現在。

Note:All figures are as of March 31 of the fiscal year in question.

表63：地域別株主数分布の推移

(単位：%)

Breakdown of Shareholders by Region

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸 Hokuriku	48.8%	49.0%	49.4%	49.6%	50.2%	50.0%	50.1%	50.6%	51.2%	48.7%
関東 Kanto	20.6%	20.6%	20.7%	20.8%	20.7%	20.7%	20.7%	20.6%	20.4%	21.1%
中部 Chubu	11.0%	10.8%	10.7%	10.6%	10.4%	10.4%	10.2%	10.1%	10.0%	10.4%
近畿 Kinki	12.4%	12.5%	12.2%	12.1%	11.8%	11.8%	11.7%	11.6%	11.4%	11.9%
その他 Other	7.2%	7.2%	7.0%	7.0%	6.9%	7.1%	7.2%	7.2%	7.1%	8.0%

(注)数値はすべて各年度3月31日現在。

Note:All figures are as of March 31 of the fiscal year in question.

表64：地域別株式数分布の推移

(単位：%)

Breakdown of Shareholdings by Region

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
北陸 Hokuriku	48.3%	46.6%	47.4%	46.7%	45.3%	45.6%	45.8%	45.3%	44.8%	46.5%
関東 Kanto	29.6%	30.8%	29.4%	29.1%	31.2%	30.9%	29.3%	29.4%	29.8%	31.3%
中部 Chubu	5.0%	4.3%	4.2%	4.2%	3.8%	3.7%	3.7%	3.6%	3.5%	4.4%
近畿 Kinki	6.9%	5.4%	5.3%	5.5%	5.0%	4.3%	4.3%	4.0%	3.7%	4.4%
その他 Other	10.3%	13.0%	13.6%	14.6%	14.7%	15.5%	16.9%	17.7%	18.3%	13.4%

(注)数値はすべて各年度3月31日現在。

Note:All figures are as of March 31 of the fiscal year in question.

9. 株式の状況

Share Data

表65：株価と売買高の推移

(単位：円, 千株)

Share Price and Trading Volume

(Thousands of shares)

年月 CY	北陸電力 Hokuriku Electric Power			日経平均 Nikkei Stock Average	
	株価 share price	最低	最高	最低	最高
2012/1	1,479		7,322.9	8,802.51	
2	1,513		10,593.3	9,723.24	
3	1,496		9,589.9	10,083.56	
4	1,367		9,695.8	9,520.89	
5	1,218		10,369.7	8,542.73	最低
6	1,238		12,448.5	9,006.78	
7	799		35,134.9	8,695.06	
8	904		40,574.7	8,839.91	
9	947		24,888.9	8,870.16	
10	793	最低	26,366.3	8,928.29	
11	913		28,265.8	9,446.01	
12	1,022		28,587.1	10,395.18	
2013/1	1,008		19,783.5	11,138.66	
2	1,065		19,010.0	11,559.36	
3	1,159		20,575.5	12,397.91	
4	1,434		25,827.2	13,860.86	
5	1,383		21,629.1	13,774.54	
6	1,558		14,764.6	13,677.32	
7	1,415		11,670.1	13,668.32	
8	1,301		9,222.3	13,388.86	
9	1,434		9,759.5	14,455.80	
10	1,396		10,448.3	14,327.94	
11	1,361		8,882.8	15,661.87	
12	1,427		10,004.4	16,291.31	
2014/1	1,257		11,338.4	14,914.53	
2	1,307		11,439.2	14,841.07	
3	1,339		13,878.3	14,827.83	
4	1,268		11,269.5	14,304.11	
5	1,308		9,784.5	14,632.38	
6	1,343		8,927.3	15,162.10	
7	1,344		8,525.9	15,620.77	
8	1,347		8,998.2	15,424.59	
9	1,441		8,387.6	16,173.52	
10	1,488		10,021.3	16,413.76	
11	1,519		11,616.9	17,459.85	
12	1,540		11,189.6	17,450.77	
2015/1	1,671		11,236.4	17,674.39	
2	1,595		16,059.4	18,797.94	
3	1,591		15,199.9	19,206.99	
4	1,774		12,567.9	19,520.01	
5	1,887		18,124.9	20,563.15	
6	1,824		19,005.6	20,235.73	
7	1,907	最高	14,412.5	20,585.24	最高
8	1,752		18,077.5	18,890.48	
9	1,606		13,864.1	17,388.15	
10	1,812		11,037.7	19,083.10	
11	1,683		13,940.9	19,747.47	
12	1,795		14,943.2	19,033.71	
2016/1	1,691		13,641.9	17,518.30	
2	1,682		15,206.2	16,026.76	
3	1,593		15,732.7	16,758.67	
4	1,436		13,119.0	16,666.05	
5	1,385		11,586.7	17,234.98	
6	1,265		15,062.4	15,575.92	
7	1,220		11,672.7	16,569.27	
8	1,236		14,094.7	16,887.40	
9	1,227		15,110.4	16,449.84	
10	1,193		13,097.9	17,425.02	
11	1,238		17,216.8	18,308.48	
12	1,310		20,514.2	19,114.37	
2017/1	1,137		16,865.5	19,041.34	
2	1,110		25,017.9	19,118.99	
3	1,080		31,252.8	18,909.26	

(注) 株価は月末終値。

Note: Share prices are as of the end of each month.

10. 環境への取組み

Environmental Initiatives

表66：総コストに占める環境保全コスト割合の推移

Environmental Protection Costs as a Proportion of Total Costs

(単位：%)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
環境保全投資額÷投資総額 <small>Environmental protection investment as a percentage of total investment</small>	15.8	8.7	16.8	13.9	11.8	12.9	12.0	5.3	4.6	5.7
環境保全費用額÷営業費用額 <small>Environmental protection expenses as a percentage of operating expenses</small>	3.4	3.7	4.1	4.4	5.4	6.1	7.3	7.5	8.1	9.0

表67：CO₂排出係数の推移

CO₂ Emission Intensity

(kg-CO₂/kWh)

項目\年度 FY	1990	2008	2009	2010	2011	2012	2013	2014	2015	2016
CO ₂ 排出係数 CO ₂ クレジット等反映前 <small>CO₂ emission intensity before application of CO₂ credit etc.</small>	0.395	0.550	0.374	0.423	0.641	0.663	0.630	0.647	0.627	0.640
CO ₂ 排出係数 CO ₂ クレジット等反映後 <small>CO₂ emission intensity after application of CO₂ credit etc.</small>		0.483	0.309	0.224	0.546	0.494	0.628	0.640	0.615	0.624
販売(使用)電力量(10億kWh) <small>Electricity sales (consumption) (TWh)</small>	21.2	28.2	27.2	29.5	28.9	28.1	28.1	27.9	27.5	28.1

(注)CO₂排出係数：販売電力量1kWh当たりのCO₂排出量。

Note:CO₂ emission intensity is defined as CO₂ emissions per kilowatt-hour of electricity sold.

表68：火力発電所のSO_x、NO_x排出原単位の推移

Thermal Power Plant SO_x and NO_x Emission intensity

項目\年度 FY	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989
SO _x 排出原単位 (g/kwh)	0.95	0.76	0.76	0.74	0.68	0.60	0.54	0.57	0.56	0.52
NO _x 排出原単位 (g/kwh)	0.47	0.38	0.35	0.38	0.43	0.31	0.31	0.50	0.51	0.43
発電電力量 (百万kWh)	9,020	8,517	8,621	8,507	10,571	10,454	8,875	9,950	7,830	9,792
	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999
SO _x emission intensity (g/kwh)	0.52	0.47	0.57	0.48	0.46	0.45	0.46	0.41	0.36	0.37
NO _x emission intensity (g/kwh)	0.45	0.39	0.43	0.46	0.39	0.37	0.36	0.36	0.29	0.31
Electricity generated (GWh)	12,004	12,324	14,479	10,676	14,750	15,153	14,909	15,439	15,229	19,773
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
	0.32	0.31	0.34	0.33	0.35	0.34	0.34	0.34	0.36	0.32
	0.26	0.25	0.26	0.26	0.26	0.26	0.25	0.27	0.28	0.24
	18,202	18,754	17,750	20,591	20,844	19,022	21,947	25,301	20,565	16,034
	2010	2011	2012	2013	2014	2015	2016			
	0.30	0.33	0.35	0.35	0.32	0.32	0.29			
	0.24	0.27	0.28	0.26	0.25	0.25	0.26			
	16,556	23,701	23,725	22,909	23,792	22,329	23,433			

(注)SO_x、NO_x排出原単位：火力発電所の発電電力量1kWh当たりのSO_x、NO_x排出量。

Note:SO_x and NO_x emission intensity is defined as SO_x and NO_x emissions per kilowatt-hour of electricity generated at thermal power plants.

表69：新エネルギー発電電力量

(単位：百万kWh)

Generation from New Energy

(GWh)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
新エネルギー発電電力量	201	217	248	319	376	413	447	546	750	983

表70：太陽光・風力発電からの電力購入推移

(単位：千kW)

Electricity Purchased from Solar and Wind Power

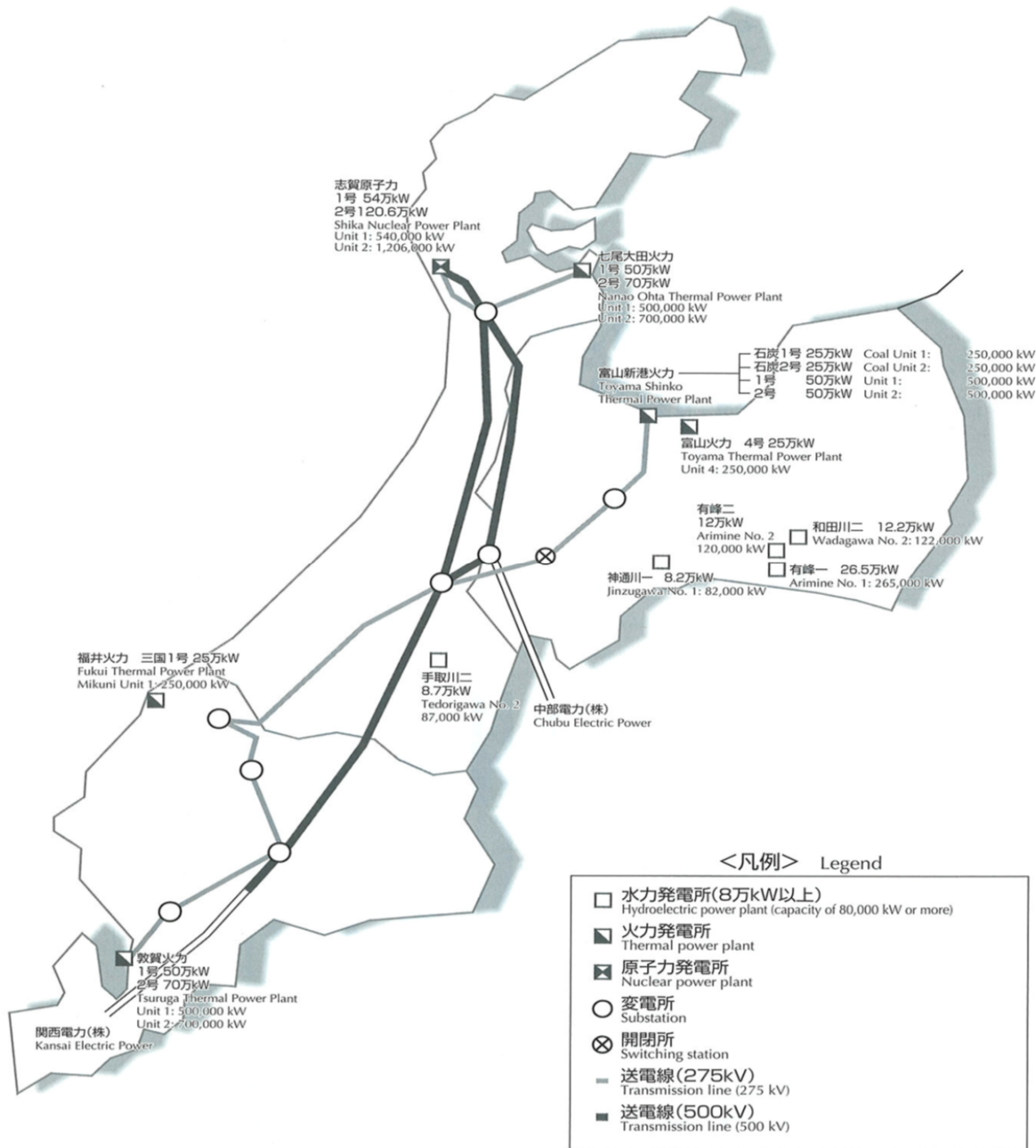
(MW)

項目\年度 FY	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
太陽光 Solar	28	29	36	49	66	105	223	393	554	696
風力 Wind	68	83	94	140	140	140	140	148	148	156

11. 北陸電力インフォメーション

Company Information

図2：電力系統図 (2017年3月31日現在)
Bulk Power System (as of March 31, 2017)



11. 北陸電力インフォメーション

Company Information

表71：関係会社の概要

(2017年3月31日現在)

Overview of Subsidiaries and Affiliates

(As of March 31, 2017)

会社名 Company	設立年月日 Date of establishment	資本金 (百万円) Capital (millions of yen)	北陸電力 出資比率(%) Investment ratio(%)	主な事業内容 Principal businesses
子会社(○：連結子会社) Subsidiaries(○：Consolidated subsidiary)				
○ 日本海発電 (株) The Nihonkai Power Generating Company, Inc.	1982. 4. 15 April 15, 1982	7,350	100.0	発電事業 Electric power generation
○ 北陸発電工事 (株) Hokuriku Plant Services Co., Ltd.	1970. 4. 1 April 1, 1970	95	100.0	火力・原子力発電設備に関する工事 Construction of thermal and nuclear power plant equipment
○ 北電テクノサービス (株) Hokuden Techno Service	1982. 4. 1 April 1, 1982	50	100.0	水力発電・変電設備の保守 Maintenance of hydroelectric power plant and transformer equipment
○ 北陸電気工事 (株) HOKURIKU ELECTRICAL CONSTRUCTION CO., LTD.	1944. 10. 1 October 1, 1944	3,328	46.8	電気工事 Electric construction
○ 日本海コンクリート工業 (株) Nihonkai Concrete Industries Co.	1953. 2. 4 February 4, 1953	150	80.0	コンクリートポール・パイルの製造・販売 Manufacture and sale of concrete poles and piles
○ 北陸通信ネットワーク (株) Hokuriku Telecommunication Network Co., Inc.	1993. 5. 25 May 25, 1993	6,000	100.0	広域イーサネットサービス、法人向けインターネット接続サービス Wide-area Ethernet service and corporate Internet connectivity
(株) パワー・アンド・IT Power and IT Company	2009. 8. 11 August 11, 2009	495	53.5	データセンター事業 Data center operations
○ 北電情報システムサービス (株) Hokuden Information System Service Company, Inc.	1987. 4. 1 April 1, 1987	50	100.0	ソフトウェアの開発・保守 Software development and maintenance
○ 北陸エルネス (株) Hokuriku Lnes Co., Ltd.	2001. 8. 31 August 31, 2001	200	75.0	LNGの販売 LNG sales
○ 北電産業 (株) Hokuden Sangyo Co., Ltd.	1974. 6. 1 June 1, 1974	100	100.0	不動産の賃貸・管理、人材派遣、リース、ネットショップ「百選模丁」、介護・福祉事業 Real estate leasing and management, temporary staffing, equipment leasing, operation of the Hyakusen Yokocho online store, and nursing care/social welfare services
北陸電気商事 (株) Hokuriku Denki Shoji Co., Ltd.	1949. 11. 8 November 8, 1949	10	60.0	電柱広告、旅行業 Utility pole advertising and travel services
○ 日本海環境サービス (株) Nihonkai Environmental Service Inc.	1992. 1. 10 January 10, 1992	50	100.0	環境調査、環境緑化の設計・施工 Environmental research; design and execution of environmental greening projects
○ 北電技術コンサルタント (株) Hokuden Engineering Consultants. Co., Ltd	2001. 7. 1 July 1, 2001	50	100.0	土木・建築工事の調査・設計・監理 Research, design, and administration of civil engineering and construction projects
○ 北陸電力ビズ・エナジーソリューション (株) Hokuriku Electric Power Biz Energy Solution Co., Ltd.	2017. 3. 1 March 1, 2017	110	100.0	エネルギーソリューション事業 Energy solution services
○ (株) 北陸電力リビングサービス Hokuriku Electric Power Living Service Co., Ltd.	1987. 7. 1 July 1, 1987	50	100.0	省エネで快適な暮らしのご提案 Consulting to promote comfortable and energy-efficient lifestyles
○ 北電パートナーサービス (株) Hokuden Partner Service Inc.	1990. 7. 2 July 2, 1990	20	100.0	電力設備の保守、電力関連施設の運営 Maintenance of electric power equipment and operation of electric power related facilities
(株) ジェスコ Japan Ecology and Security Service Company	2000. 6. 1 June 1, 2000	50	51.0	機密・保存文書のリサイクル・保管、紙製品類の販売 Recycling and storage of confidential documents and archives; sale of paper products
(株) プリテック Plastic Recycling Technology Company	2002. 7. 10 July 10, 2002	18	51.0	プラスチックリサイクル Plastic recycling
関連会社(○：持分法適用会社) Affiliates(○：Equity-method affiliate)				
黒部川電力 (株) Kurobegawa Denryoku	1923. 10. 20 October 20, 1923	3,000	50.0	発電事業 Electric power generation
富山共同自家発電 (株) Toyama Kyodo Jikahatsuden Co., Ltd	1952. 4. 28 April 28, 1952	1,350	50.0	自家発電の発電 Electric power generation
日本海建興 (株) Nihonkaikenko Corporation	1946. 3. 23 March 23, 1946	200	48.0	土木・建築工事の設計・施工 Design and execution of civil engineering and construction projects
北陸計器工業 (株) Hokuriku Instrumentation Co., Inc.	1970. 9. 1 September 1, 1970	30	40.0	電力量計等の製造・修理・試験 Manufacture, repair, and testing of power meters and other instrumentation
北陸エナジス (株) Hokuriku Energys Co., Ltd.	1981. 4. 3 April 3, 1981	48	25.0	配電用開閉器等の製造・販売 Manufacture and sale of distribution switches and other equipment
北陸電機製造 (株) Hokuriku Electric Co., Ltd.	1944. 5. 17 May 17, 1944	200	19.8	変圧器・配電盤の製造・販売 Manufacture and sale of transformers and distribution boards
北配電業 (株) Hokuhai Dengyou Co., Ltd.	1951. 3. 29 March 29, 1951	18	15.0	電柱広告、緑化工事の設計・施工 Utility pole advertising and greening services
○ (株) ケーブルテレビ富山 CABLE TELEVISION TOYAMA INCORPORATED	1994. 4. 15 April 15, 1994	2,010	13.4	有線テレビ放送サービス、インターネット接続サービス Cable television broadcasting services and Internet connectivity

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Notes : 1. Since the figures in the charts and tables of this Fact Book have been rounded, there may be slight discrepancies between totals of individual rounded figures and actual total values.

2. Data on all 10 of Japan's electric power companies comes from annual securities filings and other publicly available sources. Unless otherwise noted, data reflects research conducted by Hokuriku Electric Power Company.

3. References to "10 electric power companies" refer to electric power companies in Hokkaido, Tohoku, Tokyo, Chubu, Kansai, Chugoku, Shikoku, Kyushu, Okinawa, and Hokuriku.