


FACT BOOK 2011

Hokuriku Electric Power Company

データでみる北陸電力 2011年度版

 北陸電力株式会社

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 北陸電力
Hokuriku Electric Power Company

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- (注) 1. 図及び表の数値は四捨五入のため合計が合わない場合があります。
2. 10電力の資料は有価証券報告書等により、その他表記のない資料は北陸電力の調査によるものです。
3. 10電力とは、北海道、東北、東京、中部、関西、中国、四国、九州、沖縄及び北陸電力です。

Notes: 1. Figures in this Fact Book are rounded in principle.
2. Data on 10 EPCo mainly depend on the Securities Report, and other data depend on Hokuriku EPCo's survey unless otherwise indicated.
3. References to "10 EPCo" mean Hokkaido, Tohoku, Tokyo, Chubu, Kansai, Chugoku, Shikoku, Kyushu, Okinawa and Hokuriku electric power companies.

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The forward-looking statements in this Fact Book are based on uncertainties and are subject to various risks. For this reason, actual future results may be different from the forward-looking statements contained in this Fact Book.

表1 会社概要 Profile

(2010年度または2011年3月31日現在)(Fiscal Year2010 or as March 31,2011)

項目	Item						
設立年月日	Data of Incorporation	1951年5月1日 May 1,1951					
資本金	Capital Stock	117,641百万円 117,641Millions of yen					
総資産※1	Total Assets※1	1,381,163百万円 1,381,163Millions of yen (1,351,703百万円 1,351,703Millions of yen)					
売上高※1	Sales※1	494,165百万円 494,165Millions of yen (482,748百万円 482,748Millions of yen)					
経常利益※1	Ordinary Income※1	35,626百万円 35,626Millions of yen (31,456百万円 31,456Millions of yen)					
当期純利益※1	Net Income※1	19,087百万円 19,087Millions of yen (16,653百万円 16,653Millions of yen)					
発電設備	Installed Capacity	発電所数	Number of Power Stations	出力	Capacity		
		水 力	Hydro	127カ所	127sites	1,904千kW	1,904MW
		火 力	Thermal	6カ所	6sites	4,400千kW	4,400MW
		原子力	Nuclear	1カ所	1site	1,746千kW※2	1,746MW※2
		新エネルギー	New Energy	4カ所	4sites	6千kW	6MW
		小 計	Total	138カ所	138sites	8,057千kW	8,057MW
他社受電	Subsidiaries and Others	—		1,127千kW	1,127MW		
合 計	Grand Total	—		9,184千kW	9,184MW		
送配電設備	Transmission and Distribution Lines	架空	Overhead	地 中	Underground		
		送電線巨長	Transmission(Route Length)	126km			
		配電線路巨長	Distribution(Route Length)	1,275km			
変電設備	Substations	変電所数	Number of Substations	出 力	Total Installed Capacity		
		198カ所	198sites	28,651千kVA	28,651MVA		
販売電力量	Electricity Sales	電 灯	Lighting	電 力	Power		
		8,662百万kWh	8,662Million kWh	20,881百万kWh	20,881Million kWh		
		合 計	Total	29,543百万kWh 29,543million kWh			
お客さま数	Number of Customers	電 灯	Lighting	電 力	Power		
		1,842千口	1,842Thousands	246千口	246Thousands		
		合 計	Total	2,088千口 2,088Thousands			
従業員数※1	Number of Employees※1	6,568人 6,568persons (4,466人 4,466persons)					

(注) 1. ※1欄の数字は連結。()内は個別。 2. ※2は志賀2号機において、整流板を設置して運転の場合。 3. お客さま数は特定規模以外。 4. 従業員数は就業人員数。
Notes: 1. ※1 refer to consolidated figures. Non-consolidated figures are in parentheses.
2. ※2 is in the case of installation of turbine straightening vane in Shika Unit 2.
3. Number of Customers shows the number except Specified Scale Demand.
4. Number of Employees shows the actual number in Hokuriku EPCo.

表2 資本金の推移 Growth of Capital Stock

(単位:百万円)(Millions of yen)

年月日	Date	増 資 額	Increase	増資後資本金	Capital after increase
1951年5月1日	May 1,1951	—	—	370	370
~1960年3月31日	~March 31,1960	15,230	15,230	15,600	15,600
~1970年3月31日	~March 31,1970	16,748	16,748	32,348	32,348
~1980年3月31日	~March 31,1980	44,651	44,651	77,000	77,000
~1990年3月31日	~March 31,1990	38,814	38,814	115,814	115,814
~2000年3月31日	~March 31,2000	1,827	1,827	117,641	117,641
~2010年3月31日	~March 31,2010	—	—	117,641	117,641
~2011年3月31日	~March 31,2011	—	—	117,641	117,641

図1 電力各社の販売区域 Service Area of Japan's Ten Electric Power Companies

〈北陸電力の販売区域〉 Hokuriku Epco's Service Area

富山県、石川県、福井県（小浜市、三方郡、大飯郡、三方上中部を除く）、岐阜県のうち飛騨市神岡町、同宮川町の一部、郡上市白鳥町の一部。
Toyama Pref., Ishikawa Pref., Fukui Pref. (excluding the area from Mihama-cho to the west), part of Gifu Pref.

(注) 特定規模需要の販売区域は、この限りでない。
Note: The service area for the Liberalized Segment is not necessarily the same.



表3 電力各社の概要 Overview of Japan's Ten Electric Power Companies

(2010年度または2011年3月31日現在) (FY 2010 or as of March 31, 2011)

会社 EPCo	項目 Item	資本金(百万円) Capital Stock (Millions of yen)	総資産(百万円) Total Assets (Millions of yen)	売上高(百万円) Sales (Millions of yen)	経常利益(百万円) Ordinary Income (Millions of yen)	当期純利益(百万円) Net Income (Millions of yen)	発電設備(千kW) Installed Capacity (MW)	販売電力量(百万kWh) Electricity Sales (Millions of kWh)	従業員数(人) Number of Employees
北海道	Hokkaido	114,291	1,641,561 1,576,200	566,272 546,080	29,287 24,450	11,982 9,379	7,419	32,302	8,130 4,999
東北	Tohoku	251,441	4,028,861 3,700,844	1,708,732 1,551,547	80,287 62,856	△33,707 △33,136	17,206	82,706	22,692 11,980
東京	Tokyo	900,975	14,790,353 14,255,958	5,368,536 5,146,318	317,696 271,066	△1,247,348 △1,258,552	64,988	293,386	52,970 36,683
中部	Chubu	430,777	5,331,966 5,033,619	2,330,891 2,178,286	146,274 131,039	84,598 75,847	32,828	130,911	29,583 15,769
北陸	Hokuriku	117,641	1,381,163 1,351,703	494,165 482,748	35,626 31,456	19,087 16,653	8,057	29,543	6,568 4,466
関西	Kansai	489,320	7,310,178 6,457,593	2,769,783 2,475,931	237,987 202,454	123,143 103,330	34,877	151,078	32,418 20,277
中国	Chugoku	185,527	2,831,128 2,635,191	1,094,299 1,028,844	23,863 14,788	1,792 △3,010	11,986	62,395	14,202 8,928
四国	Shikoku	145,551	1,379,859 1,316,794	592,123 530,745	47,987 42,813	23,646 20,805	6,963	29,100	8,134 4,556
九州	Kyushu	237,304	4,185,460 3,890,891	1,486,083 1,387,517	66,747 54,103	28,729 20,443	20,330	87,474	19,768 11,727
沖縄	Okinawa	7,586	385,159 368,596	158,494 150,896	11,042 9,240	8,047 6,872	1,919	7,521	2,516 1,516
合計	Total	2,880,413	43,265,688 40,587,389	16,569,378 15,478,912	996,796 844,265	△980,031 △1,041,369	206,575	906,417	196,981 120,901

(注) 1. 各欄上段は連結、下段は個別。 2. 従業員数は就業人員数。 3. 四捨五入のため合計が合わない場合がある。

Notes: 1. Figures in upper rows of each column are consolidated, figures in lower rows are non-consolidated

2. Number of Employees shows the actual number in Hokuriku EPCo.

3. The total may not match for rounding off

図2 総資産の推移(連結・個別) Consolidated(Non-Consolidated) Total Assets

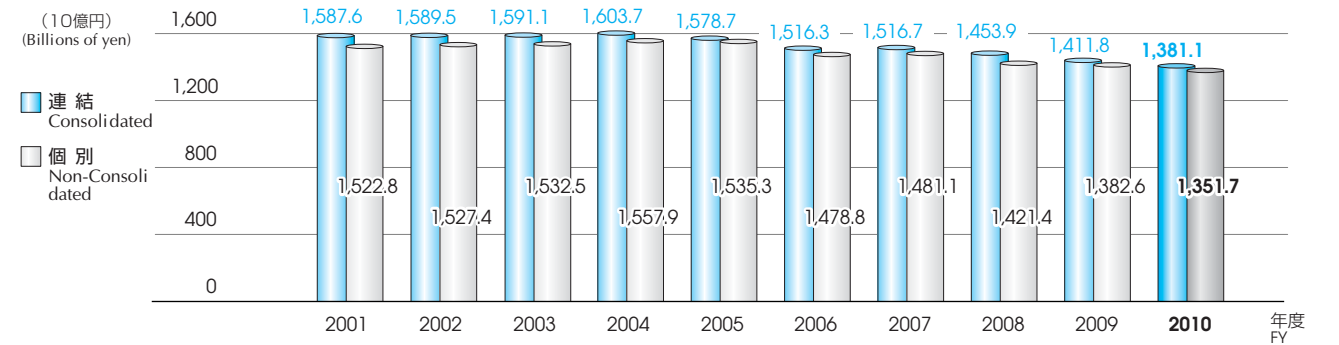


図3 売上高の推移(連結・個別) Consolidated(Non-Consolidated) Sales

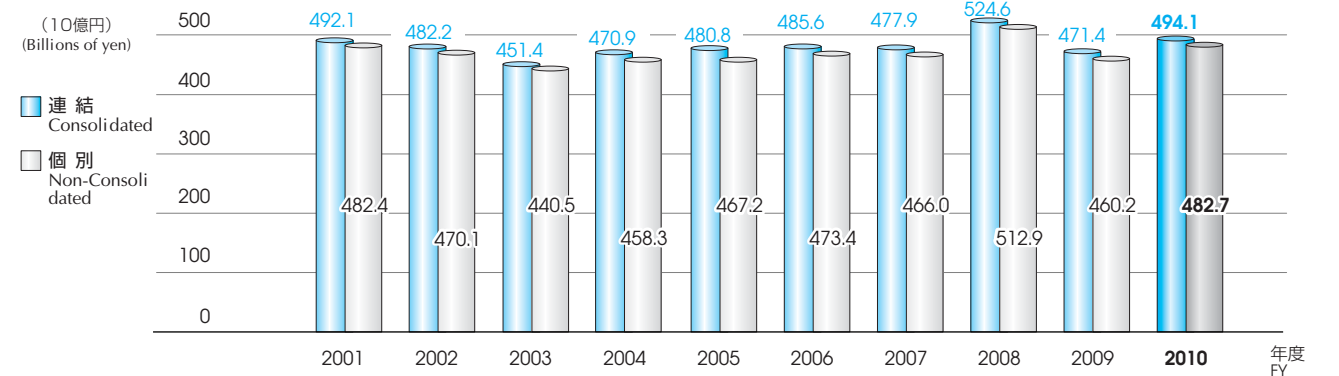


図4 経常利益の推移(連結・個別) Consolidated(Non-Consolidated) Ordinary Income

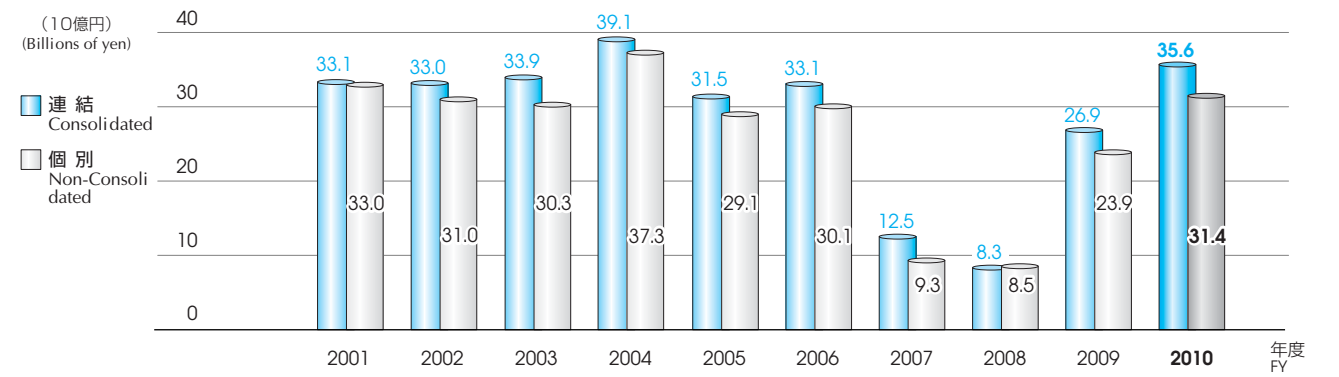


図5 当期純利益の推移(連結・個別) Consolidated(Non-Consolidated) Net Income

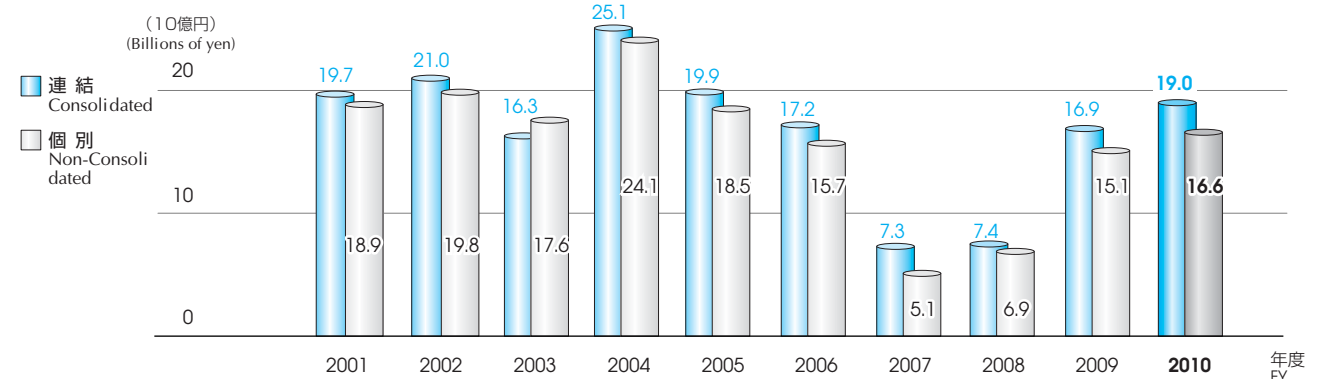


図6 発電設備の推移 Installed Capacity

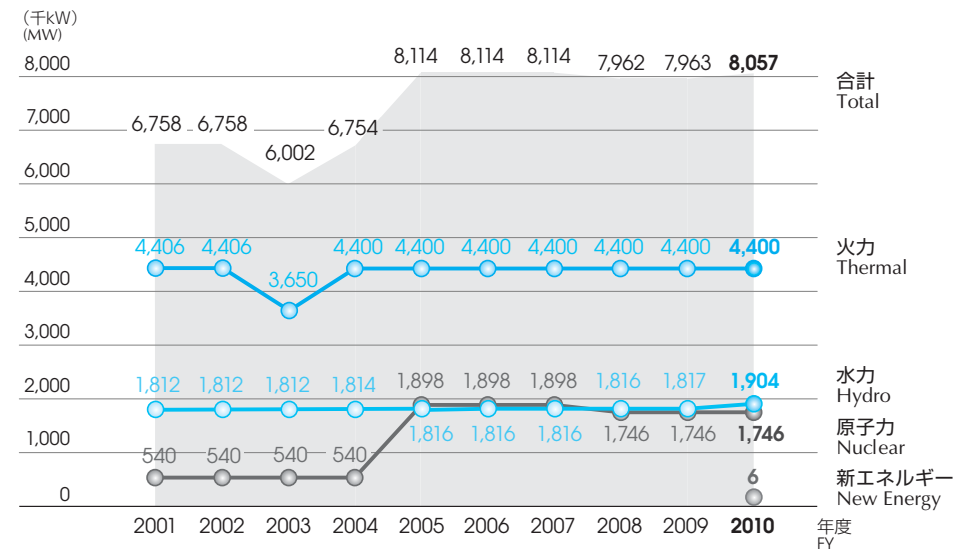


図7 販売電力量の推移 Electricity Sales

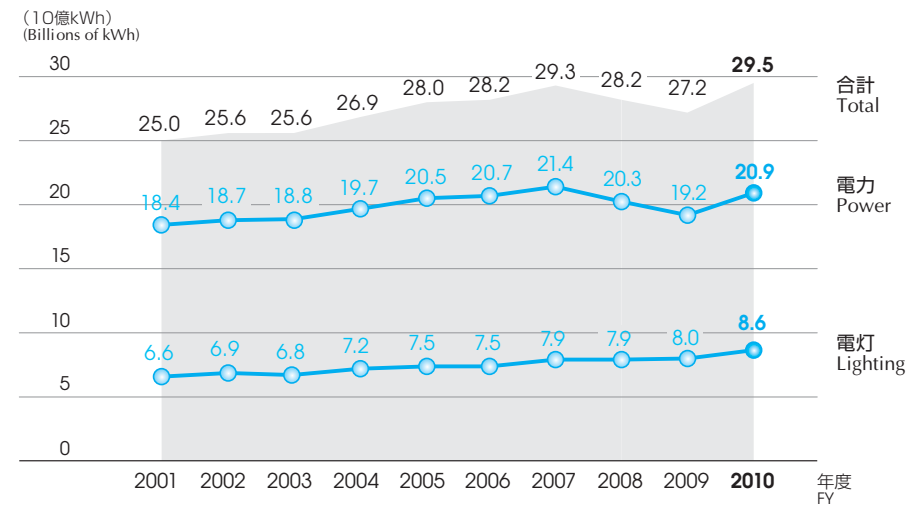


図8 従業員数の推移 Number of Employees

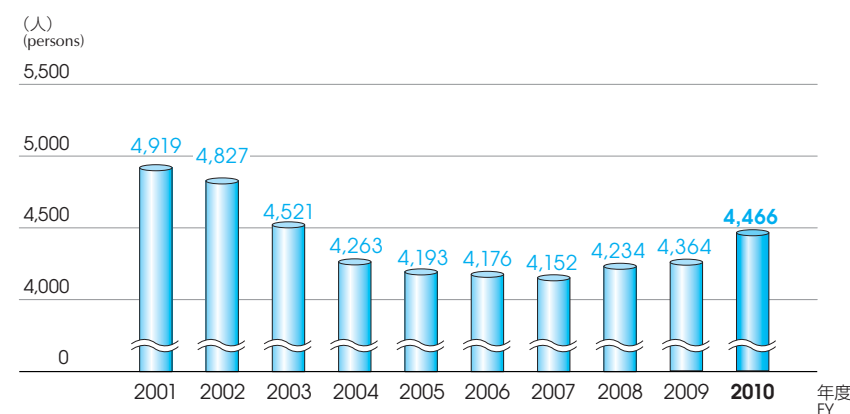


図9 オール電化住宅件数の推移(累計) Number of Fully Electrified Houses(Cumulative Total)

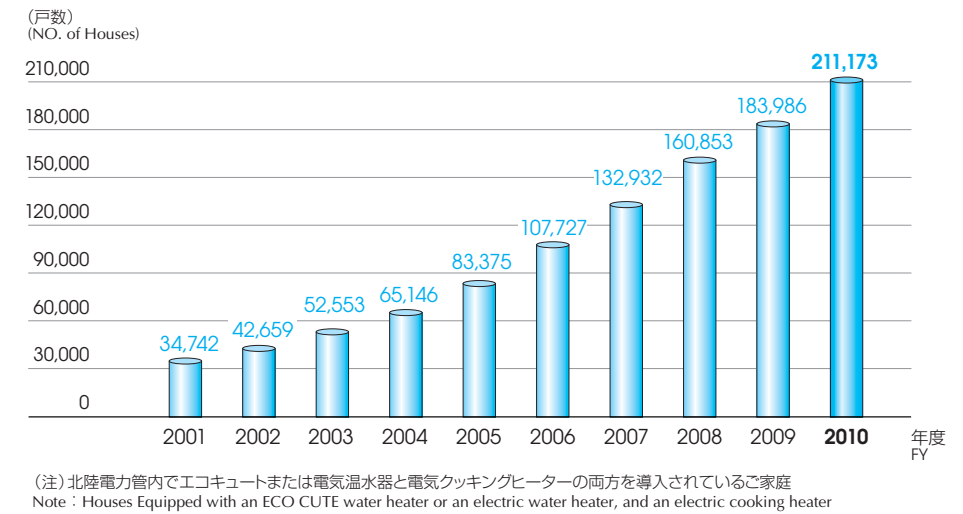


図10 販売電力量と最大電力の推移 Electricity Sales & System Peak Load

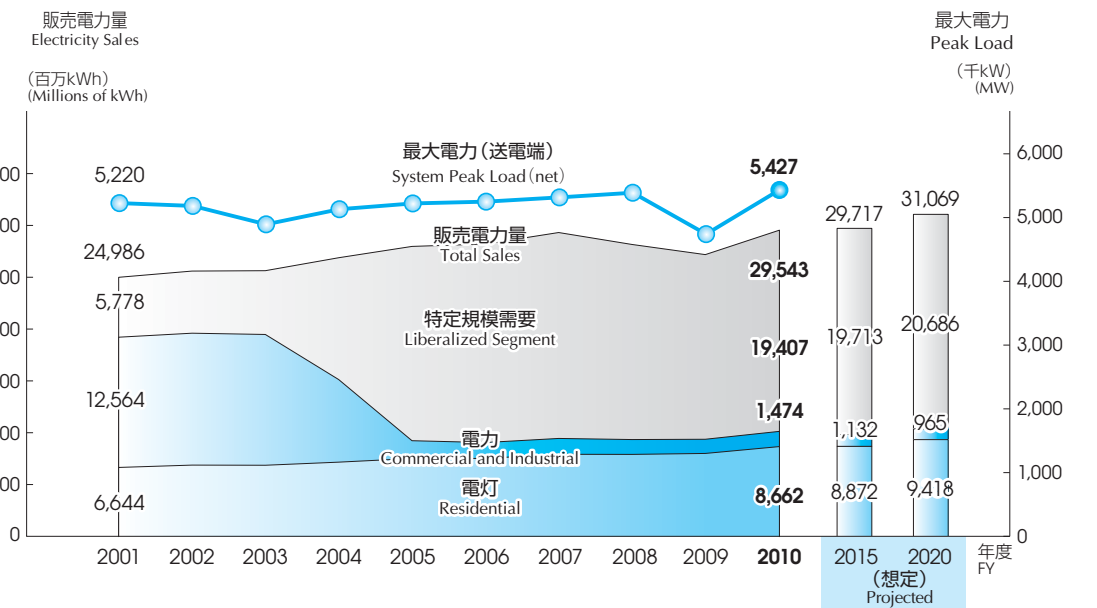


表4

項目 Item	年度 FY	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	(想定) Projected	
												2015	2020
a.電灯 (百万kWh) Residential (Millions of kWh)		6,644	6,870	6,856	7,154	7,505	7,514	7,913	7,902	7,995	8,662	8,872	9,418
b.電力 (百万kWh) Commercial and Industrial (Millions of kWh)		12,564	12,724	12,616	7,969	1,718	1,534	1,529	1,433	1,368	1,474	1,132	965
c.特定規模需要 (百万kWh) Liberalized Segment (Millions of kWh)		5,778	5,993	6,152	11,751	18,743	19,152	19,863	18,819	17,812	19,407	19,713	20,686
a+b+c販売電力量 (百万kWh) Total Sales (Millions of kWh)		24,986	25,587	25,624	26,874	27,966	28,200	29,305	28,154	27,175	29,543	29,717	31,069
最大電力 (送電端) (千kW) System Peak Load (net) (MW)		5,220	5,176	4,887	5,124	5,215	5,243	5,310	5,383	4,733	5,427		

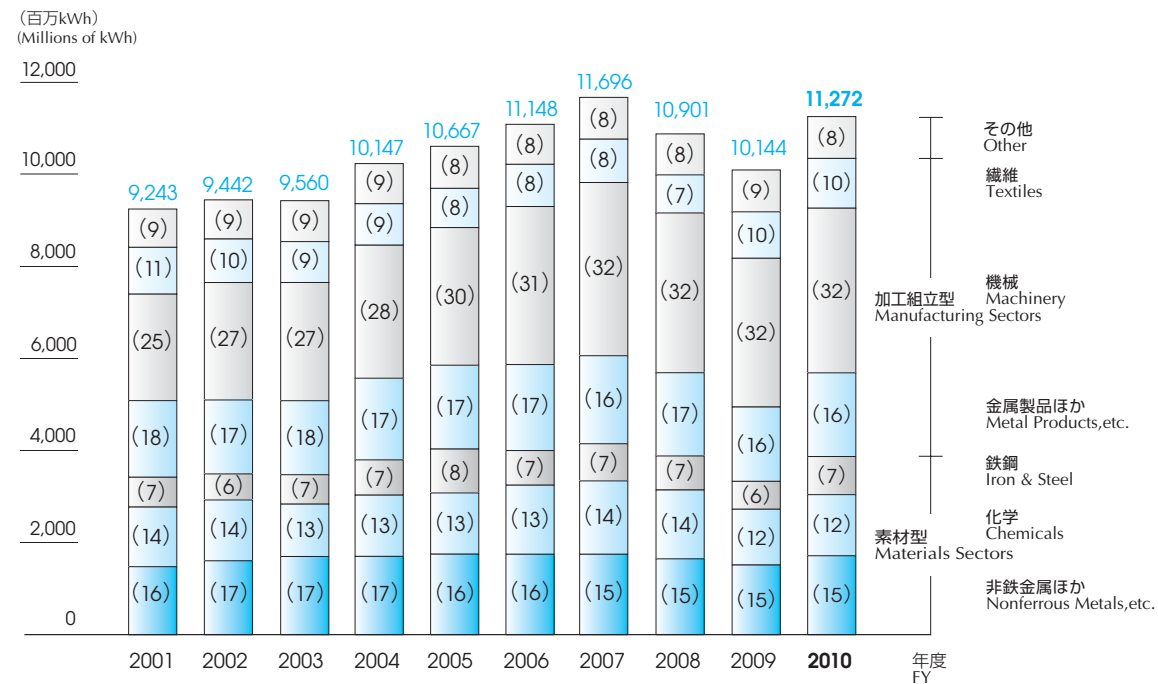
(注) 最大電力 = 最大3日平均電力 一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。
 Note: System peak Load is the average value of the three highest daily io ads at the transmission end.

表5 販売電力量の推移 Electricity Sales

(単位:百万kWh) (Millions of kWh)

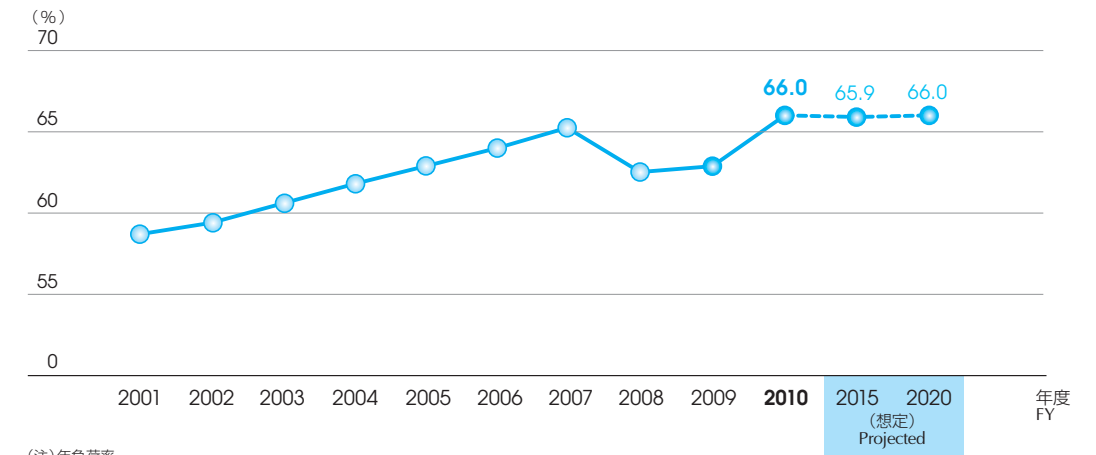
項目 Item	年度 FY	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
電 灯 Lighting		6,644	6,870	6,856	7,154	7,505	7,514	7,913	7,902	7,995	8,662
電 力 Power		18,342	18,717	18,768	19,720	20,461	20,686	21,392	20,252	19,180	20,881
電灯・電力の合計 Total		24,986	25,587	25,624	26,874	27,966	28,200	29,305	28,154	27,175	29,543
大口電力(再掲) Large Industrial		9,243	9,442	9,560	10,147	10,667	11,148	11,696	10,901	10,144	11,272

図11 大口電力の業種別需要の推移 Electricity Sales by Category of Large Industrial Sectors



(注) 1. ()内は構成比%
 2. 非鉄金属ほかには、「窯業土石」「紙・パルプ」などが含まれる
 3. 金属製品ほかには、「食料品」などが含まれる
 Notes: 1. Figures in parentheses denote percentage.
 2. "Nonferrous Metals, etc." includes "Ceramics", "Pulp and Paper", etc.
 3. "Metal Products, etc." includes "Foodstuffs", etc.

図12 年負荷率の推移 Load Factor



(注) 年負荷率
 (発電所などの電力設備の稼働率:気温補正後) = $\frac{\text{年間の平均電力}}{\text{年間の最大電力}} \times 100$
 Note: Load factor(after temperature adjustment) = Annual average load / Annual peak load × 100.

図13 季節によって異なる電気の使われ方 Seasonal Load Curve

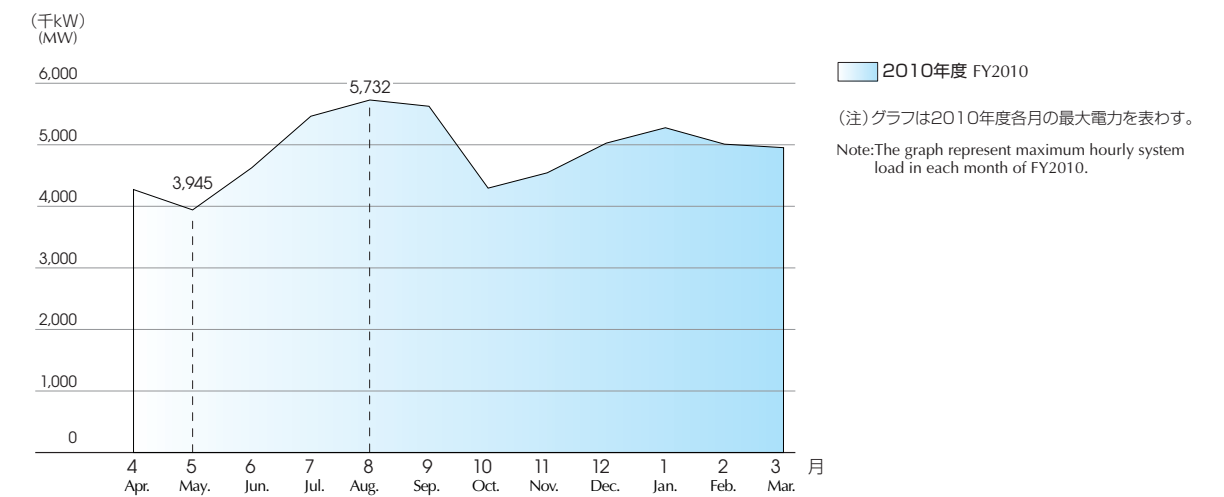
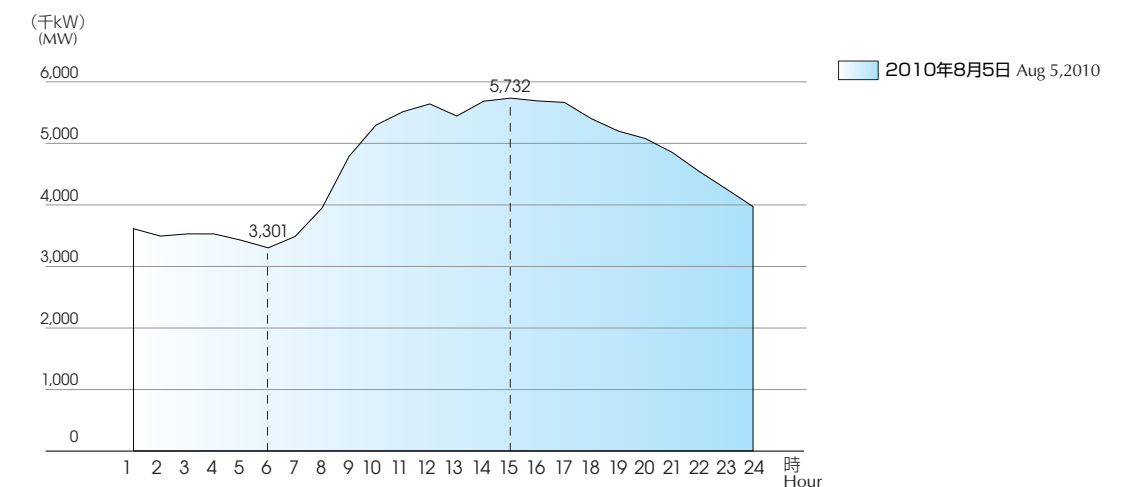


図14 時間帯によって異なる電気の使われ方 Daily Load Curve



3 電力供給 Electricity Supply

表6 需給実績の推移 Sources and Disposition of Electricity Supply

(単位:百万kWh)(Millions of kWh)

項目 Item	年度 FY	2004	2005	2006	2007	2008	2009	2010
自 社 発 電 電 力 量	水力発電電力量 Hydro	6,095	5,898	6,203	5,518	5,201	5,556	6,180
	火力発電電力量 Thermal	20,844	19,023	21,947	25,302	20,566	16,035	16,557
	原子力発電電力量 Nuclear	3,777	7,957	6,370	0	9,261	9,673	12,445
	新エネルギー発電電力量 New Energy	—	—	—	—	—	—	4
他 社 受 電 電 力 量	購入電力 Purchased Power	5,651	5,828	4,868	4,342	3,760	5,379	4,279
	融通電力量 Interchange	△6,564	△7,614	△8,029	△2,763	△7,511	△6,457	△6,707
揚水発電所の揚水用電力量 Used at Pump ed Storage		△38	△18	△18	△32	△28	△11	△10
合 計 Electricity Available		29,765	31,074	31,342	32,367	31,248	30,175	32,748
損失電力量等 Used in Power Stations,etc.		△2,890	△3,108	△3,141	△3,062	△3,094	△3,000	△3,204
販売電力量 Electricity Sales		26,874	27,966	28,200	29,305	28,154	27,175	29,543
出水率 (%) Flow Factor(%)		107.7	95.9	102.9	90.5	88.5	95.2	99.4

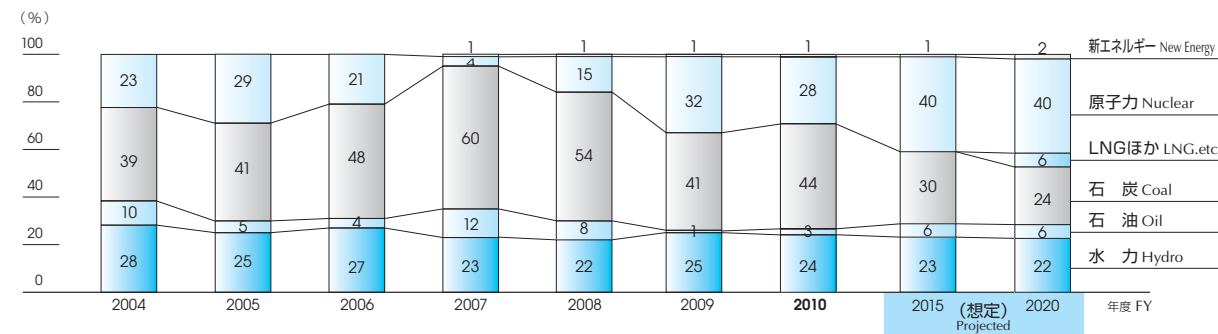
表7 需給計画(最大電力) Peak Load Balance

(単位:千kW)(MW)

項目 Item	年度 FY	2004	2005	2006	2007	2008	2009	2010	(想定) Projected 2015	(想定) Projected 2020	年平均増加率 Annual Growth Rate 2009~20
a.需要(送電端) a.System Peak Load		5,124	5,215	5,243	5,310	5,383	4,733	5,427	5,430	5,670	(0.4%)
供給力(送電端) Supply(net)		5,789	6,017	5,886	5,893	5,812	5,878	6,181	6,205	6,468	—
b.供給予備力 b.Reserve Capacity		665	802	643	583	429	1,145	754	775	798	—
供給予備率b/a(%) Reserve Margin b/a(%)		13.0 (12.0)	15.4 (14.6)	12.3 (10.8)	11.0 (10.1)	8.0 (8.0)	24.2 (15.5)	13.9 (18.0)	14.3	14.1	—

(注) 1.最大電力=最大3日平均電力
一定期間(月)の中で、毎日の最大電力を上位から3日とり、それを平均したもの。
2.供給予備力=発電所事故、渇水、需給の変動など、事前に予測しがたい事態の発生があっても安定した供給を行うため、予め想定需要以上に保有する供給力。
3.()内は気温補正後の値。
Notes:1.Notes:1.System Peak Load is the average value of the three highest daily loads
2.Reserve capacity means an extra capacity provided above the projected maximum demand to maintain a stable supply of electricity even in a contingency, such as an accident at a power plant,a water shortage or a sharp unexpected change in supply and demand balance.
3.Figures in parentheses represent the values after temperature adjustments.

図15 発電電力量構成比の推移 Power Generating Mix in Percentage of Total Output



(注)自社需要に対応する構成比を記載
Note:Including purchased power.

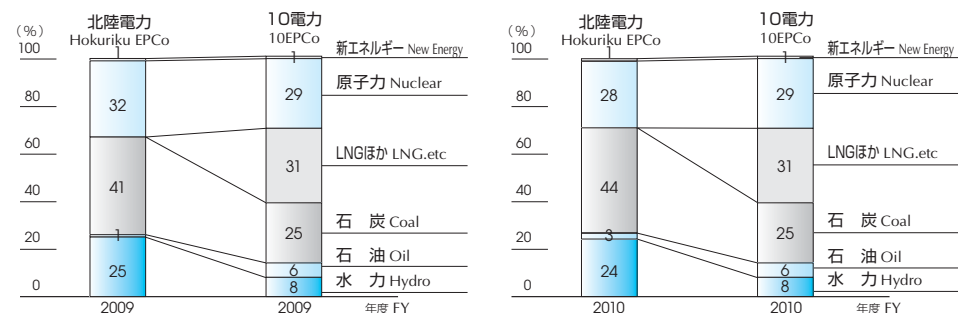


図16 原子力設備利用率・出水率の推移 Nuclear Power Capacity Factor , Flow Rate

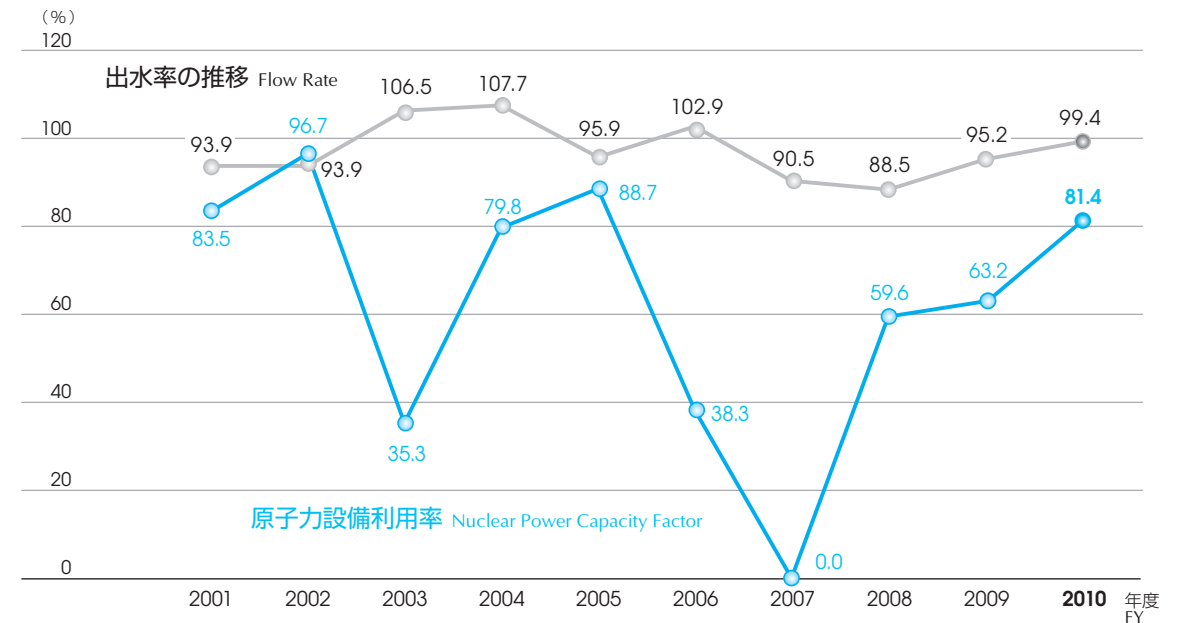
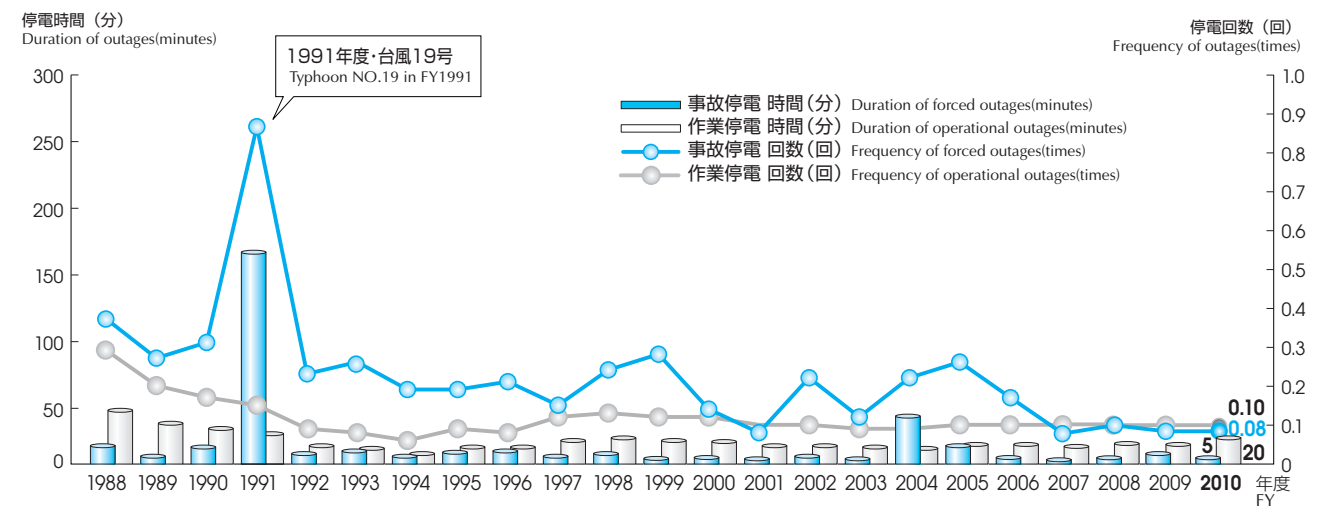
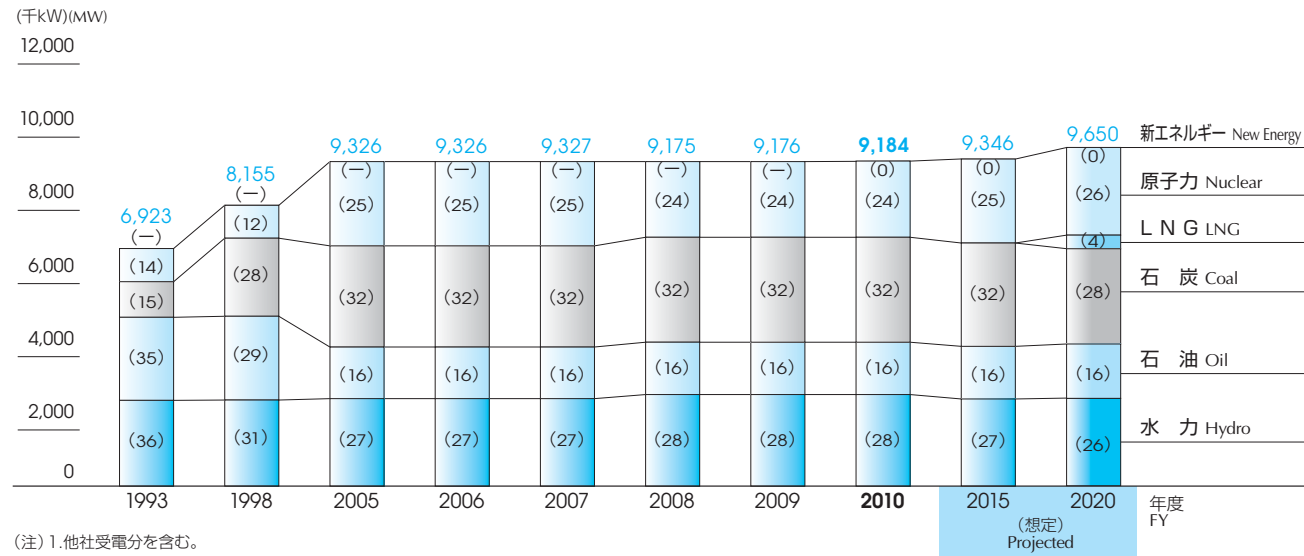


図17 お客さま1戸当たりの停電の推移 Frequency & Duration of Outages per Household



4 電力供給設備 Electricity Supply Facilities

図18 発電設備の推移 Power Generating Capacity



(注) 1. 他社受電分を含む。
2. ()内は構成比%
Notes: 1. Including purchased or contracted capacity.
2. Figures in parentheses denote percentage.

表8 (単位:千kW)(MW)

項目 Item	年度 FY								(想定) Projected	
	1993	1998	2005	2006	2007	2008	2009	2010	2015	2020
水力 Hydro	(2,491) 1,806	(2,522) 1,806	(2,548) 1,816	(2,548) 1,816	(2,548) 1,816	(2,549) 1,816	(2,550) 1,817	(2,551) 1,904	(2,552) 1,905	(2,552) 1,905
火力 Thermal	(3,462) 2,662	(4,662) 3,862	(4,450) 4,400	(4,450) 4,400	(4,450) 4,400	(4,450) 4,400	(4,450) 4,400	(4,450) 4,400	(4,450) 4,400	(4,600) 4,550
石油 Oil	(2,412) 2,162	(2,412) 2,162	(1,500) 1,500	(1,500) 1,500	(1,500) 1,500	(1,500) 1,500	(1,500) 1,500	(1,500) 1,500	(1,500) 1,500	(1,500) 1,500
石炭 Coal	(1,050) 500	(2,250) 1,700	(2,950) 2,900	(2,950) 2,900	(2,950) 2,900	(2,950) 2,900	(2,950) 2,900	(2,950) 2,900	(2,950) 2,900	(2,700) 2,650
LNG LNG	(-) -	(-) -	(-) -	(-) -	(-) -	(-) -	(-) -	(-) -	(-) -	(400) 400
原子力 Nuclear	(970) 540	(970) 540	(2,328) 1,898	(2,328) 1,898	(2,328) 1,898	(2,176) 1,746	(2,176) 1,746	(2,176) 1,746	(2,335) 1,898	(2,489) 1,898
新エネルギー New Energy	(-) -	(-) -	(-) -	(-) -	(-) -	(-) -	(-) -	(6) 6	(9) 9	(9) 9
合計 Total	(6,923) 5,008	(8,155) 6,208	(9,326) 8,114	(9,326) 8,114	(9,327) 8,114	(9,175) 7,962	(9,176) 7,963	(9,184) 8,057	(9,346) 8,212	(9,650) 8,362

(注) 上段 ()内は、他社受電分を含む。ただし、新エネルギーは自社設備のみを記載。下段は自社設備。
Note: Figures in parentheses (except new energy) include purchased or contracted capacity.

5 設備投資 Capital Investment

図19 設備投資額の推移(設備別) Capital Investment

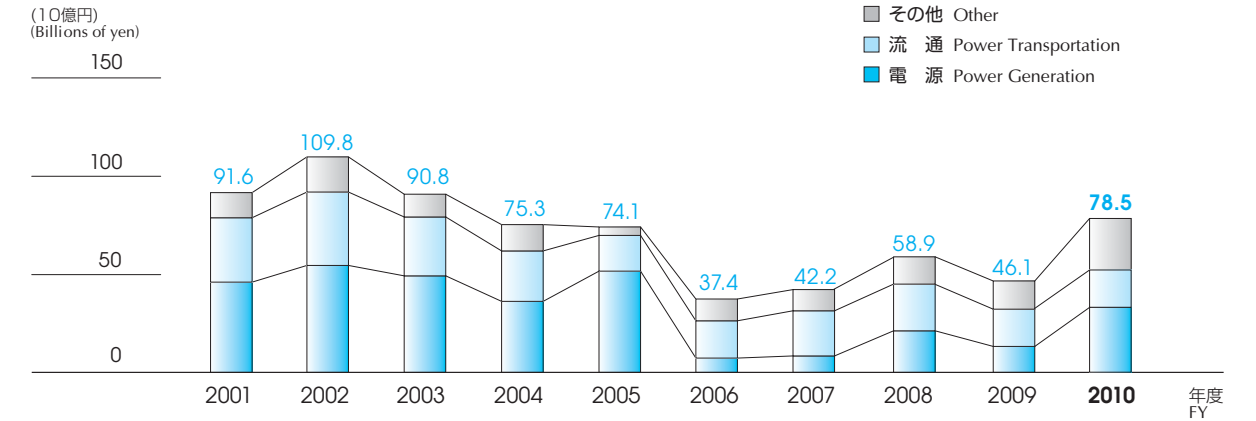


表9 (単位:10億円)(Billions of yen)

項目 Item	年度 FY	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
電源 Power Generation		46.0	54.5	49.2	36.2	51.6	7.3	8.4	21.2	13.2	33.1
流通 Power Transportation		32.8	37.4	30.0	25.7	18.1	19.0	23.0	23.8	18.9	19.1
その他 Other		12.8	17.9	11.6	13.4	4.4	11.1	10.8	13.9	14.0	26.3
合計 Total		91.6	109.8	90.8	75.3	74.1	37.4	42.2	58.9	46.1	78.5

図20 設備投資額の推移(資金源別) Capital Investment by Financing Source

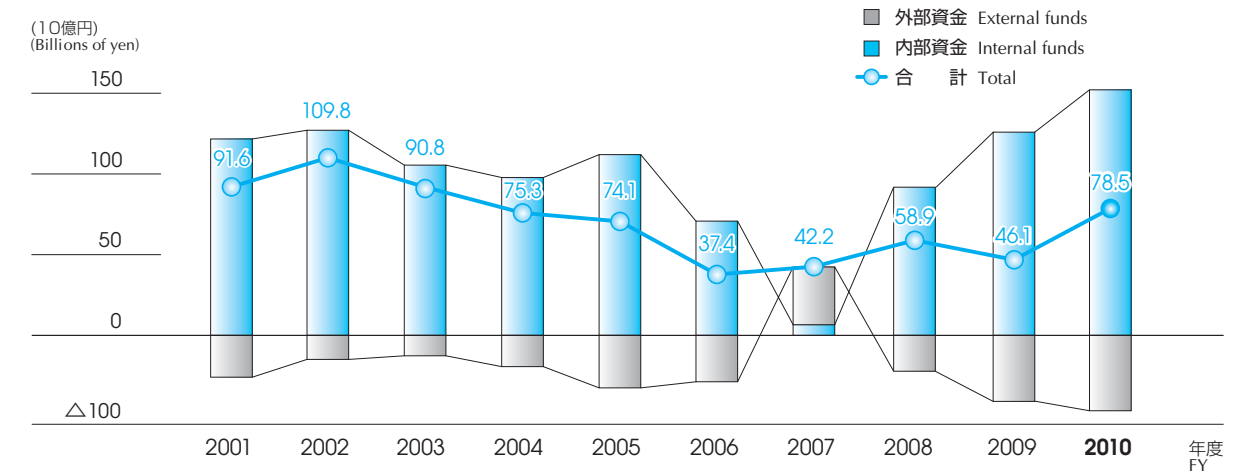


表10 (単位:10億円)(Billions of yen)

項目 Item	年度 FY	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
内部資金 Internal funds		121.7	127.1	105.5	97.8	111.9	70.8	6.6	91.7	109.7	151.4
外部資金 External funds		△30.1	△17.3	△14.7	△22.5	△37.8	△33.4	35.6	△32.8	△63.6	△72.9
合計 Total		91.6	109.8	90.8	75.3	74.1	37.4	42.2	58.9	46.1	78.5

図21 資金調達の推移 Fund Raising

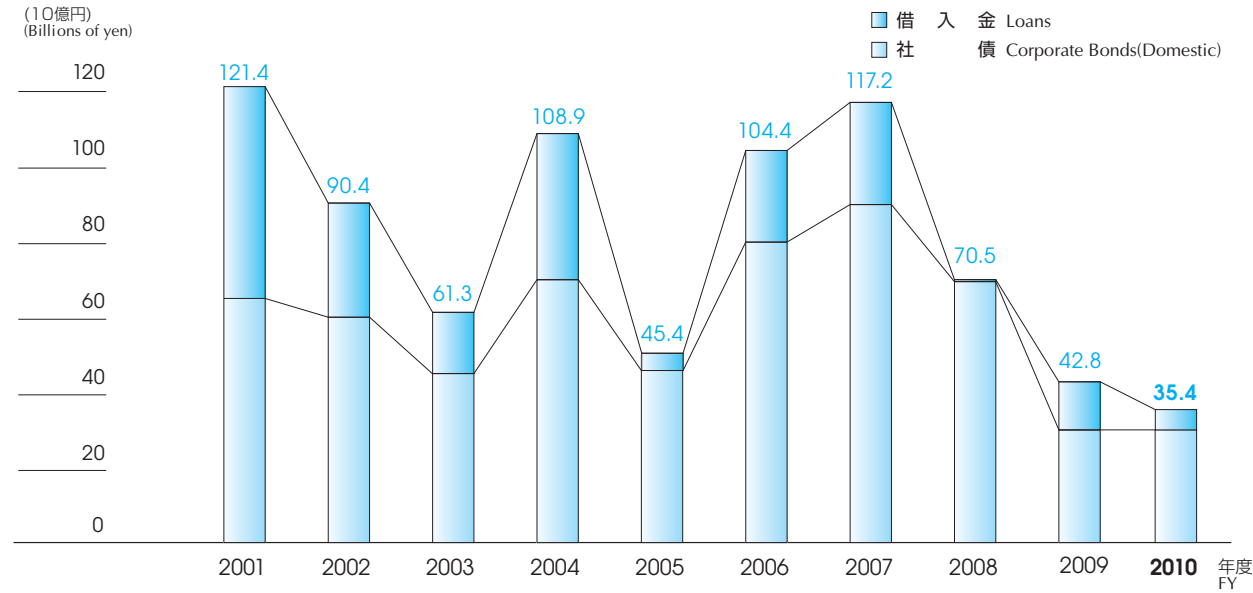


表11

(単位:10億円)(Billions of yen)

項目 Item	年度 FY	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
借入金 Loans		56.4	30.4	16.3	38.9	4.6	24.4	27.2	0.5	12.8	5.4
社債 Corporate Bonds(Domestic)		65.0	60.0	45.0	70.0	50.0	80.0	90.0	70.0	30.0	30.0
合計 Total		121.4	90.4	61.3	108.9	45.4	104.4	117.2	70.5	42.8	35.4

(注)借入金は長期借入金(1年超)の借入額および短期借入金(1年以内)の純増減額にて算定。
Note:Loans account for long-term debt and net charge in short-term debt.

表12 格付取得状況 Credit Rating

格付機関 Rating Agency	長期債務格付 Long-Term issue rating
格付投資情報センター R&I	AA+ (第2ランク Second grade)
ムーディーズ社 Moody's	Aa2 (第3ランク Third grade)

(2011年3月31日現在 As of March 31,2011)

図22 北陸電力の電気料金の推移 Electricity Rates Per kWh of Electricity Sales* by Hokuriku EPCo

*Excluding Photovoltaic Power Promotion Surcharges

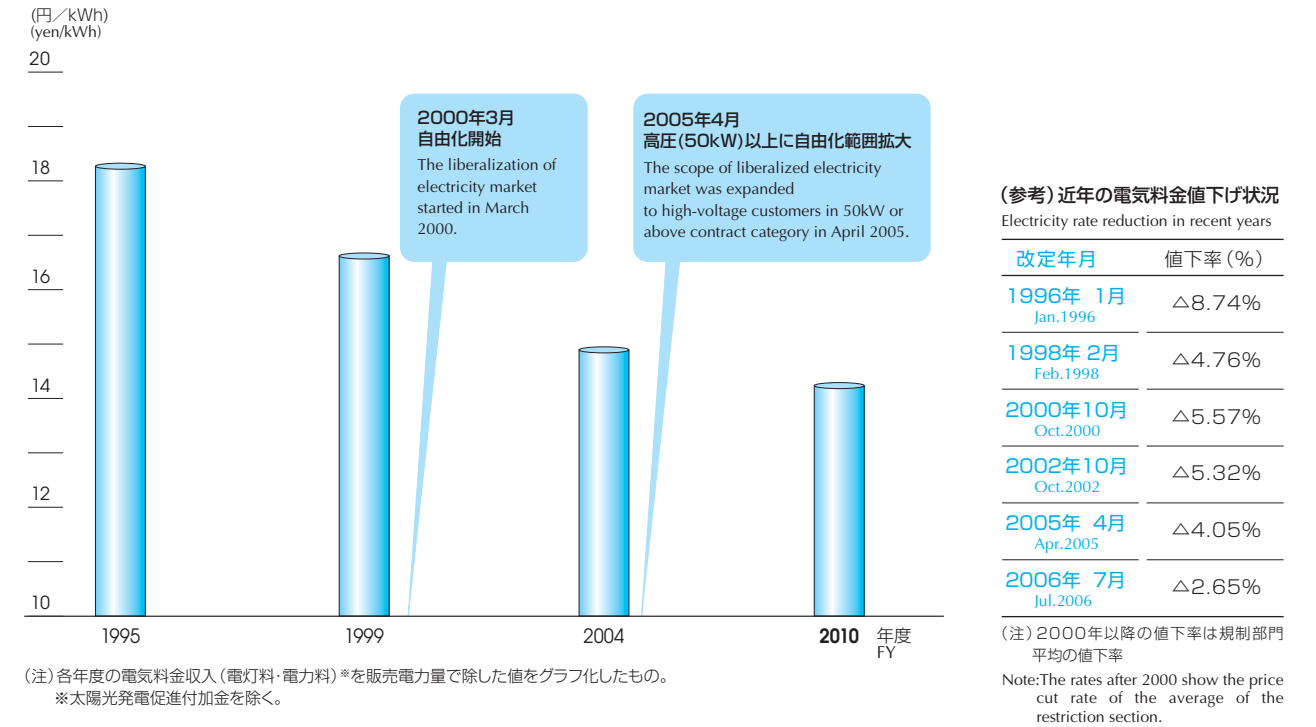
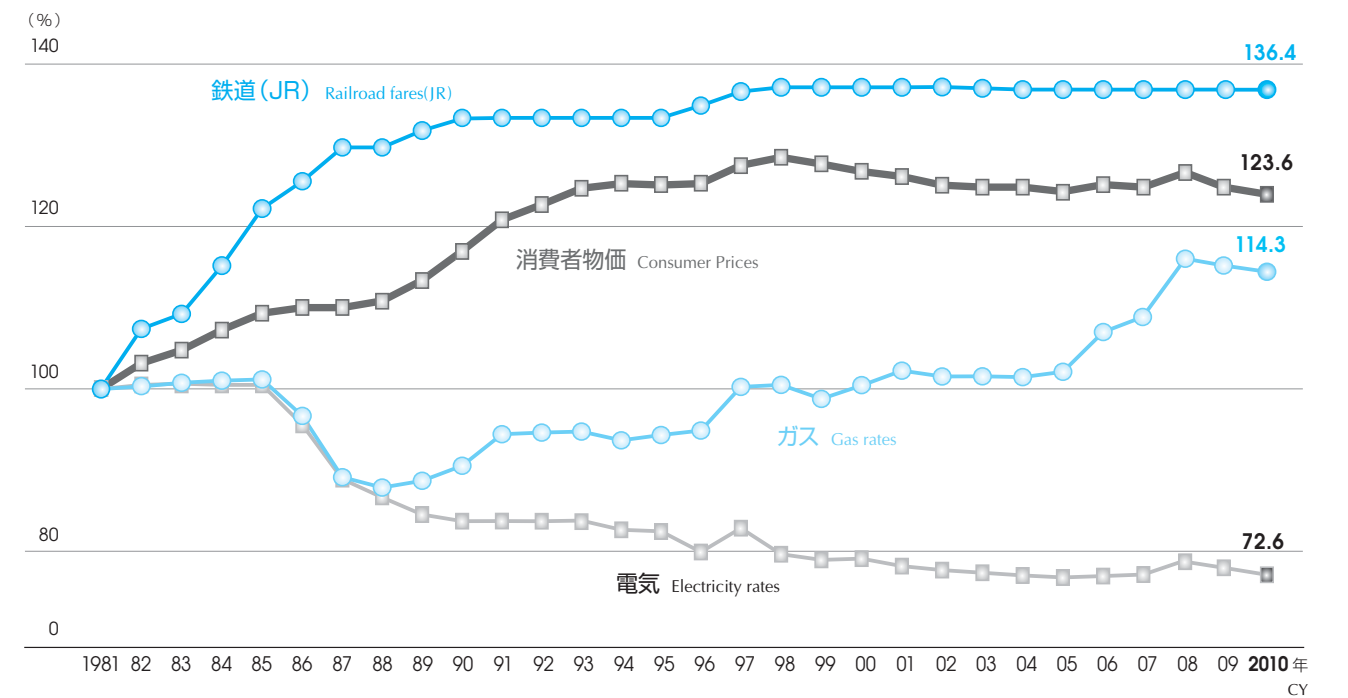


図23 公共料金の推移 Public Utility Rates



(注) 1.1981年の水準を100とする。
2.総務省「消費者物価指数年報」等による。

Notes:1.1981=100
2.Source:Annual Report of Consumer Price Index,Ministry of Internal Affairs and Communication

図24 経常利益の推移 Consolidated Ordinary income

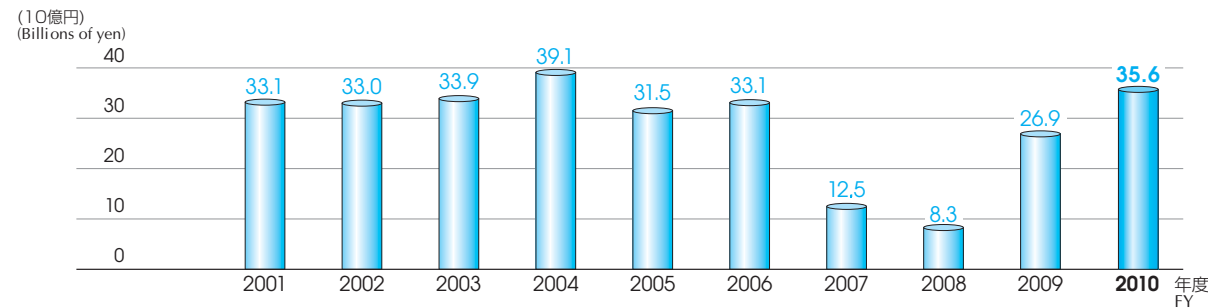


図25 有利子負債残高の推移 Outstanding Interest-bearing Liabilities

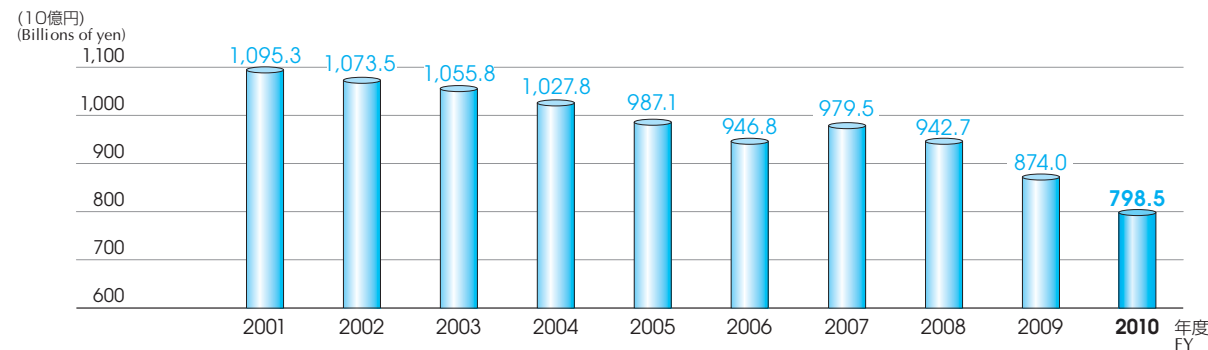
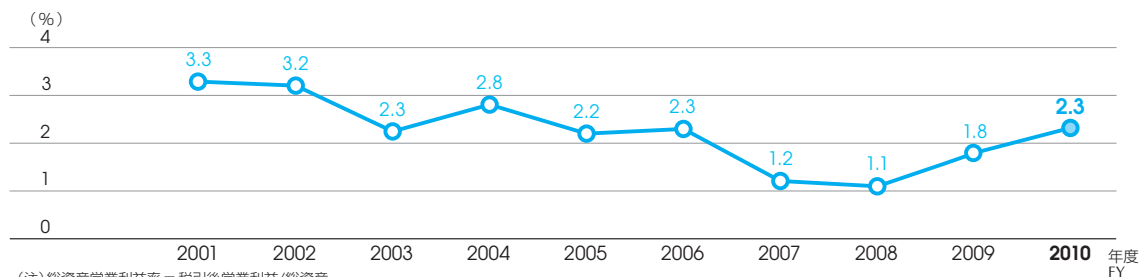
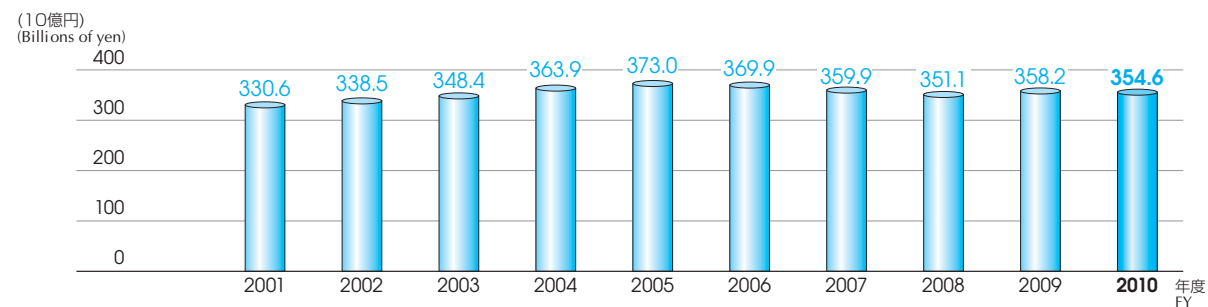


図26 ROA (総資産営業利益率)の推移 Consolidated Operating Profit Ratio to Total Assets



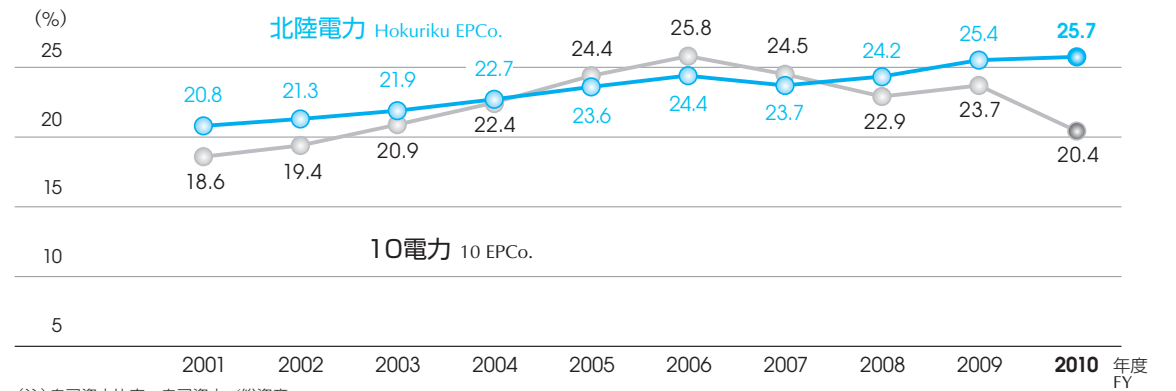
(注) 総資産営業利益率 = 税引後営業利益 / 総資産
 なお、総資産は期首期末平均とする。
 Notes: 1. Operating Profit Ratio to Total Assets = (Operating Income - Income Taxes) / Total Assets.
 2. Total Assets: the average value at the beginning and the end of fiscal year.

図27 自己資本の推移 Shareholders' Equity



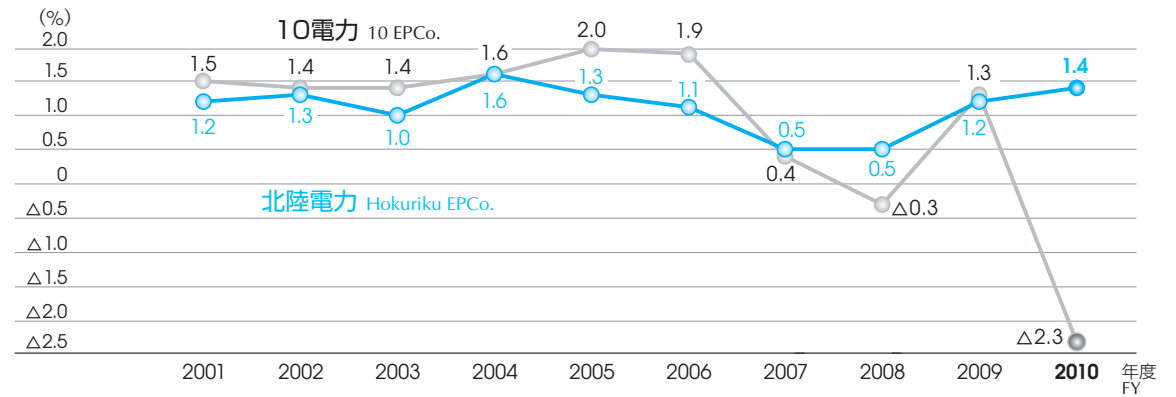
(注) 自己資本 = 純資産 - 少数株主持分
 Note: Shareholders' Equity = Net Assets.

図28 自己資本比率の推移 Shareholders' Equity Ratio



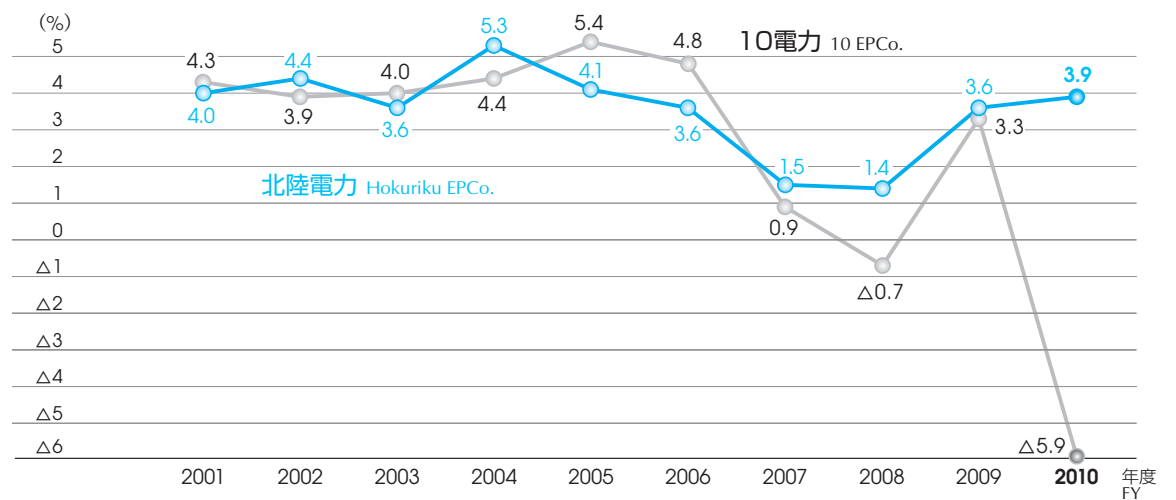
(注) 自己資本比率 = 自己資本 / 総資産
 Note: Shareholders' Equity Ratio = Shareholders' Equity / Total Assets.

図29 総資産利益率の推移 Return on Total Assets



(注) 総資産利益率 = 当期純利益 / 総資産 なお、総資産は期首期末平均とする。
 Notes: 1. Return on Total Assets = Net Income / Total Assets.
 2. Total Assets: the average value at the beginning and the end of fiscal year.

図30 売上高当期純利益率の推移 Ratio of Net Income to Sales



(注) 売上高当期純利益率 = 当期純利益 / 売上高
 Note: Ratio of Net Income to Sales = Net Income / Sales.

図31 売上高経常利益率の推移 Ratio of Ordinary Income to Sales

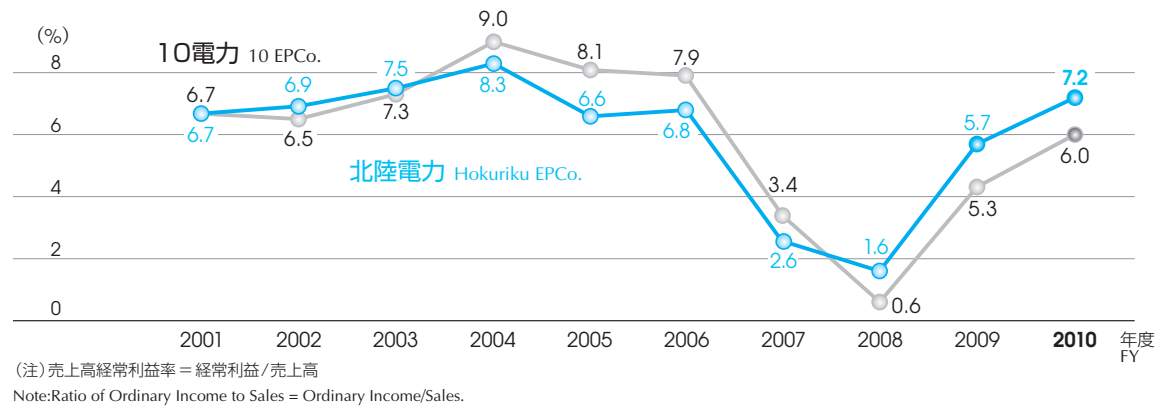


図32 1株当たり当期純利益の推移 Net Income per Share

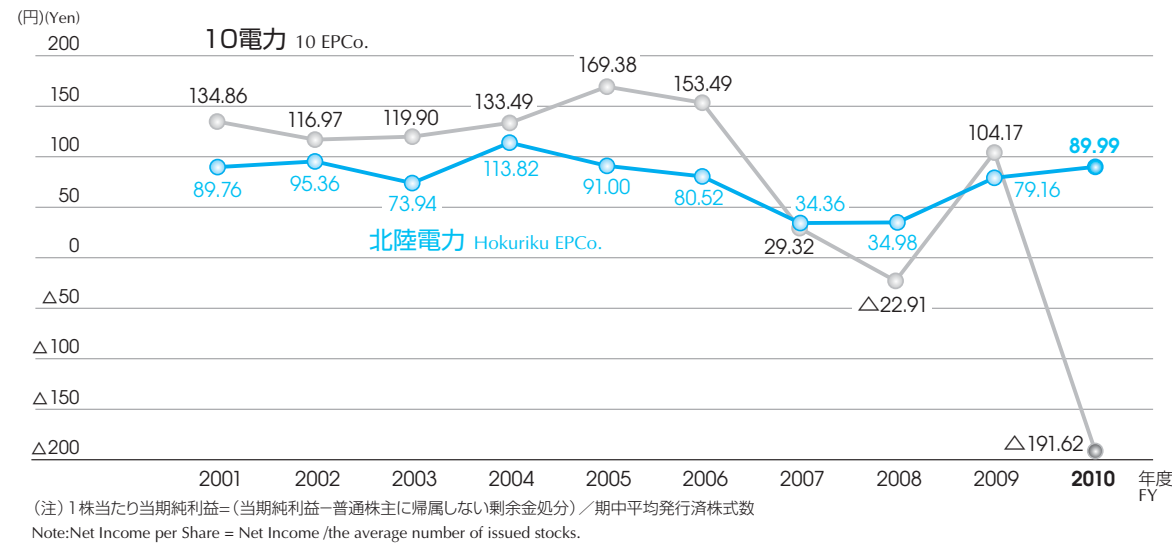


図33 1株当たり純資産の推移 Net Assets per Share

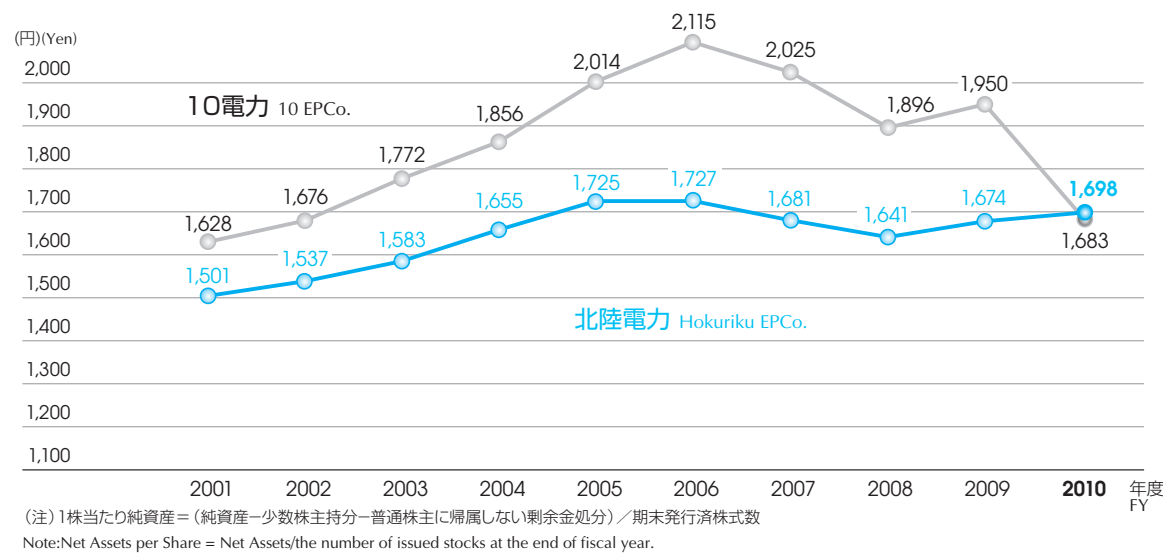


図34 株価収益率 (PER) の推移 Price Earnings Ratio

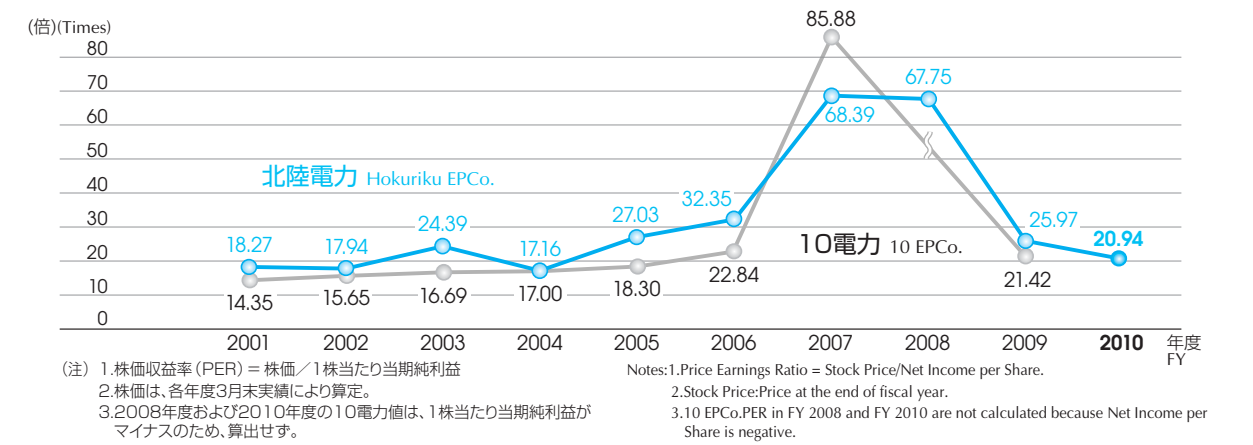


図35 株価純資産倍率 (PBR) の推移 Price Book value Ratio

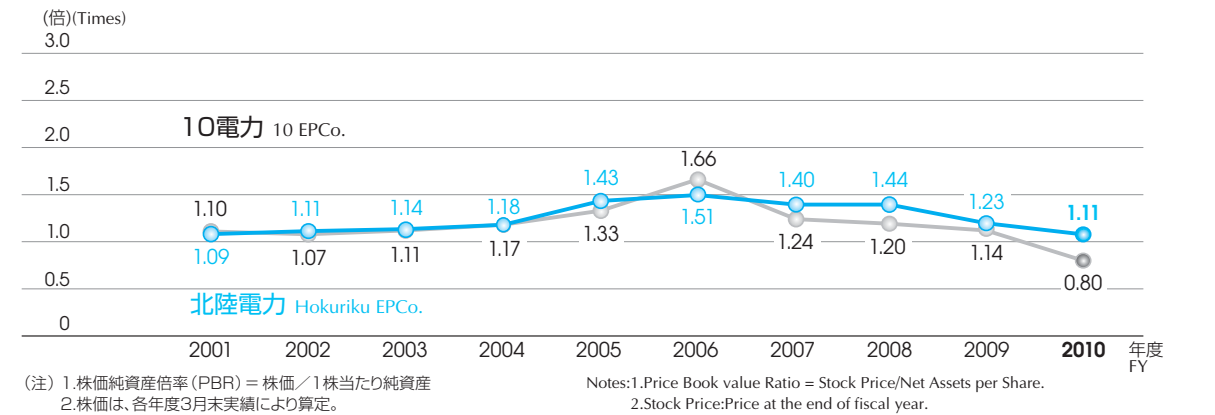


図36 自己資本利益率 (ROE) の推移 Return on Equity

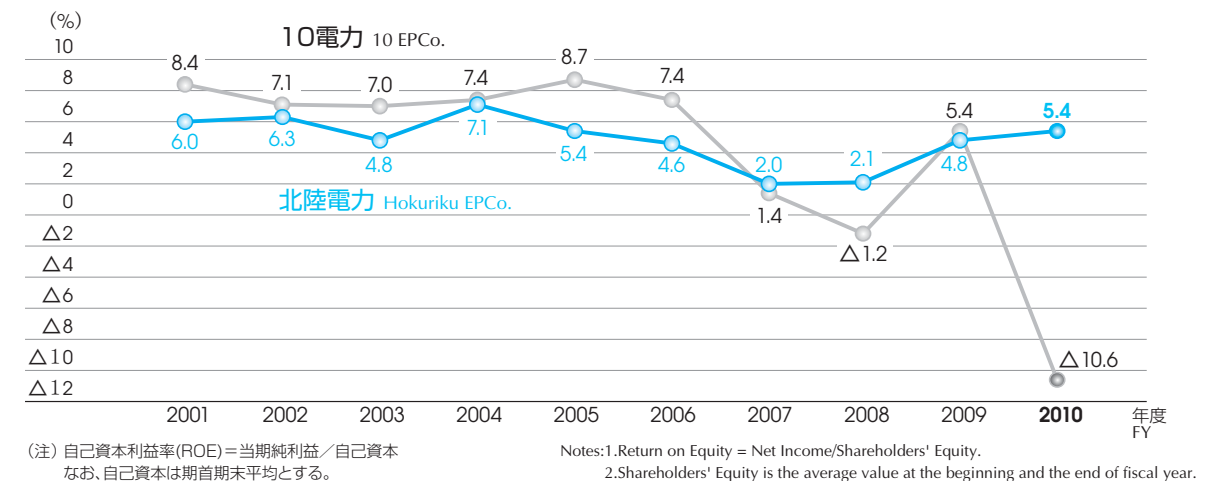


表13 連結貸借対照表 Consolidated Balance Sheets

		(単位:百万円) (Millions of yen)										
科目 Item		年度 Fiscal year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
資産の部 Assets	固定資産 Fixed assets		1,522,123	1,529,042	1,532,697	1,524,235	1,479,980	1,403,696	1,327,378	1,268,293	1,208,765	1,232,331
	電気事業固定資産及びその他の固定資産 Property, plant and equipment, net		1,108,104	1,050,360	986,936	946,136	1,238,623	1,158,543	1,087,319	1,037,770	985,505	984,589
	取得価額 property, plant and equipment		2,680,111	2,707,049	2,680,687	2,697,108	3,115,288	3,132,530	3,152,665	3,183,038	3,210,073	3,281,512
	(減価償却累計額) (Less: accumulated depreciation)		1,572,006	1,656,689	1,693,751	1,750,972	1,876,664	1,973,986	2,065,345	2,145,267	2,224,568	2,296,922
	固定資産仮勘定 Construction in progress		238,289	296,648	351,648	378,240	23,678	21,994	24,843	25,899	22,553	26,874
	核燃料 Nuclear fuel		76,798	74,164	78,214	81,911	77,527	78,880	85,549	86,113	82,012	89,789
	投資その他の資産 Investments and other assets		98,931	107,869	115,897	117,947	140,151	144,277	129,666	118,509	118,693	131,078
	長期投資 Long-term investments		52,546	49,777	55,569	56,465	69,587	62,837	53,833	45,682	46,928	55,593
	使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel		-	-	-	-	16,054	26,850	23,394	23,073	24,143	24,966
	繰延税金資産 Deferred income taxes		32,153	42,709	45,499	47,024	39,996	41,567	40,706	39,060	37,904	41,080
	その他 Other assets		14,231	15,382	14,828	14,457	14,513	13,020	11,731	10,692	9,717	9,437
	流動資産 Current assets		65,539	60,460	58,442	79,454	98,726	112,667	189,324	185,622	203,094	148,831
	現金及び預金 Cash		7,499	6,921	7,135	21,004	23,313	45,662	93,973	96,837	113,651	73,973
	受取手形及び売掛金 Amounts due from customers		36,683	34,647	33,117	36,524	40,311	35,587	47,697	38,664	36,949	38,252
	たな卸資産 Fuel and supplies		14,209	11,783	11,802	11,496	15,199	18,129	21,606	30,101	19,156	21,083
	繰延税金資産 Deferred income taxes		2,829	3,363	3,765	6,593	8,061	9,752	10,059	8,926	8,821	8,376
その他 Other current assets		4,317	3,745	2,620	3,836	11,841	3,535	15,987	11,091	24,515	7,144	
繰延資産 Deferred assets		-	9	23	38	33	-	-	-	-	-	
合計 Total assets		1,587,662	1,589,512	1,591,162	1,603,728	1,578,740	1,516,364	1,516,703	1,453,915	1,411,859	1,381,163	
負債及び純資産の部 Liabilities and net assets	固定負債 Long-term liabilities		1,021,915	1,009,225	1,045,284	1,022,722	925,891	925,484	935,237	905,525	858,455	814,650
	長期負債(1年以内期限到来分除く) Long-term debt(excluding the current portion payable within one year)		943,433	915,895	937,188	906,854	830,049	833,718	853,934	823,771	771,497	686,486
	退職給付引当金 Accrued employees' retirement benefits		50,188	61,814	73,896	78,786	56,321	48,481	39,229	36,431	37,097	33,591
	使用済燃料再処理等引当金 Reserve for reprocessing of irradiated nuclear fuel		18,692	20,696	23,380	25,573	26,062	27,412	23,929	23,815	24,859	25,670
	使用済燃料再処理等準備引当金 Reserve for reprocessing of irradiated nuclear fuel without specific plans		-	-	-	-	-	1,159	1,206	2,444	3,421	5,019
	原子力発電施設解体引当金 Reserve for decommissioning costs of nuclear power units		9,601	10,819	10,819	11,507	13,457	14,713	16,937	19,062	21,580	-
	資産除去債務 Asset Retirement Obligations		-	-	-	-	-	-	-	-	-	63,881
	流動負債 Current liabilities		223,738	230,781	185,971	205,470	269,099	210,404	212,498	191,608	190,597	204,890
	1年以内に期限到来の固定負債 Current portion of long-term debt, payable within one year		65,910	80,472	48,616	52,315	116,793	90,210	109,977	111,262	92,305	110,972
	短期借入金(コマーシャル・ペーパーを含む) Short-term debt		87,490	78,090	70,690	72,591	56,751	43,633	32,108	20,313	20,216	15,018
	支払手形及び買掛金 Accounts payable		16,671	13,154	11,191	16,189	14,015	12,397	23,320	14,102	11,239	22,344
	未払税金 Accrued income taxes		16,459	22,479	13,811	16,421	9,394	20,814	5,971	7,886	18,207	14,197
	その他 Other current liabilities		37,207	36,584	41,661	47,952	72,143	43,349	41,121	38,042	48,627	42,357
	特別法上の引当金 Reserves		8,995	8,584	9,736	9,759	9,254	10,574	8,979	5,592	4,594	6,976
	濁水準備引当金 Reserve for fluctuation in water levels		8,995	8,584	9,736	9,759	9,254	10,574	8,979	5,592	4,594	6,976
	負債合計 Total liabilities		1,254,649	1,248,591	1,240,992	1,237,952	1,204,244	1,146,463	1,156,715	1,102,726	1,053,647	1,026,516
株主資本 Shareholders' equity		323,708	333,430	338,573	352,224	352,708	353,811	350,266	346,716	352,914	351,131	
資本金 Common stock		117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	
資本剰余金 Capital surplus		33,993	33,993	33,993	33,993	33,993	34,001	34,002	34,008	34,007	33,993	
利益剰余金 Retained earnings		172,123	182,110	187,378	201,416	210,309	216,714	213,365	210,148	216,386	202,760	
自己株式 Treasury stock, at cost		△49	△314	△439	△826	△9,235	△14,547	△14,743	△15,082	△15,120	△3,263	
その他の包括利益累計額 Accumulated other comprehensive income		6,906	5,086	9,854	11,716	20,386	16,090	9,721	4,472	5,298	3,514	
少数株主持分 Minority interests		2,398	2,403	1,741	1,835	1,401	-	-	-	-	-	
純資産合計 Total net assets		333,013	340,921	350,169	365,776	374,495	369,901	359,987	351,188	358,212	354,646	
合計 Total liabilities and net assets		1,587,662	1,589,512	1,591,162	1,603,728	1,578,740	1,516,364	1,516,703	1,453,915	1,411,859	1,381,163	

(注) 1. 数値はすべて各年度3月31日現在。
 2. 連結決算対象会社数
 ●2001~2003 / 連結子会社...13社 持分法適用会社...3社
 ●2004~2007 / 連結子会社...11社 持分法適用会社...3社
 ●2008~ / 連結子会社...11社 持分法適用会社...2社

Notes: 1. All figures are as of March 31 of years under review.
 2. Companies covered by the consolidated settlement of accounts are:
 ●Consolidated subsidiaries: 11 subsidiaries since fiscal 2004,
 : 13 subsidiaries from fiscal 2001 to 2003.
 ●Non-consolidated subsidiaries and affiliates subject
 to the equity method
 : 2 affiliates since fiscal 2008,
 : 3 affiliates from fiscal 2001 to 2007.

表14 連結損益計算書 Consolidated Statements of Income

(単位:百万円) (Millions of yen)												
科目 Item	年度 Fiscal year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	
営業収益 Operating revenues		492,101	482,276	451,466	470,907	480,813	485,698	477,911	524,600	471,422	494,165	
営業費用 Operating expenses		410,458	401,625	393,071	400,338	425,647	430,340	450,241	498,420	430,428	444,176	
営業利益 Operating income		81,643	80,651	58,395	70,569	55,166	55,358	27,669	26,180	40,994	49,989	
その他損益(△利益) Other expenses (income)		48,452	47,573	24,441	31,432	23,602	22,190	15,101	17,857	14,044	14,362	
支払利息 Interest expense		36,098	34,351	23,818	30,770	24,670	22,496	17,099	16,440	15,403	17,505	
その他 Other, net		12,354	13,222	623	662	△1,067	△305	△1,998	1,417	△1,359	△3,142	
経常利益 Income before special item, income taxes and minority interests		33,190	33,077	33,953	39,137	31,563	33,168	12,568	8,322	26,949	35,626	
海水準備金引当又は取崩し Provision for (reversal of) reserve for fluctuation in water levels		△731	△411	1,151	23	△504	1,320	△1,595	△3,387	△998	2,382	
特別利益 Extraordinary profit		-	-	-	-	-	-	536	2,998	-	-	
特別損失 Extraordinary loss		2,855	-	5,065	-	-	3,890	2,045	-	-	2,397	
税金等調整前当期純利益 Income before income taxes and minority interests		31,067	33,489	27,737	39,113	32,068	27,957	12,653	14,708	27,948	30,846	
法人税、住民税及び事業税 Current		14,337	22,443	17,910	19,265	11,236	11,332	1,173	1,465	10,209	12,950	
法人税等調整額 Deferred		△3,037	△10,058	△5,878	△5,370	680	△862	4,124	5,758	804	△1,192	
少数株主持分損益 Minority interests in income of consolidated subsidiaries net income		△7	8	△663	82	209	227	-	-	-	-	
当期純利益 Net income		19,775	21,096	16,369	25,135	19,941	17,259	7,355	7,484	16,933	19,087	
普通株1株当たり当期純利益(円) Net income per share (Yen)		89.76	95.36	73.94	113.82	91.00	80.52	34.36	34.98	79.16	89.99	

(注) 連結決算対象会社数
 ●2001~2003 / 連結子会社…13社 持分法適用会社…3社
 ●2004~2007 / 連結子会社…11社 持分法適用会社…3社
 ●2008~ / 連結子会社…11社 持分法適用会社…2社

Note: Companies covered by the consolidated settlement of accounts are:
 ●Consolidated subsidiaries: 11 subsidiaries since fiscal 2004,
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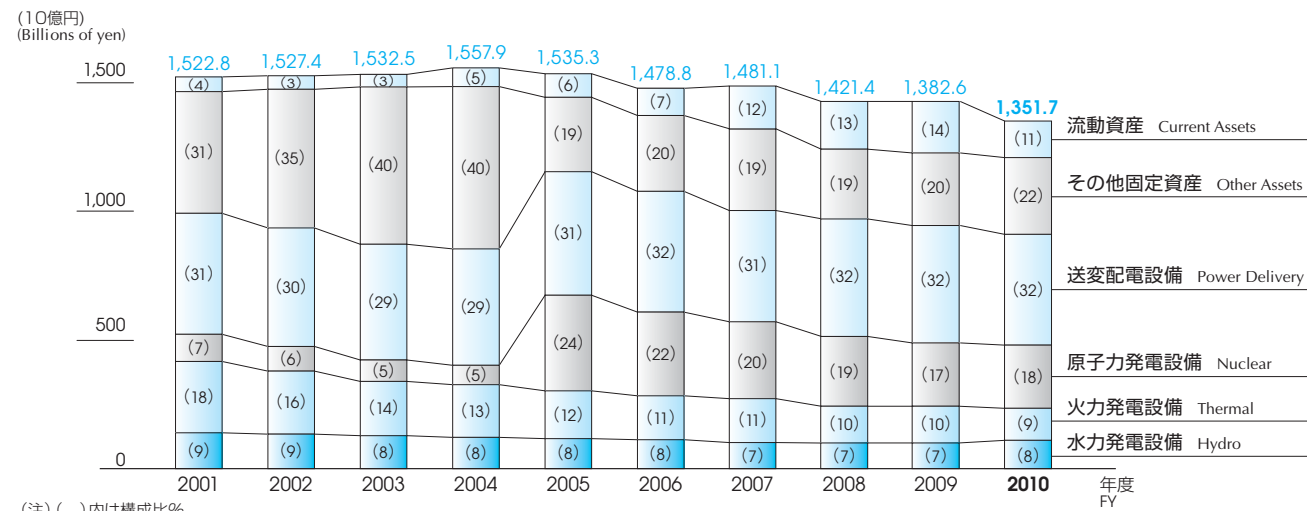
表15 連結キャッシュ・フロー計算書 Consolidated Statements of Cash Flows

(単位:百万円) (Millions of yen)												
科目 Item	年度 Fiscal year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	
営業活動によるキャッシュ・フロー Operating activities												
税金等調整前当期純利益 Income before income taxes and minority interests		31,067	33,489	27,737	39,113	32,068	27,957	12,653	14,708	27,948	30,846	
減価償却費及び核燃料減損額 Depreciation and amortization		102,587	99,752	86,022	80,051	138,967	113,509	102,466	101,636	97,886	95,047	
固定資産売却損 Loss on disposal of property, plant and equipment		4,960	2,814	4,612	2,485	1,546	1,901	1,876	1,774	1,956	1,992	
使用済燃料再処理等費振替額 Transfer cost of reprocessing of irradiated nuclear fuel		-	-	3,076	-	1,193	1,624	1,156	1,156	1,156	1,156	
引当金の増減額 Increase (decrease) in reserves		1,351	14,362	17,360	6,357	△20,709	△2,830	△12,025	△2,977	4,272	1,304	
支払利息 Interest expenses		36,098	34,351	23,818	30,770	24,670	22,496	17,099	16,440	15,403	17,505	
受取手形及び売掛金の減少額(又は増加額) Decrease (increase) in amounts due from customers		817	2,035	1,529	△3,407	△3,786	4,723	△12,109	9,032	1,715	△1,302	
未収消費税等の減少額(又は増加額) Decrease (increase) in consumption tax refundable		-	-	-	-	△5,577	5,577	-	-	-	-	
未払事業税及び未払消費税等の増加額(又は減少額) Increase (decrease) in accrued enterprise taxes and accrued consumption taxes		3,636	△1,659	△1,170	△226	△2,255	9,692	△8,401	1,395	1,110	△1,164	
その他 Other, net		13,571	5,125	5,418	16,101	△4,507	△7,405	△12,276	△18,012	10,042	19,695	
小計 Subtotal		194,089	190,270	168,406	171,246	161,611	177,246	90,439	125,154	161,491	165,080	
利息及び配当金の受取額 Interest and dividends received		594	503	533	600	587	915	1,400	1,578	1,463	1,184	
利息の支払額 Interest paid		△37,444	△34,785	△23,700	△31,277	△25,001	△22,746	△16,574	△16,730	△15,572	△17,841	
法人税等の支払額 Income taxes paid		△18,007	△13,789	△25,373	△16,579	△19,236	△7,252	△7,930	△1,020	△1,780	△14,591	
法人税等の還付額 Income taxes refund		-	-	-	-	-	-	-	1,335	160	-	
営業活動によるキャッシュ・フロー Net cash provided by operating activities		139,231	142,198	119,865	123,989	117,960	148,162	67,335	110,315	145,762	133,831	
投資活動によるキャッシュ・フロー Investing activities												
固定資産の取得による支出 Purchase of property, plant, equipment and nuclear fuel		△92,866	△109,722	△92,507	△73,758	△56,142	△67,867	△40,400	△61,313	△49,284	△65,567	
固定資産の売却による収入 Proceeds from sales of property, plant and equipment		807	2,348	994	317	886	72	121	84	353	44	
投融資、投融資の回収による支出及び収入 Decrease (increase) in investments		△2,373	△2,314	817	2,646	△293	△1,590	△475	1,651	△572	△11,699	
その他 Other, net		△6	-	-	-	-	-	-	-	-	-	
投資活動によるキャッシュ・フロー Net cash used in investing activities		△94,439	△109,688	△90,696	△70,793	△55,549	△69,385	△40,754	△59,576	△49,503	△77,222	
財務活動によるキャッシュ・フロー Financing activities												
社債の発行及び長期借入金による収入 Proceeds from long-term debt		111,490	99,000	71,100	103,550	63,600	114,972	130,166	80,458	40,000	40,000	
社債の償還及び長期借入金の返済による支出 Repayment of long-term debt		△155,039	△111,587	△81,523	△133,412	△88,786	△142,228	△85,819	△105,843	△108,762	△110,494	
短期借入、返済による収入及び支出 Increase (decrease) in short-term debt		5,480	△9,219	△7,298	1,930	△15,549	△13,026	△11,723	△11,459	39	△4,936	
自己株式の取得による支出 Purchases of treasury stock		△104	△264	△125	△387	△8,409	△5,488	△263	△415	△52	△10,192	
配当金の支払額 Cash dividends paid		△13,214	△11,010	△11,001	△11,000	△10,946	△10,755	△10,696	△10,694	△10,681	△10,677	
その他 Other, net		573	-	-	-	-	53	68	80	10	13	
財務活動によるキャッシュ・フロー Net cash used in financing activities		△50,815	△33,082	△28,848	△39,319	△60,092	△56,473	21,731	△47,875	△79,445	△96,287	
現金及び現金同等物に係る換算差額 Effects of exchange rate changes on cash and cash equivalents		-	-	-	△0	0	0	△0	0	△0	△0	
現金及び現金同等物の増加額(又は減少額) Net increase (decrease) in cash and cash equivalents		△6,023	△572	320	13,876	2,319	22,303	48,311	2,863	16,813	△39,678	
現金及び現金同等物の期首残高 Cash and cash equivalents at beginning of year		11,024	7,414	6,841	7,162	21,038	23,358	45,662	93,973	96,837	113,651	
連結子会社の増加に伴う現金及び現金同等物の増加額 Increase arising from inclusion of a consolidated subsidiary		2,414	-	-	-	-	-	-	-	-	-	
現金及び現金同等物の期末残高 Cash and cash equivalents at end of year		7,414	6,841	7,162	21,038	23,358	45,662	93,973	96,837	113,651	73,973	

(注) 連結決算対象会社数
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 ●2008~ / 連結子会社…11社 持分法適用会社…2社

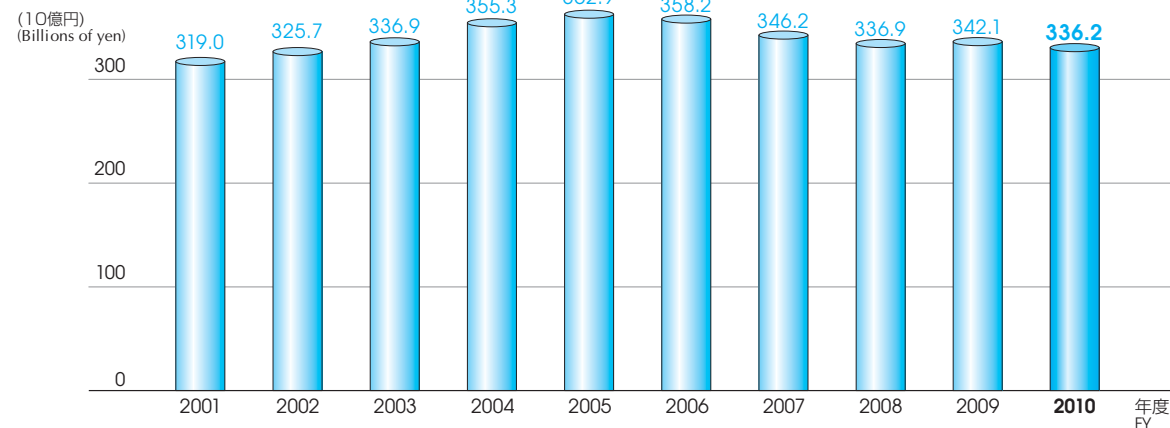
Note: Companies covered by the consolidated settlement of accounts are:
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 : 2 affiliates since fiscal 2008,
 : 3 affiliates from fiscal 2001 to 2007.

図37 資産構成の推移 Composition of Assets



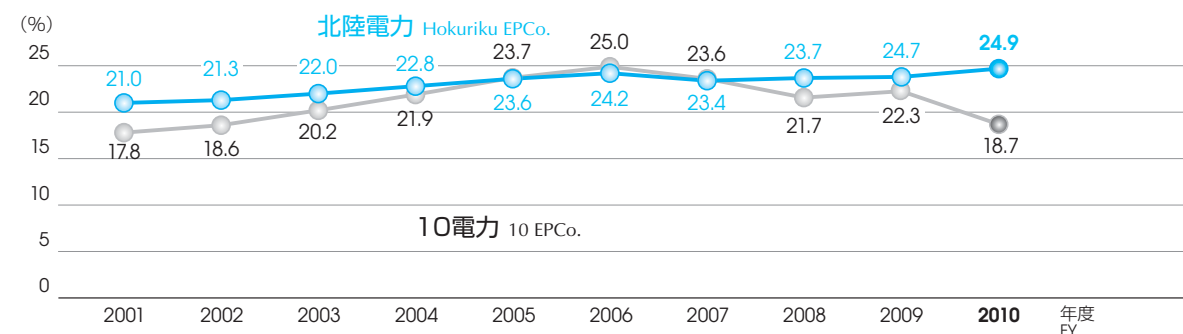
(注) ()内は構成比%
Note: Figures in parentheses denote percentage.

図38 自己資本の推移 Shareholders' Equity



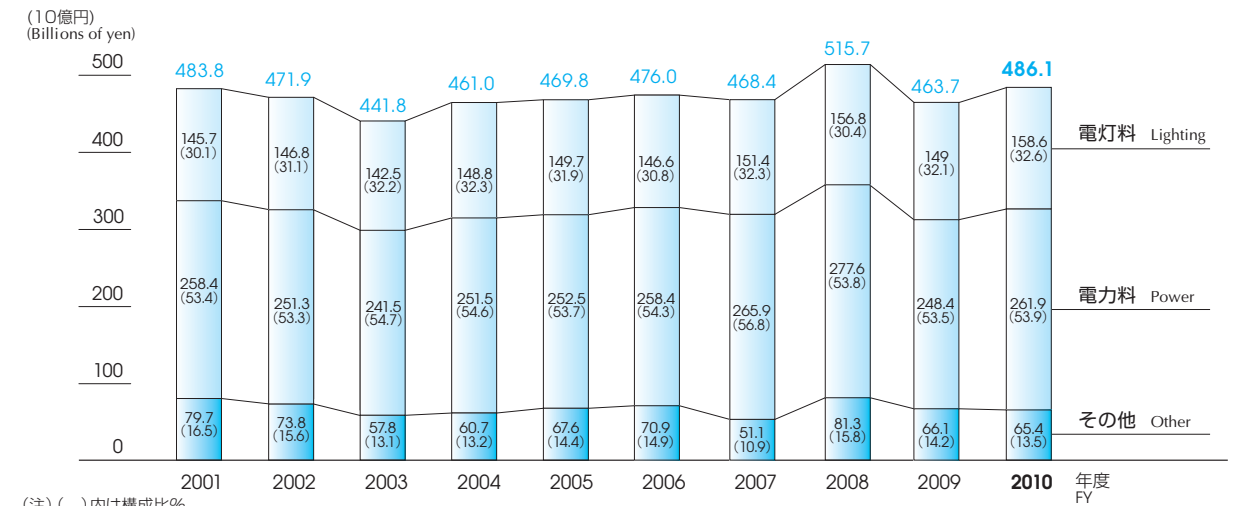
(注) 自己資本=純資産
Note: Shareholders' Equity = Net Assets.

図39 自己資本比率の推移 Shareholders' Equity Ratio



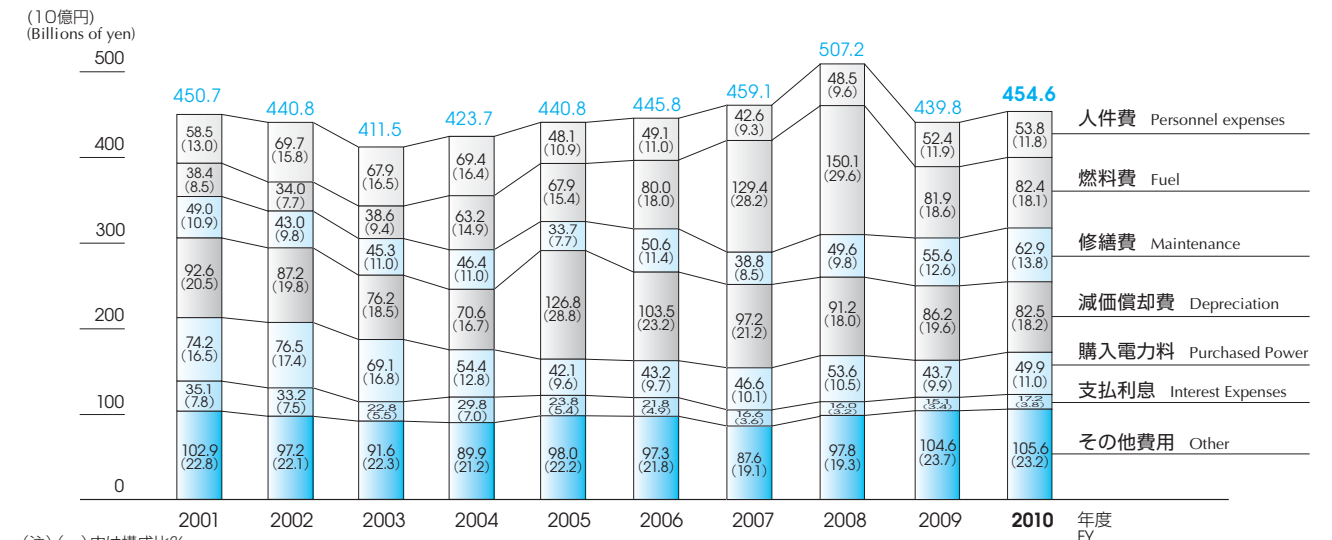
(注) 自己資本比率=自己資本/総資産
Note: Shareholders' Equity Ratio = Shareholders' Equity/Total Assets.

図40 経常収益の推移 Ordinary Revenues



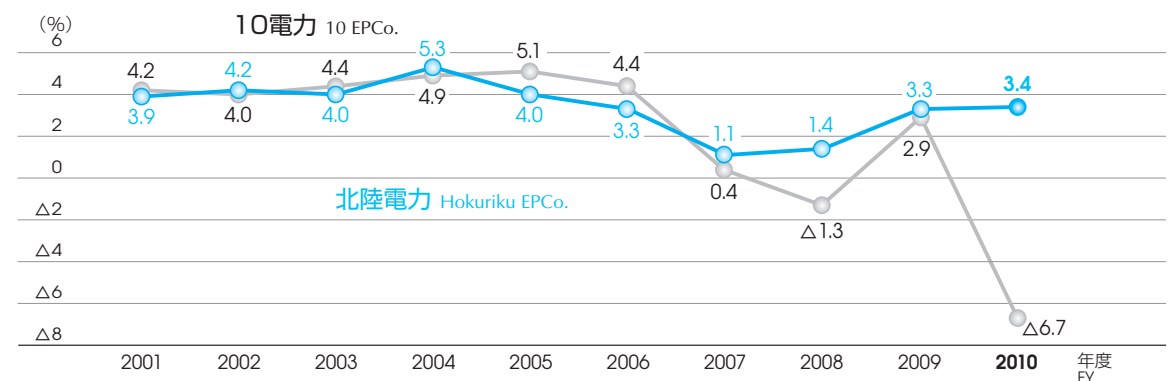
(注) ()内は構成比%
Note: Figures in parentheses denote percentage.

図41 経常費用の推移 Ordinary Expenses



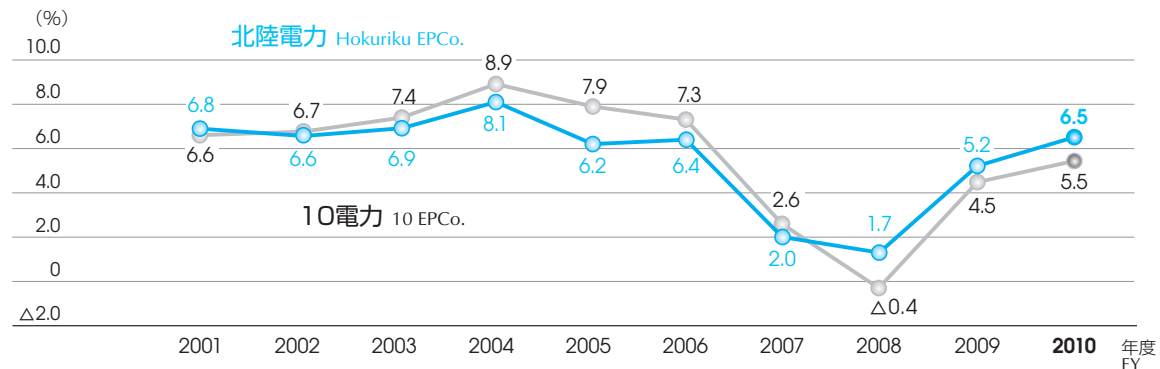
(注) ()内は構成比%
Note: Figures in parentheses denote percentage.

図42 売上高当期純利益率の推移 Ratio of Net Income to Sales



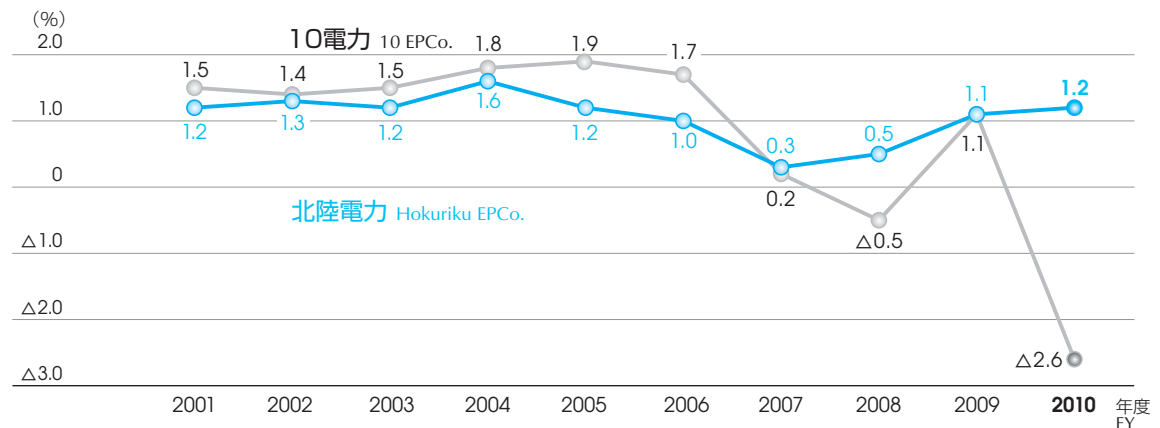
(注) 売上高当期純利益率=当期純利益/売上高
Note: Ratio of Net Income to Sales = Net Income/Sales.

図43 売上高経常利益率の推移 Ratio of Ordinary Income to Sales



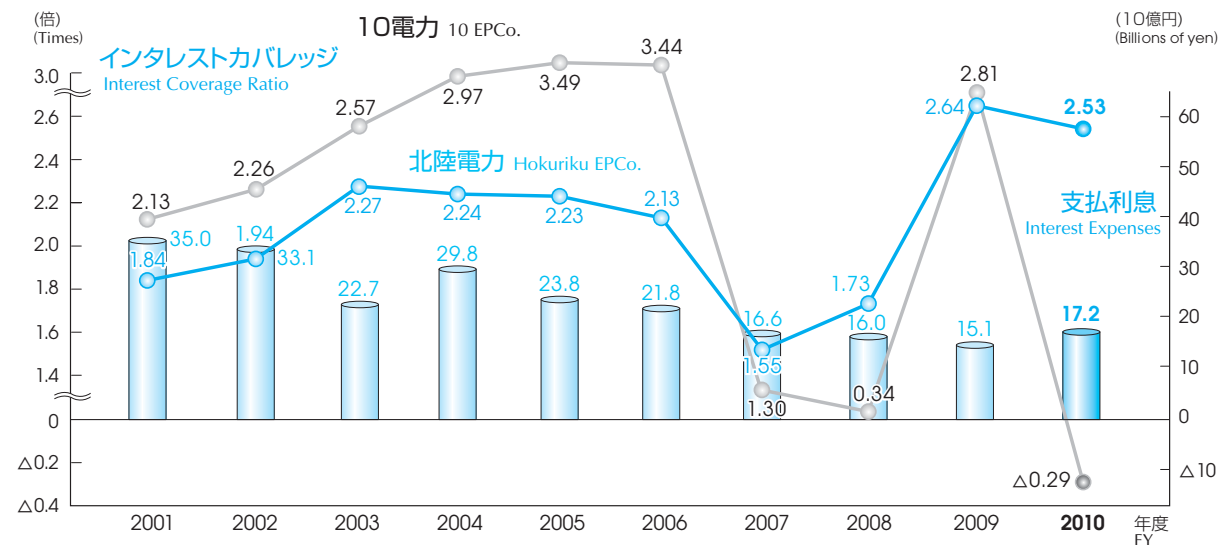
(注) 売上高経常利益率 = 経常利益/売上高
 Note: Ratio of Ordinary Income to Sales = Ordinary Income/Sales.

図44 総資産利益率の推移 Return on Total Assets



(注) 総資産利益率 = 当期純利益 / 総資産
 Note: 1. Return on Total Assets = Net Income/Total Assets.
 2. Total Assets: the average value at the beginning and the end of fiscal year.
 なお、総資産は期首期末平均とする。

図45 支払利息・インタレストカバレッジの推移 Interest Expenses & Interest Coverage Ratio



(注) インタレストカバレッジ = (税引前当期純利益 + 財務費用) / 財務費用
 Note: Interest Coverage Ratio = (Income before Income taxes + Financial expenses) / Financial expenses.

図46 有利子負債残高の推移 Outstanding Interest-bearing Liabilities

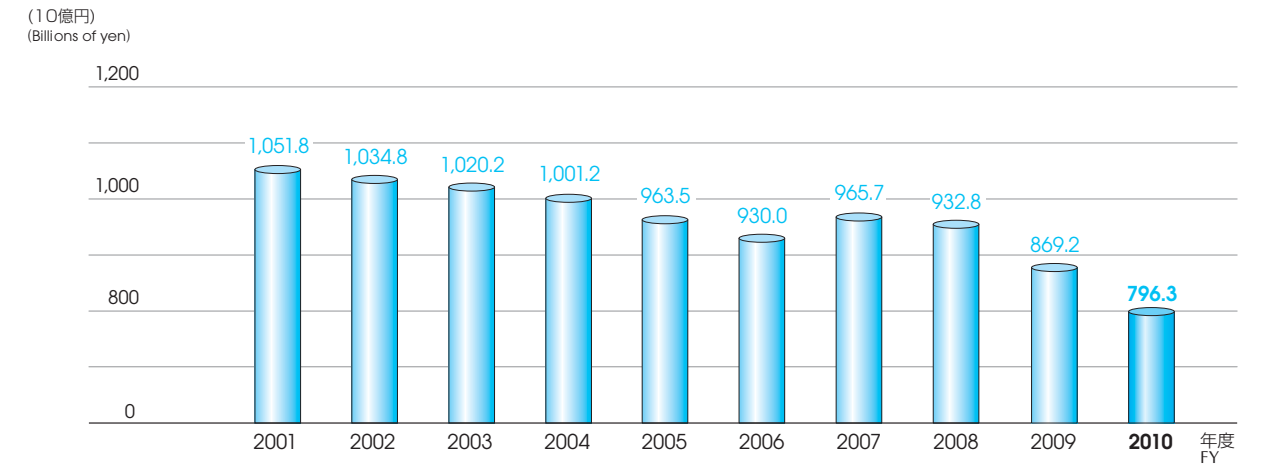
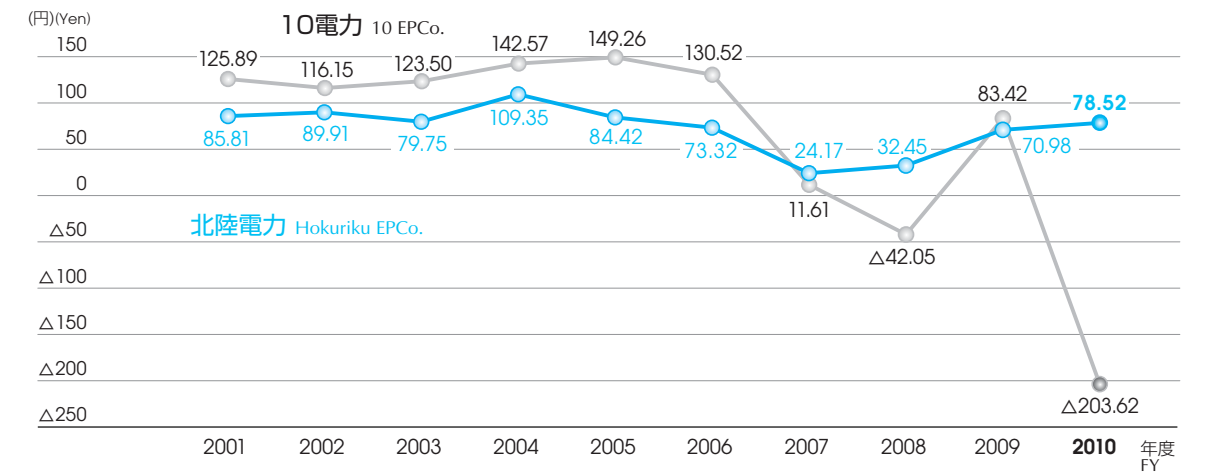
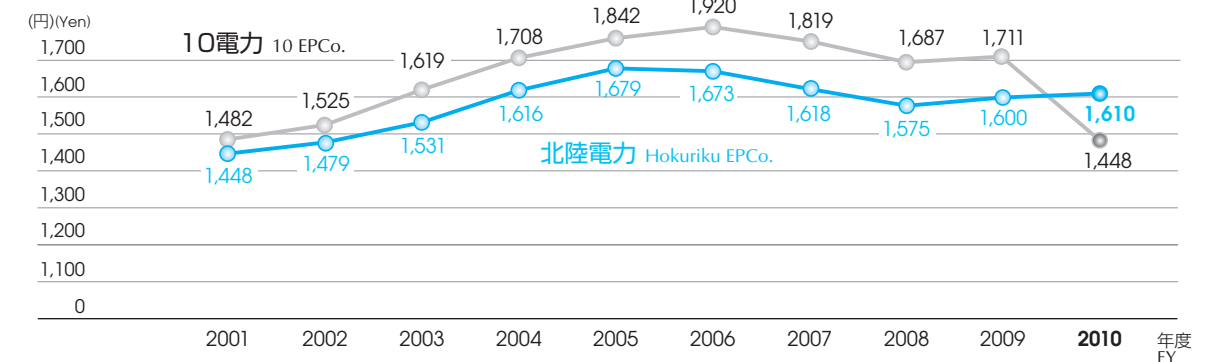


図47 1株当たり当期純利益の推移 Net Income per Share



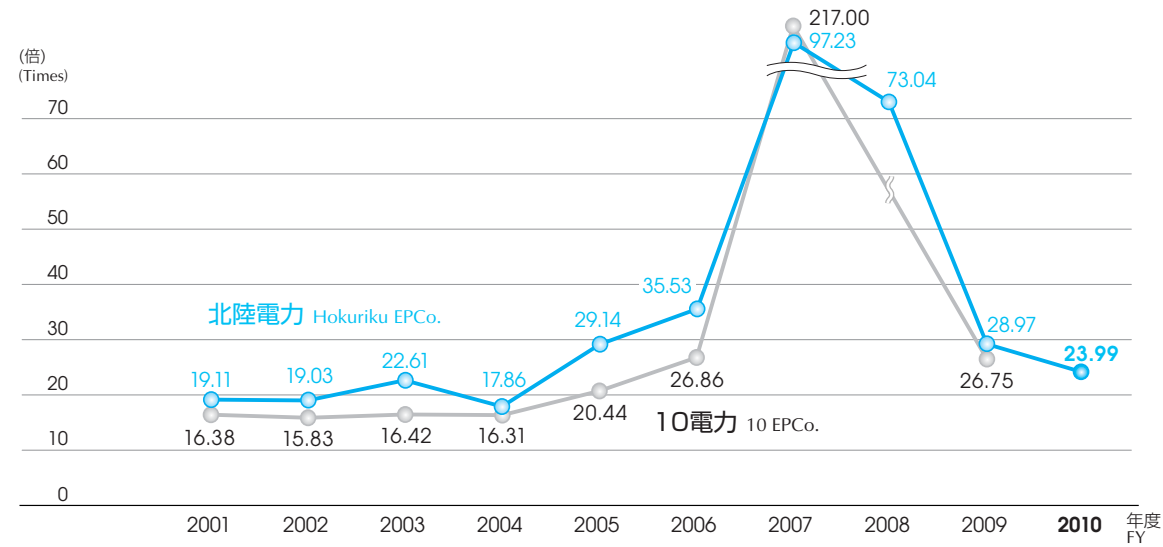
(注) 1株当たり当期純利益 = (当期純利益 - 普通株主に帰属しない剰余金処分) / 期中平均発行済株式数
 Note: Net Income per Share = Net Income/the average number of issued stocks.

図48 1株当たり純資産の推移 Net Assets per Share



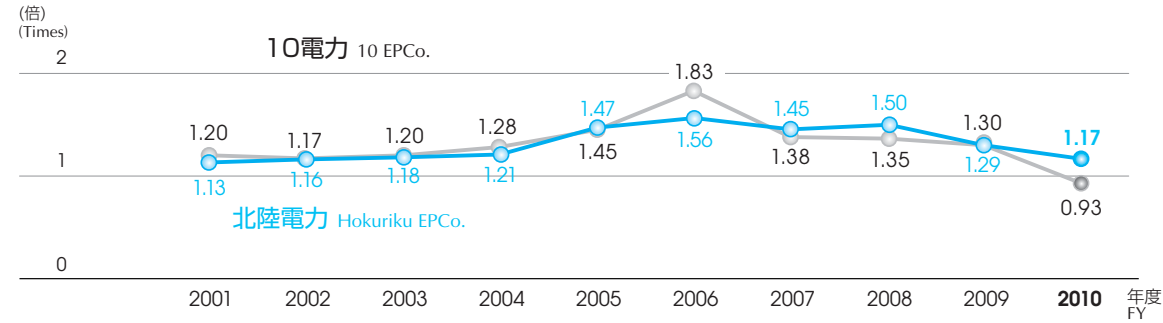
(注) 1株当たり純資産 = (純資産 - 普通株主に帰属しない剰余金処分) / 期末発行済株式数
 Note: Net Assets per Share = Net Assets/the number of issued stocks at the end of fiscal year.

図49 株価収益率 (PER) の推移 Price Earnings Ratio



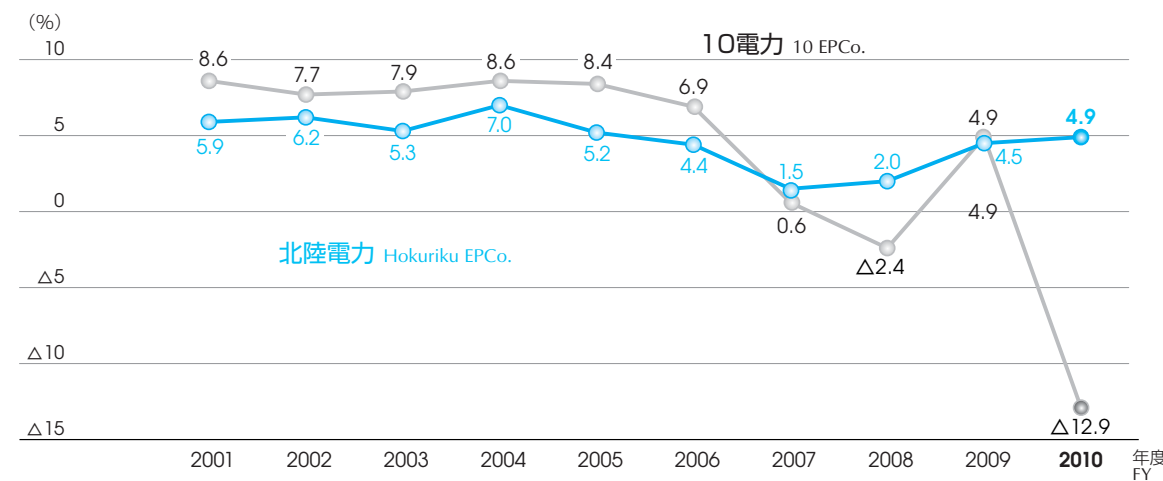
(注) 1. 株価収益率 (PER) = 株価 / 1株当たり当期純利益
 2. 株価は、各年度3月末実績により算定。
 3. 2008年度および2010年度の10電力値は、1株当たり当期純利益がマイナスのため、算出せず。
 Notes: 1. Price Earnings Ratio = Stock Price / Net Income per Share.
 2. Stock Price: Price at the end of fiscal year.
 3. 10 EPCo. PER in FY 2008 and FY 2010 are not calculated because Net Income per Share is negative.

図50 株価純資産倍率 (PBR) の推移 Price Book value Ratio



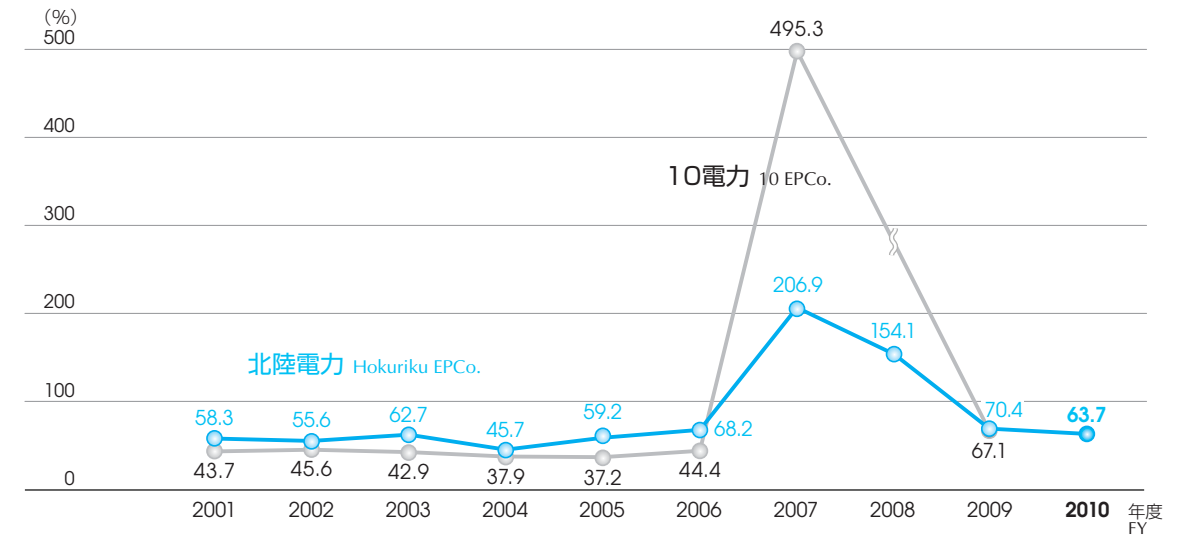
(注) 1. 株価純資産倍率 (PBR) = 株価 / 1株当たり純資産
 2. 株価は、各年度3月末実績により算定。
 Notes: 1. Price Book value Ratio = Stock Price / Net Assets per Share.
 2. Stock Price: Price at the end of fiscal year.

図51 自己資本利益率 (ROE) の推移 Return on Equity



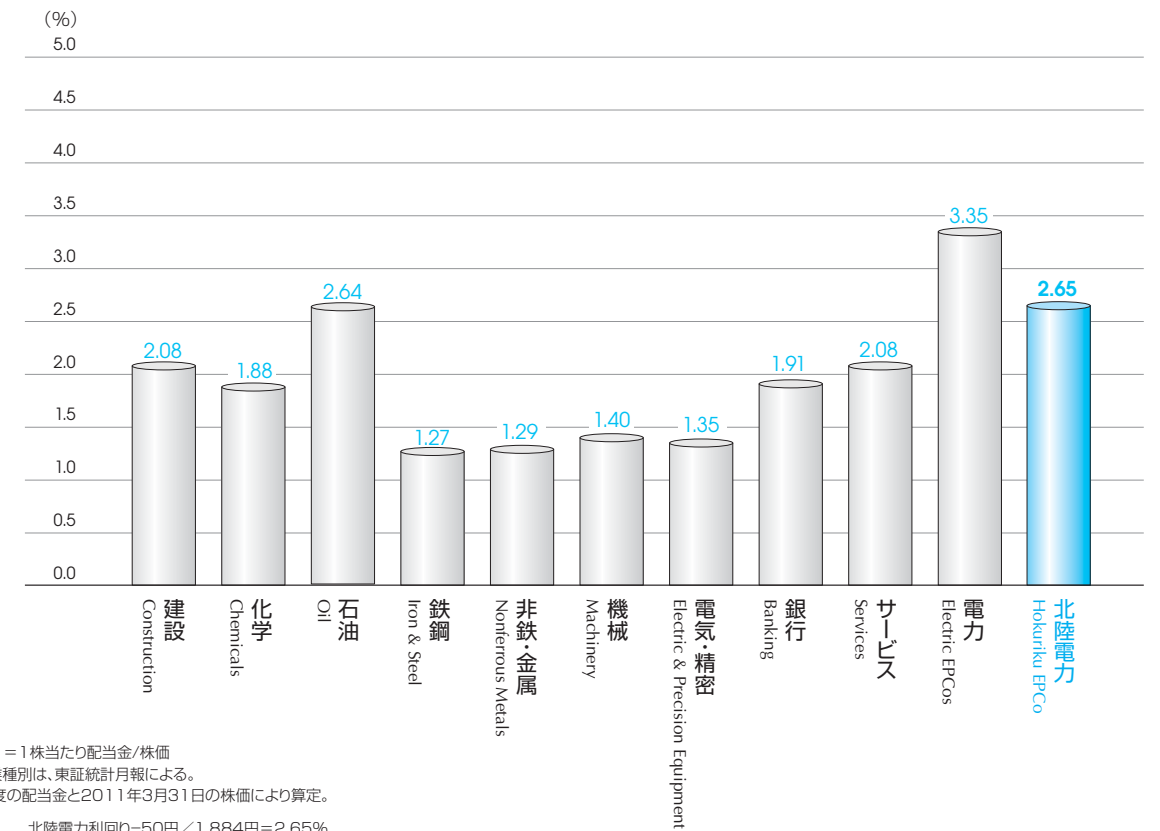
(注) 1. 自己資本利益率 (ROE) = 当期純利益 / 自己資本
 なお、自己資本は期首期末平均とする。
 Notes: 1. Return on Equity = Net Income / Shareholders' Equity.
 2. Shareholders' Equity is the average value at the beginning and the end of fiscal year.

図52 配当性向の推移 Dividend Payout Ratio



(注) 1. 配当性向 = 1株当たり配当金 / 1株当たり当期純利益
 2. 2008年度および2010年度の10電力値は、1株当たり当期純利益がマイナスのため、算出せず。
 Notes: 1. Dividend Payout Ratio = Dividends per Share / Net Income per Share.
 2. 10 EPCo. Dividend Payout Ratio in FY 2008 and FY 2010 are not calculated because Net Income per Share is negative.

図53 配当利回りの比較 (東証1部業種別) Industrial Comparison of Dividend Yield Rates



(注) 1. 配当利回り = 1株当たり配当金 / 株価
 2. 東証1部業種別は、東証統計月報による。
 3. 2010年度の配当金と2011年3月31日の株価により算定。
 北陸電力利回り = 50円 / 1,884円 = 2.65%

Notes: 1. The dividend yield rates for the 1st Section of Tokyo Stock Exchange (companies settling accounts in March each year) by sector of industry are based on the Tokyo Stock Exchange Monthly Statistics Report.
 2. These data were calculated from dividends for FY2010 and stock prices prevailing on March 31, 2011.
 Hokuriku EPCo's dividend yield rate = 50yen / 1,884yen = 2.65%

表16 貸借対照表 Non-consolidated Balance Sheets

(単位:百万円) (Millions of yen)

科目 Item	年度 Fiscal year	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
資産の部 Assets											
固定資産 Fixed assets		1,465,676	1,474,792	1,483,929	1,485,245	1,443,659	1,373,113	1,298,804	1,243,212	1,186,249	1,209,519
電気事業固定資産及びその他の固定資産 Property, plant and equipment, net		1,036,771	979,220	921,346	903,252	1,200,086	1,122,840	1,053,740	1,006,866	953,266	952,004
取得価額 property, plant and equipment		2,469,129	2,488,698	2,461,671	2,607,365	3,026,099	3,042,978	3,062,909	3,097,008	3,119,972	3,188,728
(減価償却累計額) (Less: accumulated depreciation)		1,432,357	1,509,477	1,540,325	1,704,113	1,826,012	1,920,138	2,009,169	2,090,142	2,166,705	2,236,724
固定資産仮勘定 Construction in progress		235,459	296,684	351,633	378,499	21,650	20,221	22,903	23,272	22,086	26,807
核燃料 Nuclear fuel		76,798	74,164	78,214	81,911	77,527	78,880	85,549	86,113	82,012	89,789
投資その他の資産 Investments and other assets		116,647	124,723	132,735	121,582	144,394	151,170	136,611	126,959	128,883	140,918
長期投資 Long-term investments		50,442	47,573	54,200	56,119	69,246	62,527	53,528	45,386	46,622	55,281
関係会社長期投資 Investments in subsidiaries and affiliates		36,905	35,851	35,667	20,977	21,534	23,267	23,270	21,644	23,575	23,580
使用済燃料再処理等積立金 Fund for reprocessing of irradiated nuclear fuel		-	-	-	-	16,054	26,850	23,394	23,073	24,143	24,966
繰延税金資産 Deferred income taxes		27,113	37,609	39,889	41,754	34,922	36,402	35,496	34,697	33,458	36,831
その他 Other assets		2,185	3,688	2,978	2,731	2,635	2,123	922	2,156	1,083	259
流動資産 Current assets		57,155	52,681	48,646	72,676	91,700	105,767	182,297	178,215	196,356	142,183
現金及び預金 Cash		5,389	5,181	2,943	19,088	21,530	43,736	92,270	94,819	111,191	71,877
売掛金 Amounts due from customers		34,734	32,982	31,516	34,424	37,948	33,088	45,597	36,926	35,130	36,621
貯蔵品 Fuel and supplies		11,511	9,570	9,488	10,493	14,127	16,996	19,617	27,902	18,365	20,006
繰延税金資産 Deferred income taxes		2,250	2,689	2,884	5,739	7,342	8,811	9,376	8,188	8,110	7,576
その他 Other current assets		3,269	2,256	1,815	2,930	10,751	3,134	15,434	10,377	23,558	6,102
繰延資産 Deferred assets		-	9	23	38	33	-	-	-	-	-
合計 Total assets		1,522,832	1,527,483	1,532,599	1,557,961	1,535,393	1,478,880	1,481,102	1,421,427	1,382,606	1,351,703
負債及び純資産の部 Liabilities and net assets											
固定負債 Long-term liabilities		976,287	967,750	1,008,951	993,414	901,104	905,297	917,126	889,107	843,957	801,570
長期負債(1年以内期限到来分除く) Long-term debt(excluding the current portion payable within one year)		901,939	878,935	905,374	882,329	810,266	818,739	841,062	812,754	762,686	743,146
退職給付引当金 Accrued employees' retirement benefits		46,054	57,259	69,301	74,004	51,318	43,273	33,989	31,031	31,409	27,733
使用済燃料再処理等引当金 Reserve for reprocessing of irradiated nuclear fuel		18,692	20,696	23,380	25,573	26,062	27,412	23,929	23,815	24,859	25,670
使用済燃料再処理等準備引当金 Reserve for reprocessing of irradiated nuclear fuel without specific plans		-	-	-	-	-	1,159	1,206	2,444	3,421	5,019
原子力発電施設解体引当金 Reserve for decommissioning costs of nuclear power units		9,601	10,819	10,819	11,507	13,457	14,713	16,937	19,062	21,580	-
資産除去債務 Asset Retirement Obligations		-	-	-	-	-	-	-	-	-	63,881
日本国際博覧会出展引当金 Reserve for exhibiting at EXPO 2005 AICHI		-	39	75	-	-	-	-	-	-	-
流動負債 Current liabilities		218,499	225,392	177,022	199,532	262,102	204,801	208,754	189,784	191,861	206,934
1年以内に期限到来の固定負債 Current portion of long-term debt, payable within one year		61,791	75,925	43,567	47,456	112,881	85,917	107,516	108,902	90,193	109,204
短期借入金(コマーシャル・ペーパーを含む) Short-term debt		84,000	74,000	67,000	70,000	55,000	42,000	30,000	20,000	20,000	15,000
買掛金 Accounts payable-trade		14,592	11,142	9,232	12,021	10,575	9,386	19,958	11,102	7,951	18,038
未払金 Accounts payable-other		12,446	14,952	18,126	18,647	38,102	6,870	9,546	8,464	7,291	7,542
未払費用 Accrued expenses		15,356	15,488	15,527	22,785	25,648	30,243	25,065	21,347	32,346	26,066
未払税金 Accrued income taxes		15,693	21,137	12,452	15,596	9,001	19,171	5,415	6,566	17,130	12,883
その他 Other current liabilities		14,620	12,746	11,115	13,025	10,891	11,211	11,252	13,401	16,947	18,199
引当金 Reserves		8,995	8,584	9,710	9,710	9,212	10,516	8,979	5,592	4,594	6,976
濁水準備引当金 Reserve for fluctuation in water levels		8,995	8,584	9,710	9,710	9,212	10,516	8,979	5,592	4,594	6,976
負債合計 Total liabilities		1,203,783	1,201,727	1,195,683	1,202,657	1,172,419	1,120,615	1,134,860	1,084,485	1,040,413	1,015,482
株主資本 Shareholders' equity		312,166	320,688	327,110	343,683	342,733	342,293	336,567	332,476	336,924	332,707
資本金 Common stock		117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641	117,641
資本剰余金 Capital surplus		33,993	33,993	33,993	33,993	33,993	34,001	34,002	34,008	34,007	33,993
利益剰余金 Retained earnings		160,581	169,368	175,914	192,874	200,334	205,197	199,666	195,909	200,396	184,336
自己株式 Treasury stock, at cost		△49	△314	△439	△826	△9,235	△14,547	△14,743	△15,082	△15,120	△3,263
評価・換算差額等 Valuation and translation adjustments		6,882	5,067	9,806	11,620	20,241	15,971	9,674	4,466	5,268	3,513
純資産合計 Total net assets		319,048	325,755	336,916	355,304	362,974	358,265	346,242	336,942	342,193	336,221
合計 Total liabilities and net assets		1,522,832	1,527,483	1,532,599	1,557,961	1,535,393	1,478,880	1,481,102	1,421,427	1,382,606	1,351,703

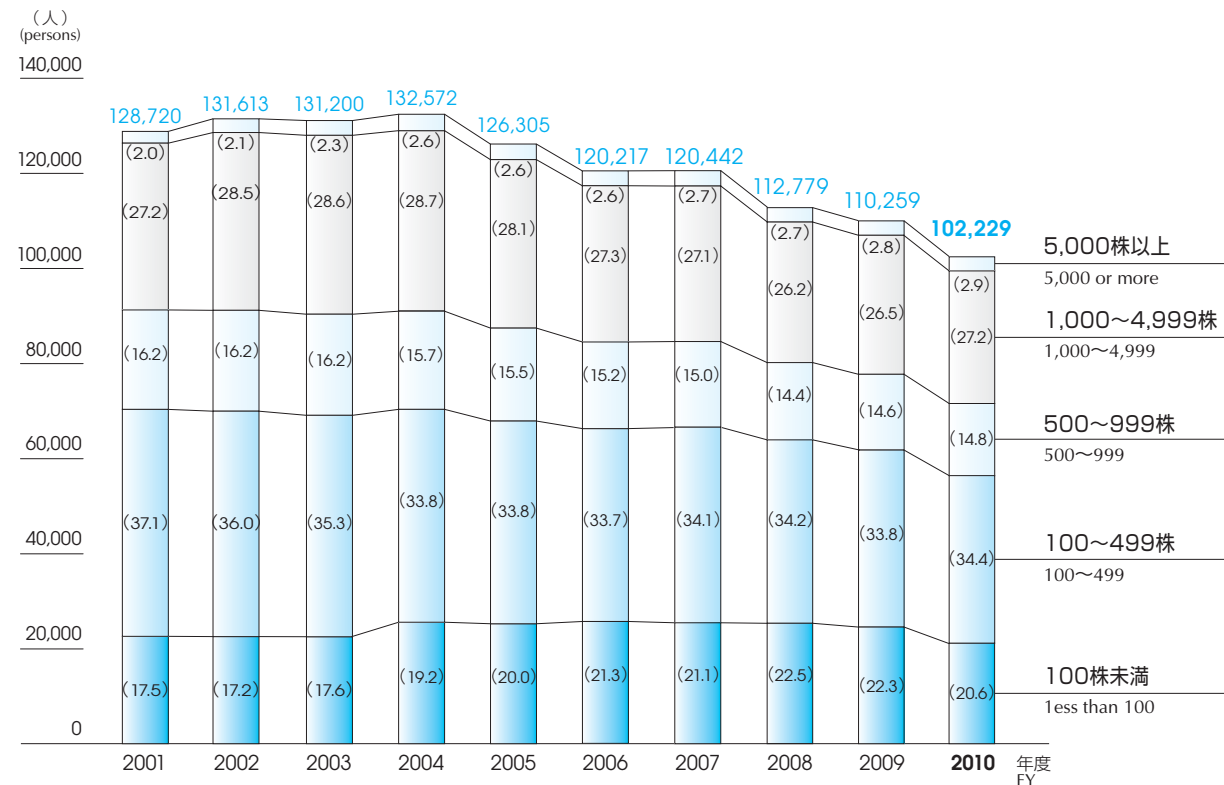
(注) 数値はすべて各年度3月31日現在。

Note: All figures are as of March 31 of years under review.

表17 損益計算書 Non-consolidated Statements of Income

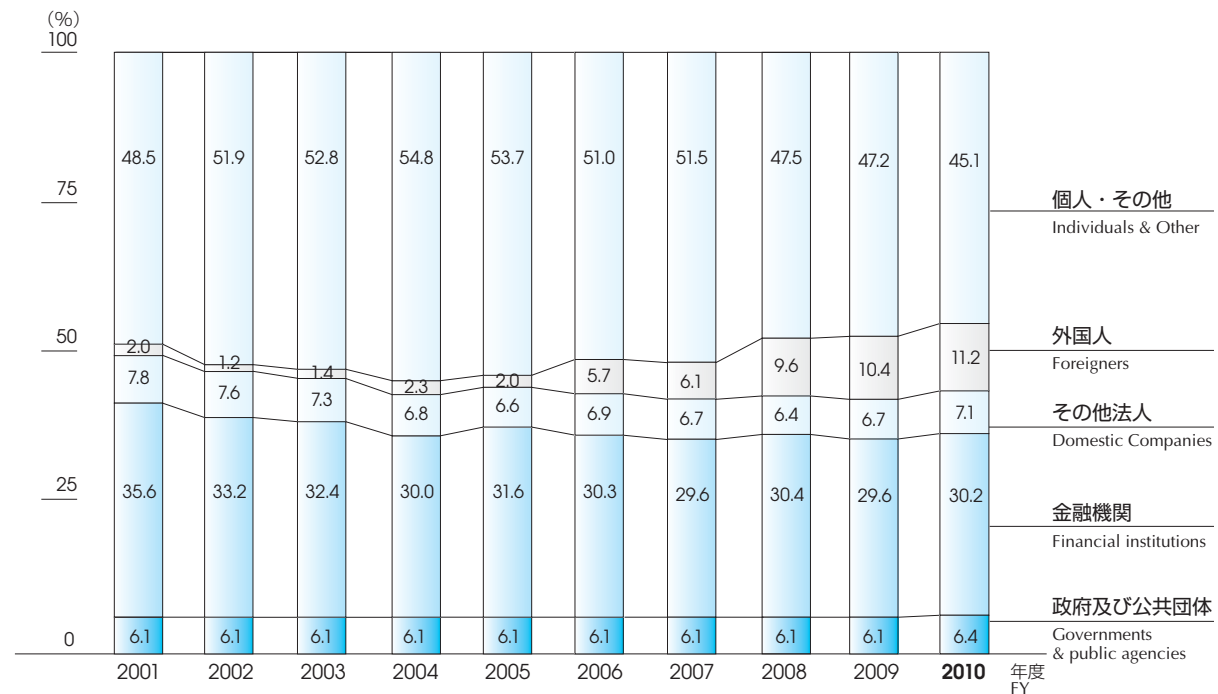
		(単位:百万円) (Millions of yen)										
科目 Item	年度 Fiscal year	2001	2002		2003	2004	2005	2006	2007	2008	2009	2010
営業収益 Operating revenues		482,476	470,170		440,552	458,397	467,235	473,415	466,022	512,991	460,290	482,748
電灯料 Lighting		145,672	146,815		142,480	148,772	149,779	146,604	151,470	156,819	149,092	158,662
電力料 Power		258,371	251,263		241,551	251,513	252,559	258,442	265,906	277,607	248,469	261,990
その他 Other		78,433	72,092		56,520	58,112	64,896	68,368	48,646	78,564	62,728	62,094
営業費用 Operating expenses		403,683	392,479		385,965	391,045	414,959	422,943	441,663	490,441	422,575	436,120
人件費 Personnel expenses		58,468	69,741		67,919	69,429	48,149	49,172	42,630	48,557	52,473	53,855
燃料費 Fuel		38,424	34,025		38,591	63,217	67,948	80,023	129,427	150,138	81,953	82,478
修繕費 Maintenance		48,992	42,951		45,272	46,405	33,784	50,695	38,888	49,646	55,617	62,922
減価償却費 Depreciation		92,605	87,154		76,183	70,557	126,890	103,525	97,288	91,282	86,240	82,598
購入電力料 Purchased power		74,175	76,537		69,122	54,357	42,158	43,213	46,619	53,609	43,787	49,934
諸税(法人税除く) Taxes other than income taxes		31,136	30,921		29,710	30,159	33,083	29,617	32,111	31,325	30,369	30,623
その他 Other		59,879	51,148		59,166	56,917	62,944	66,695	54,698	65,881	72,134	73,707
営業利益 Operating income		78,793	77,691		54,586	67,352	52,276	50,471	24,359	22,549	37,715	46,627
その他損益(△利益) Other expenses (income)		45,765	46,629		24,250	30,051	23,154	20,328	15,058	14,013	13,784	15,171
支払利息 Interest expense		35,056	33,150		22,762	29,820	23,860	21,879	16,675	16,086	15,114	17,271
その他 Other, net		10,708	13,478		1,487	231	△706	△1,550	△1,617	△2,073	△1,330	△2,100
経常利益 Income before special item and income taxes		33,028	31,061		30,336	37,301	29,122	30,143	9,300	8,536	23,930	31,456
濁水準備金引当又は取崩し Provision for (reversal of) reserve for fluctuation in water levels		△731	△411		1,125	—	△498	1,304	△1,536	△3,387	△998	2,382
特別利益 Extraordinary profit		—	—		—	—	—	—	536	—	—	—
特別損失 Extraordinary loss		4,188	—		—	—	—	3,836	2,045	—	—	2,397
税引前当期純利益 Income before income taxes		29,571	31,472		29,210	37,301	29,620	25,002	9,327	11,923	24,929	26,676
法人税等 Income taxes-current		13,387	21,484		16,719	18,579	10,763	9,816	248	21	8,882	11,323
法人税等調整額 Income taxes-deferred		△2,720	△9,907		△5,156	△5,428	349	△531	3,904	4,958	863	△1,300
当期純利益 Net income		18,905	19,896		17,647	24,150	18,507	15,716	5,174	6,943	15,183	16,653
普通株1株当たり(円) Per share (Yen)												
当期純利益 Net income		85.81	89.91		79.75	109.35	84.42	73.32	24.17	32.45	70.98	78.52
配当金 Cash dividends		50.00	50.00		50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00

図54 所有株式数別株主数の推移 Shareholders by Amount of Shareholdings



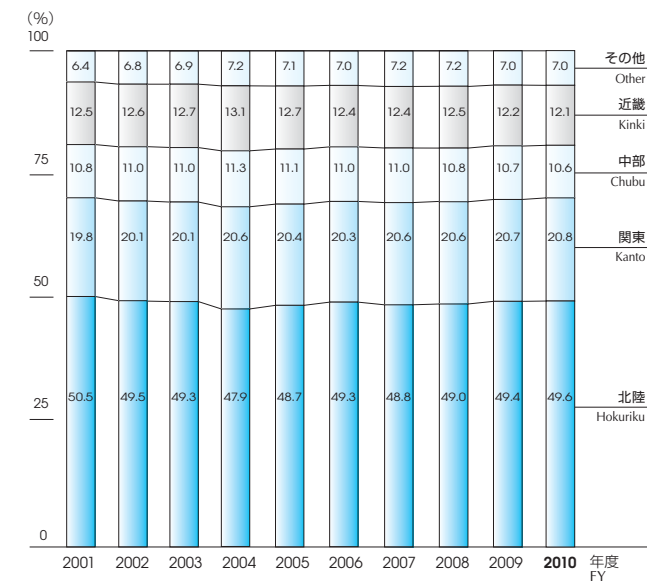
(注) 1. ()内は構成比率
2. 数値はすべて各年度3月31日現在。
Notes: 1. Figures in parentheses denote percentage.
2. All figures are as of March 31 of the years under review.

図55 所有者別株式数比率の推移 Shareholdings by Shareholder Type



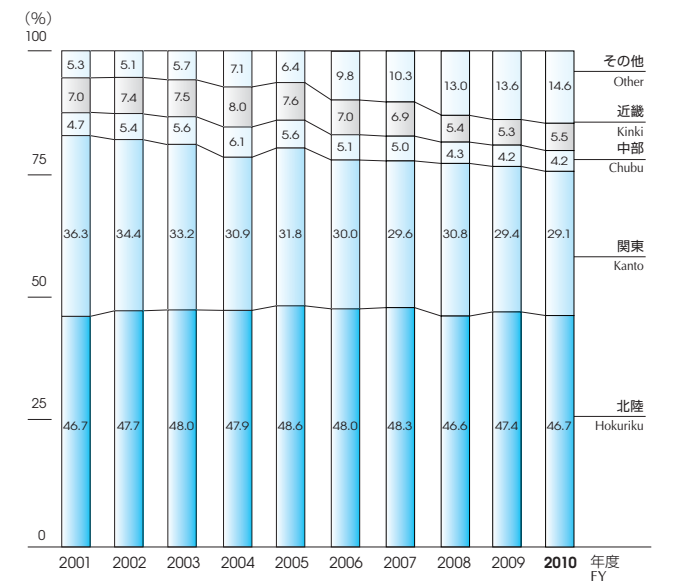
(注) 数値はすべて各年度3月31日現在。
Note: All figures are as of March 31 of the years under review.

図56 地域別株主数分布の推移 Shareholders by Region



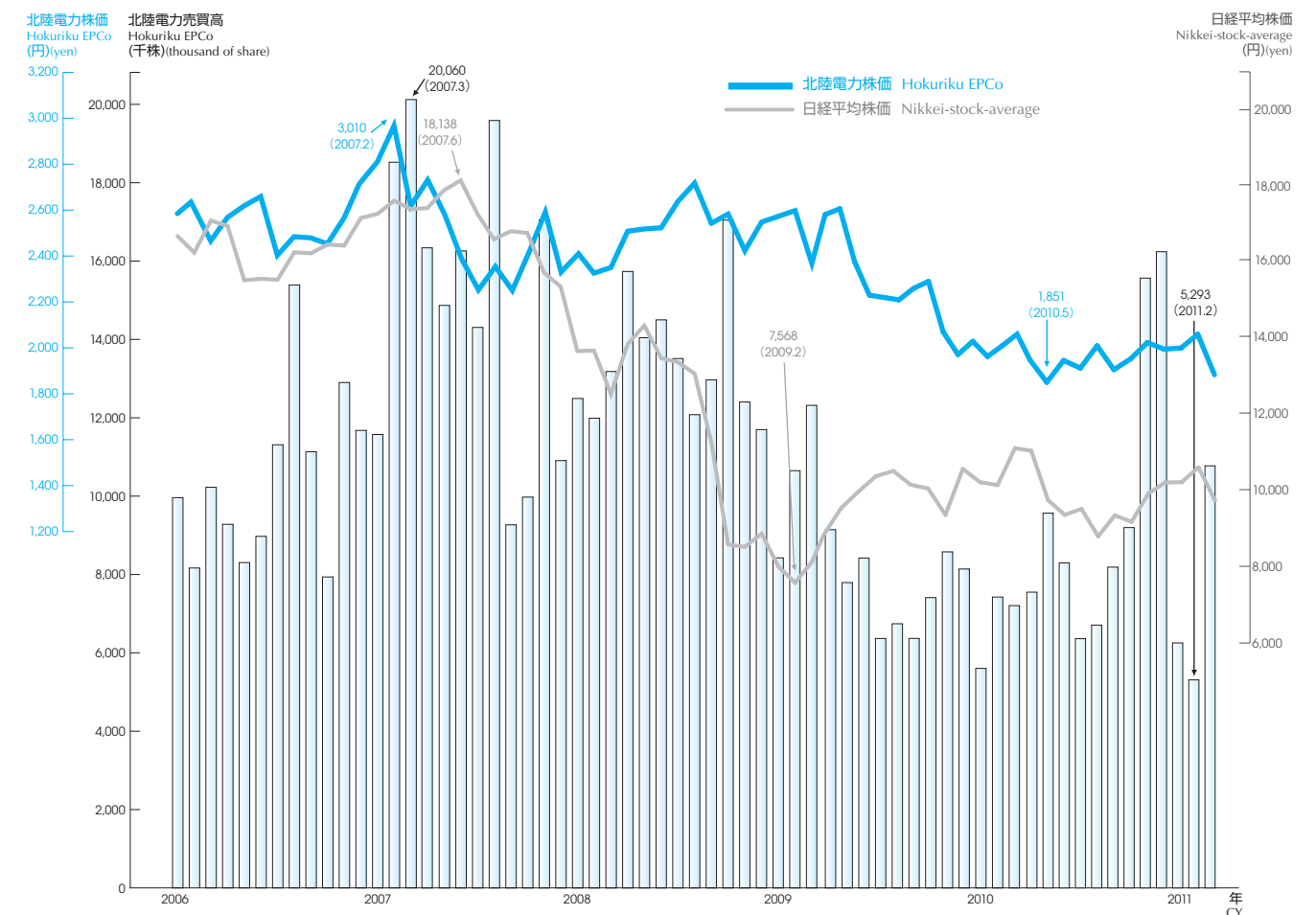
(注) 数値はすべて各年度3月31日現在。
Note: All figures are as of March 31 of the years under review.

図57 地域別株式数分布の推移 Shareholdings by Region



(注) 数値はすべて各年度3月31日現在。
Note: All figures are as of March 31 of the years under review.

図58 株価と売買高の推移 Stock Price and Trading Volume



(注) 株価は月末終値。
Note: Stock Price at the end of months.

図59 総コストに占める環境保全コスト割合の推移 Ratio of Environment Protection Cost against Total Cost

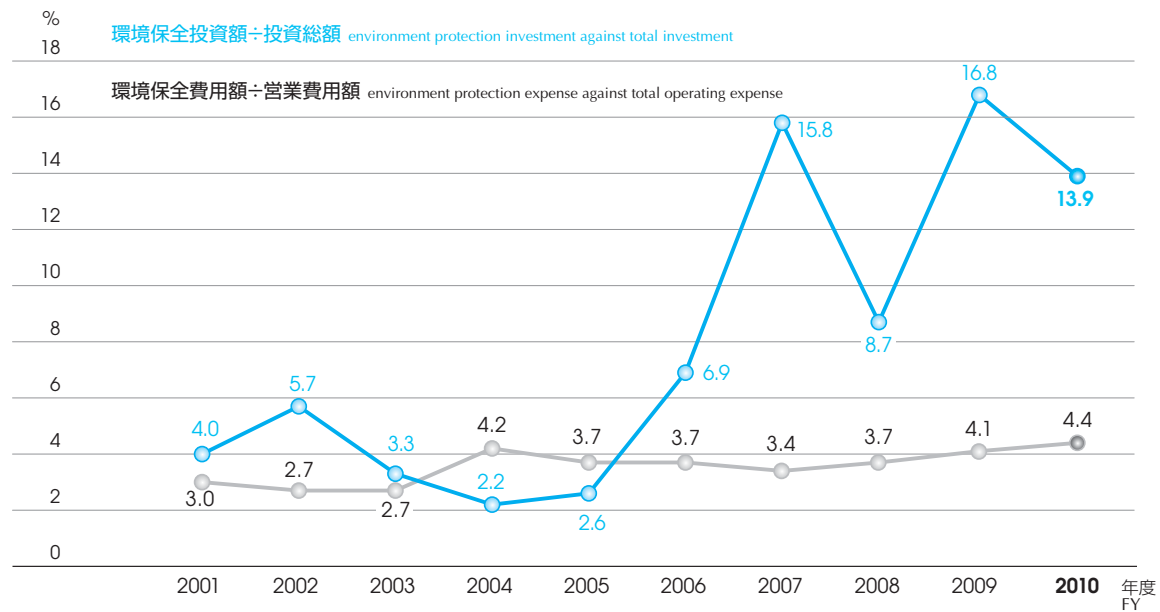
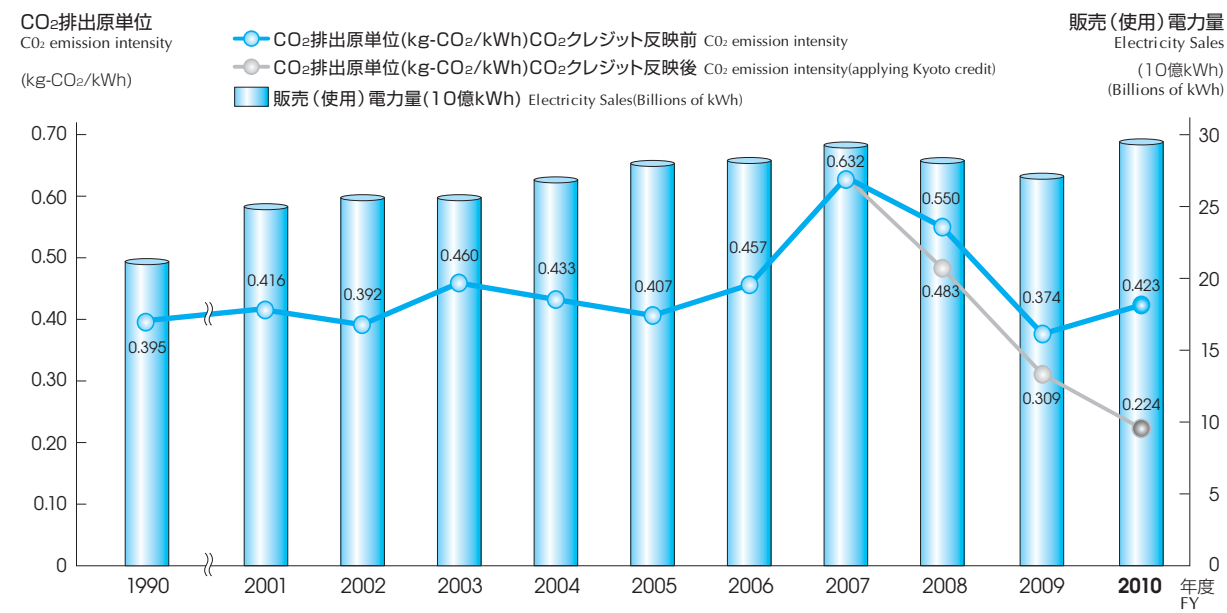


図60 CO₂排出原単位の推移 CO₂ Emission Intensity



(注) CO₂排出原単位:販売電力量1kWh当たりのCO₂排出量。
Note: CO₂ emission intensity : emissions(kg) per electricity sales(kWh)

図61 火力発電所のSOx,NOx排出原単位の推移 SOx & NOx Emission Intensity at Thermal Power Plants

(注) SOx, NOx排出原単位:火力発電所の発電電力量1kWh当たりのSOx, NOx排出量。
Note: SOx & NOx emission intensity : emission(g) per electricity generated by thermal power

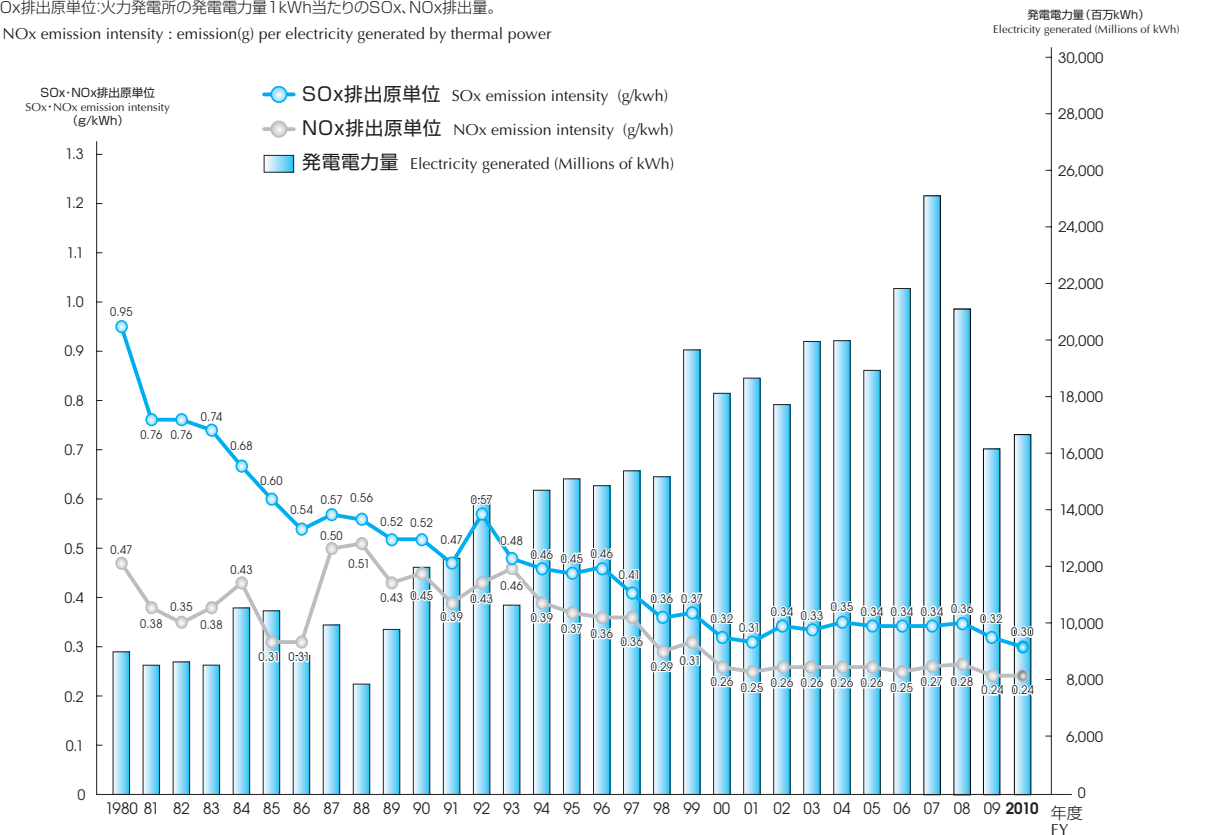


図62 新エネルギー発電電力量の見通し Projected Generation from New Energy

新エネルギー発電は2009年度から2020年度にかけて2倍以上増加する見通しです。
Generation from New Energy is projected to increase to more than twice its amount from 2009 to 2020

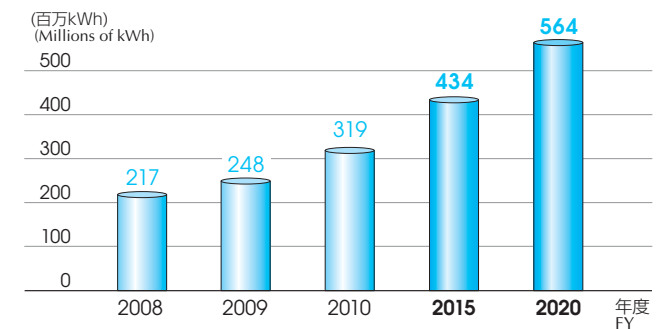


図63 太陽光・風力発電からの電力購入推移 Electricity Purchase from Photovoltaic and Wind Power

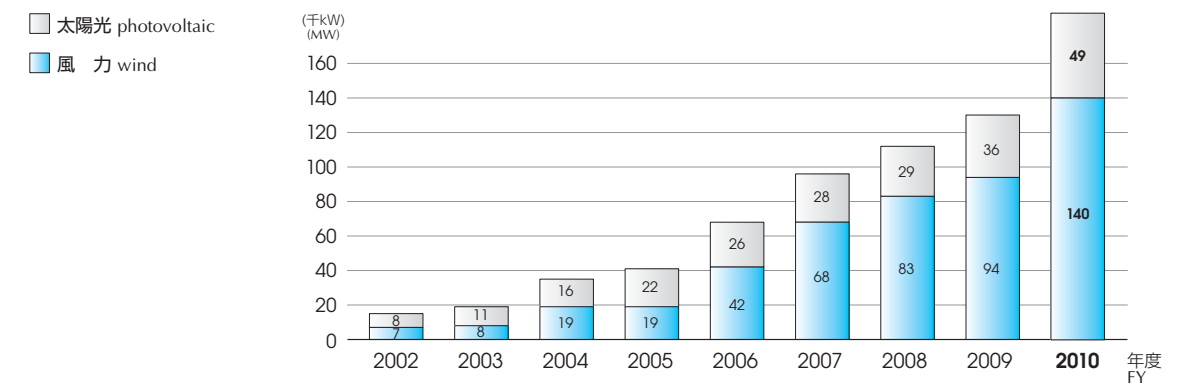


図64 電力系統図 (2011年3月31日現在) Bulk Power System (As of march 31,2011)

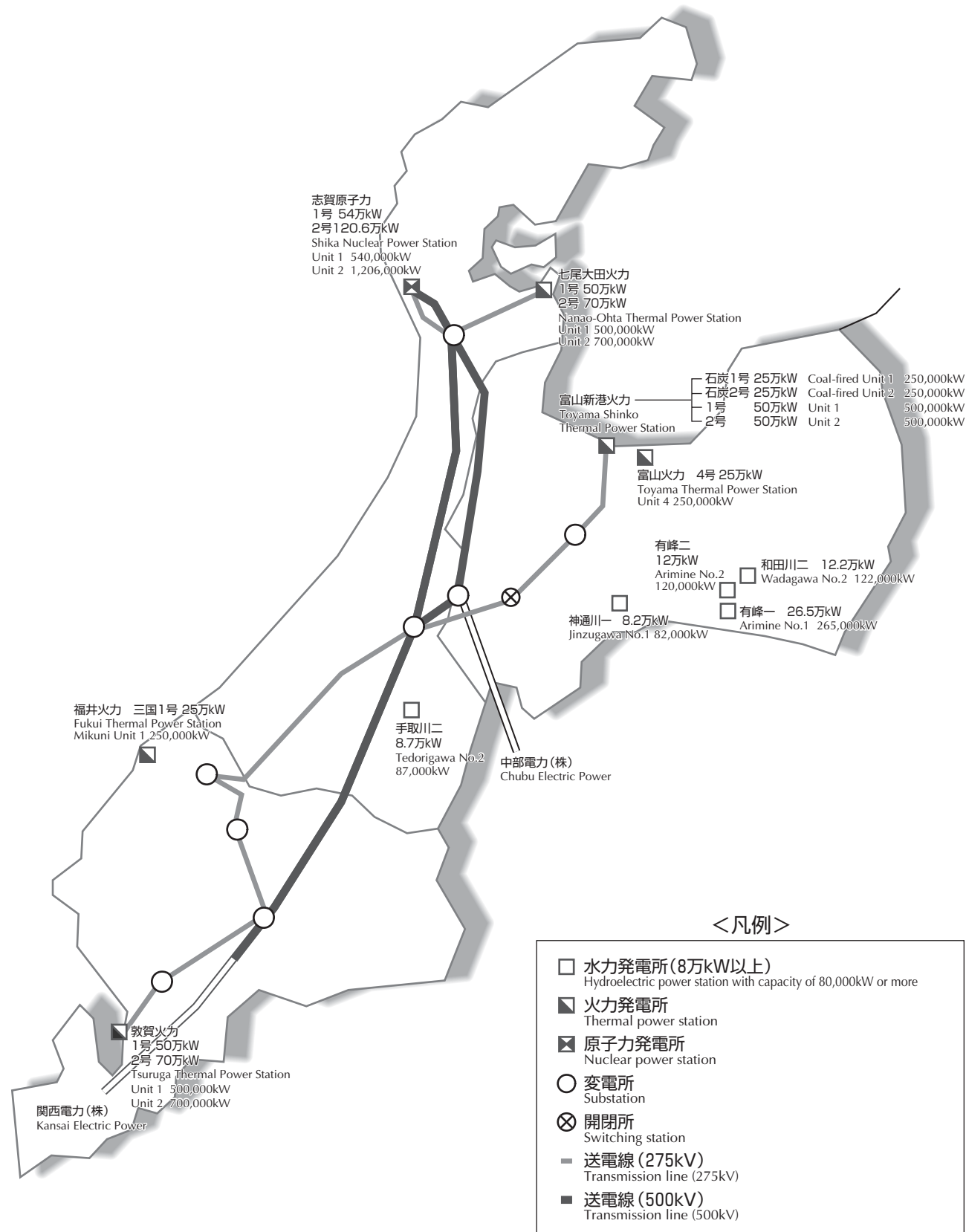


表18 関係会社の概要 Subsidiaries and Affiliates

(2011年3月31日現在) (As of march 31,2011)

会社名 Name of company	設立年月日 Date of establishment	資本金(百万円) Capital(Millions of yen)	北陸電力出資比率(%) Investment stake(%)	主な事業内容 Major business lines
子会社(○:連結子会社) Subsidiaries(○:Consolidated Subsidiaries)				
○ 日本海発電(株) The Nihonkai Power Generating	1982.4.15 Apr.15,1982	7,350	100.0	電気の卸供給 Wholesale supply of electricity
○ 北陸発電工事(株) Hokuriku Plant Service	1970.4.1 Apr.1,1970	95	100.0	火力・原子力発電設備に関する工事 Maintenance and engineering works of thermal and nuclear power generation equipment
○ 北電テクノサービス(株) Hokuden Techno Service	1982.4.1 Apr.1,1982	50	100.0	水力発電・変電設備の保守 Maintenance of hydroelectric power generation and transformation equipment
○ 日本海コンクリート工業(株) Nihonkai Concrete Kogyo	1953.2.4 Feb.4,1953	150	80.0	コンクリートポール・パイルの製造・販売 Production and sale of concrete poles and piles
○ 北陸通信ネットワーク(株) Hokuriku Telecommunication Network	1993.5.25 May 25,1993	6,000	100.0	専用通信回線サービス、データ伝送回線サービス Dedicated telecommunication line service and data transmission link services
(株)パワー・アンド・IT Power and IT Company	2009.8.11 Aug.11,2009	175	65.0	データセンター事業 Data center business
○ 北電産業(株) Hokuden Industry	1974.6.1 Jun.1,1974	100	100.0	不動産の賃貸・管理、人材派遣、リース Lease and management of real estate,temporary staff dispatching business and lease business
○ 北電情報システムサービス(株) The Hokuden Information System Service	1987.4.1 Apr.1,1987	50	100.0	ソフトウェアの開発・保守 Development and maintenance of software
○ (株)北陸電力リビングサービス Hokuriku Electric Power Living Service	1987.7.1 Jul.1,1987	50	100.0	電気機器等の普及・補修 Diffusion and maintenance of electrical appliances,etc.
○ 北電パートナーサービス(株) Hokuden Partner Service	1990.7.2 Jul.2,1990	20	100.0	電力設備の保守、電力関連施設の運営 Maintenance of electrical facilities,and operation of electrical and other related facilities
○ 日本海環境サービス(株) The Nihonkai Environmental Service	1992.1.10 Jan.10,1992	50	100.0	環境調査、環境緑化の設計・施工 Environment survey,and design and execution of environment greening works
○ 北電技術コンサルタント(株) Hokuden Engineering Consultants	2001.7.1 Jul.1,2001	50	100.0	土木・建築工事の調査・設計・監理 Research,design,administration for civil engineering and construction works
北陸電気商事(株) Hokuriku Denki Shoji	1949.11.8 Nov.8,1949	10	60.0	電柱広告、旅行者代理店 Pole advertisement and travel agency
(株)ジェスコ Japan Ecology and Security Service Company	2000.6.1 Jun.1,2000	50	51.0	機密・保存文書のリサイクル・保管、紙製品類の販売 Recycling and storage of classified and preserved document,and sale of paper products
(株)プリテック Plastic Recycling Technology Company	2002.7.10 Jul.10,2002	200	51.0	プラスチックリサイクル Plastic recycling
(株)北陸ネットワークサービス* Hokuriku Network Service	1998.5.11 May 11,1998	10	-	専用通信回線サービス Dedicated telecommunication line service
関連会社(○:持分法適用会社) Affiliates(○:Affiliates subject to the equity method)				
黒部川電力(株) Kurobegawa Electric Power	1923.10.20 Oct.20,1923	3,000	50.0	電気の卸供給 Wholesale supply of electricity
富山共同自家発電(株) Toyama Kyodo Jikahatsuden	1952.4.28 Apr.28,1952	1,350	50.0	自家用電力の発電 Non-utility electric power generation for auxiliary use
日本海建興(株) Nihonkai Kenko	1946.3.23 Mar.23,1946	200	48.0	土木・建築工事の設計・施工 Design and execution of civil engineering and construction works
○ 北陸電気工事(株) Hokuriku Electrical Construction	1944.10.1 Oct.1,1944	3,328	28.3	電気工事 Electrical work
北陸計器工業(株) Hokuriku Instrumentation	1970.9.1 Sep.1,1970	30	40.0	電力計等の製造・修理・試験 Production,repair and testing of watt-hour meters,etc.
北陸エナジス(株) Hokuriku Energies	1981.4.3 Apr.3,1981	48	25.0	配電用開閉器等の製造・販売 Production and sale of distribution switches,etc.
北陸電機製造(株) Hokuriku Electric	1944.5.17 May 17,1944	200	19.8	変圧器・配電盤の製造・販売 Production and sale of transformers and switchboards
○ (株)ケーブルテレビ富山 Cable Television TOYAMA	1994.4.15 Apr.15,1994	2,010	13.4	有線テレビ放送サービス Cable TV broadcasting service
北陸エルネス(株) Hokuriku Erunes	2001.8.31 Aug.31,2001	200	41.0	LNGの販売 Sale of LNG

* 北陸通信ネットワーク(株)の100%出資子会社

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